

To the Public Utility Commission of Texas

ERCOT Wholesale Electricity Market Monthly Report

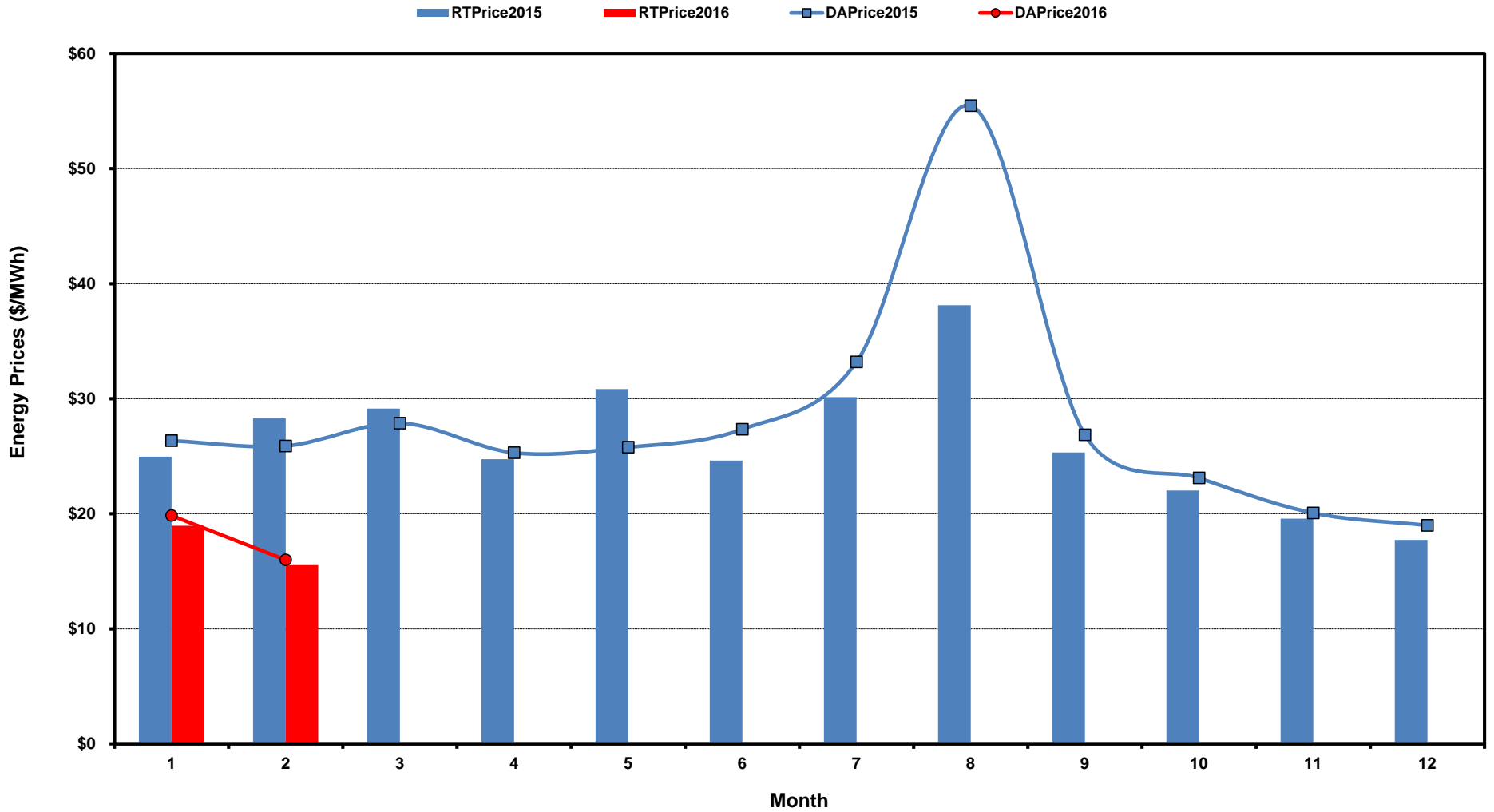
Monday, March 21, 2016

Potomac Economics, Ltd.
Independent Market Monitor

1	ERCOT-wide Average Energy Prices DA vs. RT	chart	table
2	Load Zone Load Statistics	chart	table
3	Load Zone Monthly Average Energy Prices DA vs RT	chart	table
4	ERCOT-wide Monthly Implied Heat Rates DA vs RT	chart	table
5	Load Zone Monthly Implied Heat Rates DA vs RT	chart	table
6	Daily ORDC Reserve Adder Avg. Value and Duration	chart	table
7	Monthly Ancillary Services Required MW	chart	table
8	Hourly Average of Ancillary Services Required MW	chart	table
9	Monthly Average Ancillary Services Price	chart	table
10	Monthly Average A/S Cost per MWh Load	chart	table
11	Ercot-wide Cumulative Peaker Net Margin	chart	table
12	DA vs. RT Load Forecast Error by Hour Ending	chart	table
13	Monthly Average of Wind Generation by Hour Ending	chart	table
14	RT Constraint Rankings		table
	- Top 10 Constraints by Total Congestion Rent	chart	
	- Top 10 Constraints by Binding Frequency	chart	
15	DA Constraint Rankings		table
	- Top 10 Constraints by Total Congestion Rent	chart	
	- Top 10 Constraints by Binding Frequency	chart	
16	CRR Pairs by Monthly Auction Value Rankings		table
	- Top 10 PTP Obligations by Total Transaction Value	chart	
	- Top 10 PTP Options by Total Transaction Value	chart	

ERCOT-wide Average Energy Prices DA vs RT

(avg. DA & RT SPPs weighted by Real Time Settlement Loads)



[Home <<](#)

[previous <<](#)

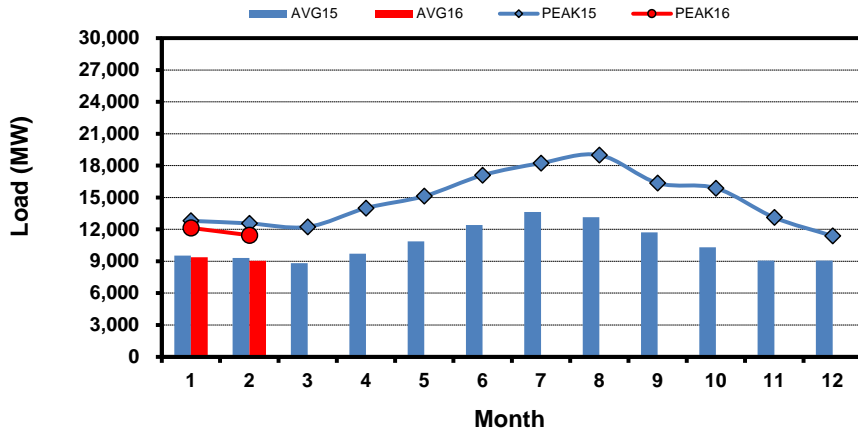
[next >>](#)

[data](#)

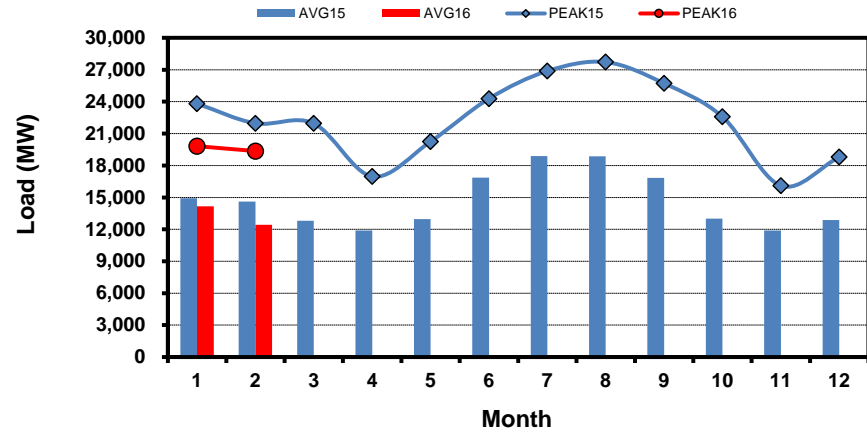
Load Zone Load Statistics

(Nodal load zone made comparable to zonal system Load Zone definitions*)

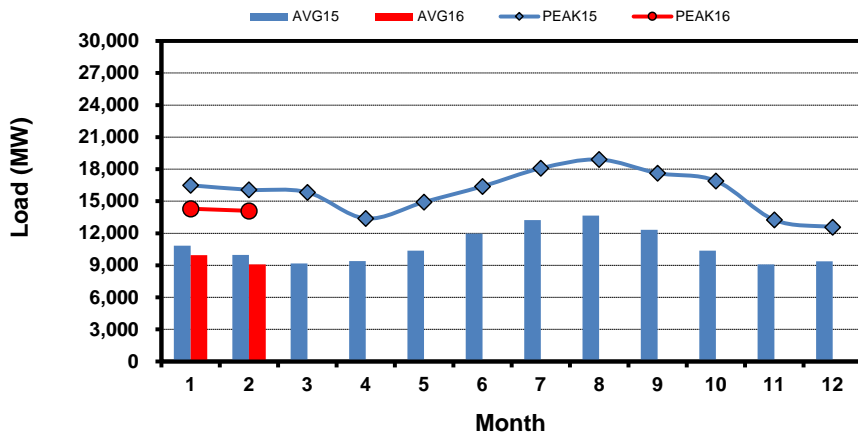
Houston Zone



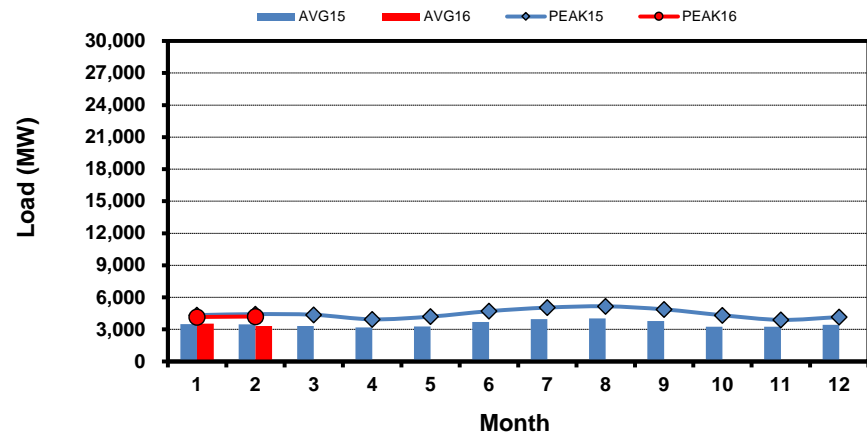
North Zone



South Zone



West Zone



[Home <<](#)

[previous <<](#)

[next >>](#)

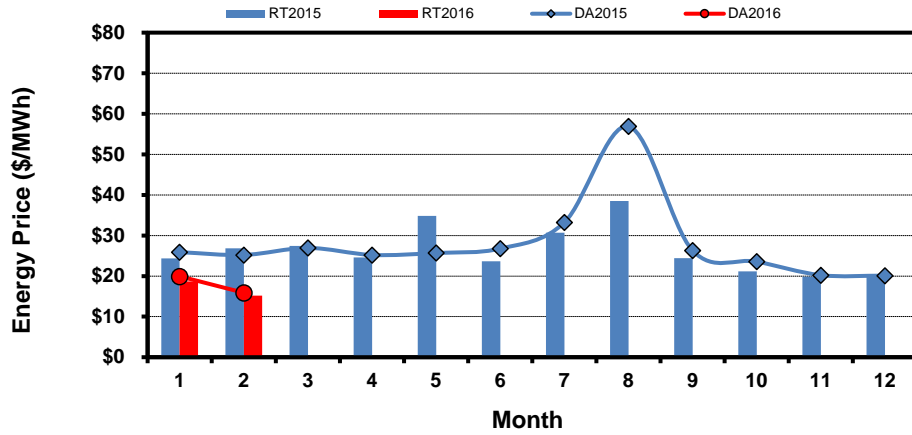
[data](#)

Note: * Zonal load zone definition vs. Nodal comparable load zone definition: LZ_Houston=LZ_Houston; LZ_West=LZ_West; LZ_North=(LZ_North,LZ_RAYBN); LZ_South=(LZ_South,LZ_CPS,LZ_AEN,LZ_LCRA)

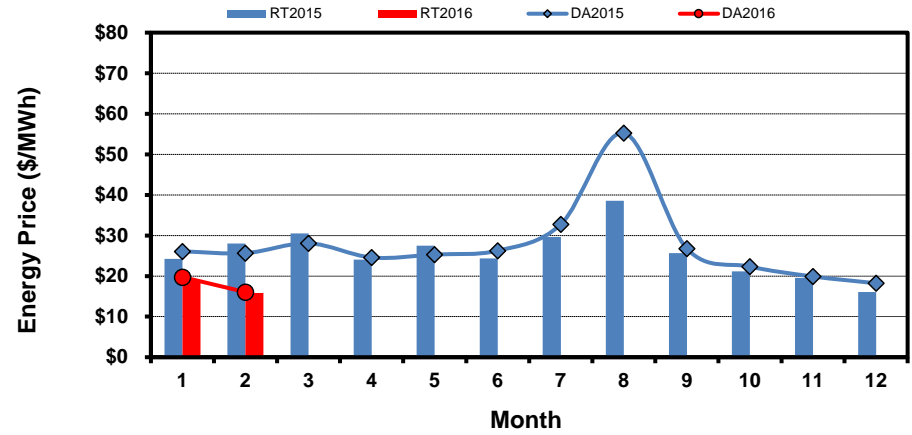
Load Zone Monthly Average Energy Price DA vs RT

(avg. DA & RT SPPs weighted by Real Time Settlement Loads)
 (Nodal load zone made comparable to zonal system Load Zone definitions*)

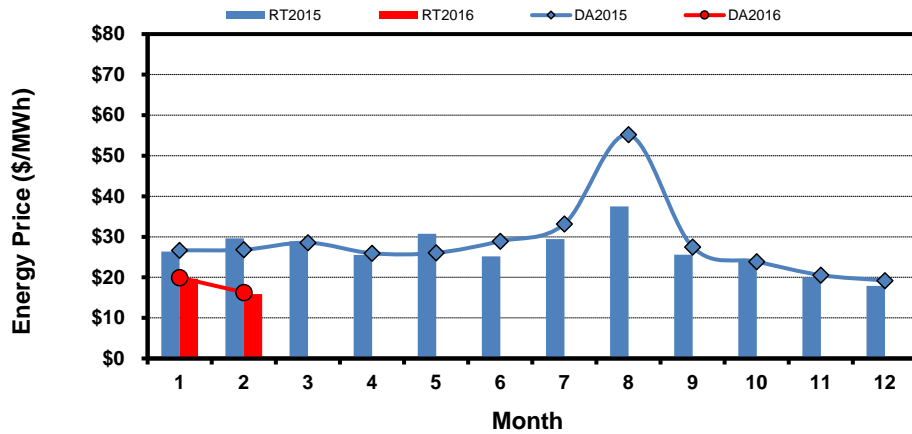
Houston Zone



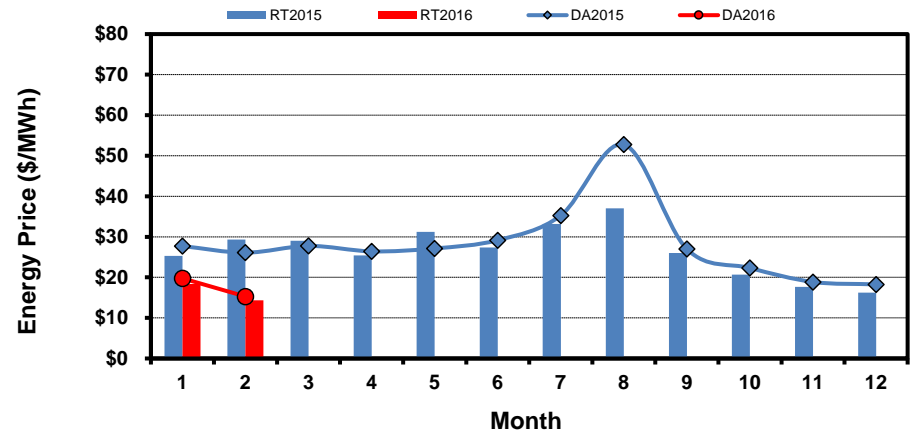
North Zone



South Zone



West Zone



[Home <<](#)

[previous <<](#)

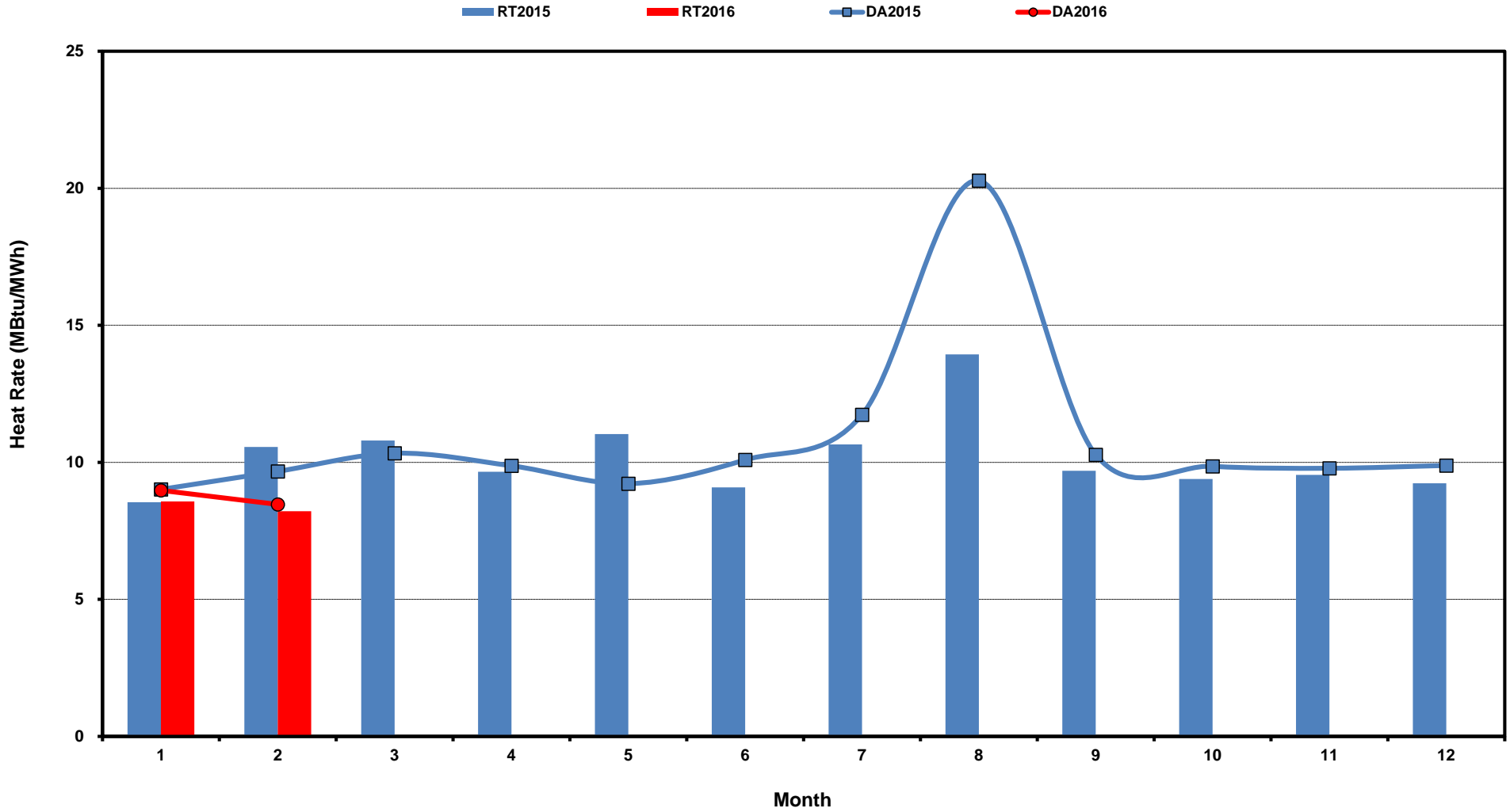
[next >>](#)

[data](#)

Note: * Zonal load zone definition vs. Nodal comparable load zone definition: LZ_Houston=LZ_Houston; LZ_West=LZ_West; LZ_North=(LZ_North,LZ_RAYBN); LZ_South=(LZ_South,LZ_CPS,LZ_AEN,LZ_LCRA)

ERCOT-wide Monthly Implied Heat Rate DA vs RT

(avg. heat rates weighted by Real Time Settlement Loads)



[Home <<](#)

[previous <<](#)

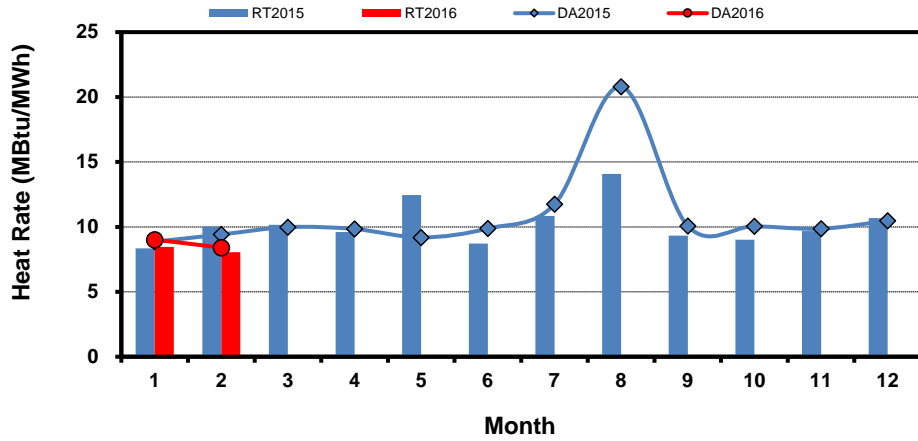
[next >>](#)

[data](#)

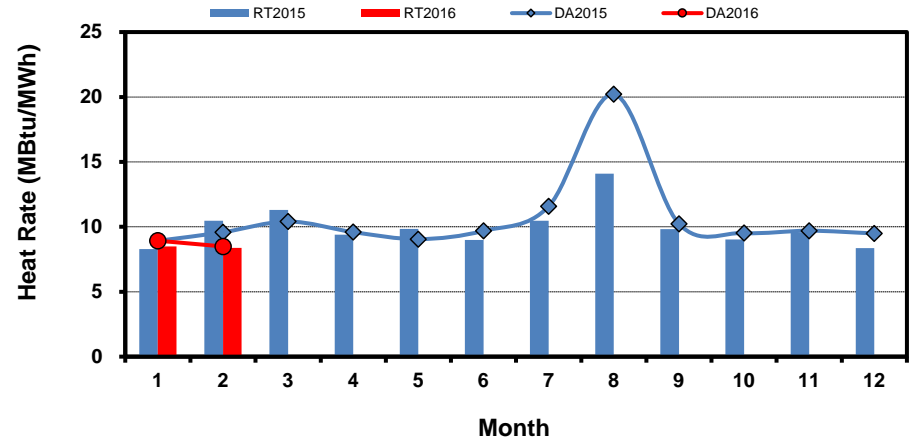
Load Zone Monthly Implied Heat Rate DA vs RT

(avg. heat rates weighted by Real Time Settlement Loads)
 (Nodal load zone made comparable to zonal system Load Zone definitions*)

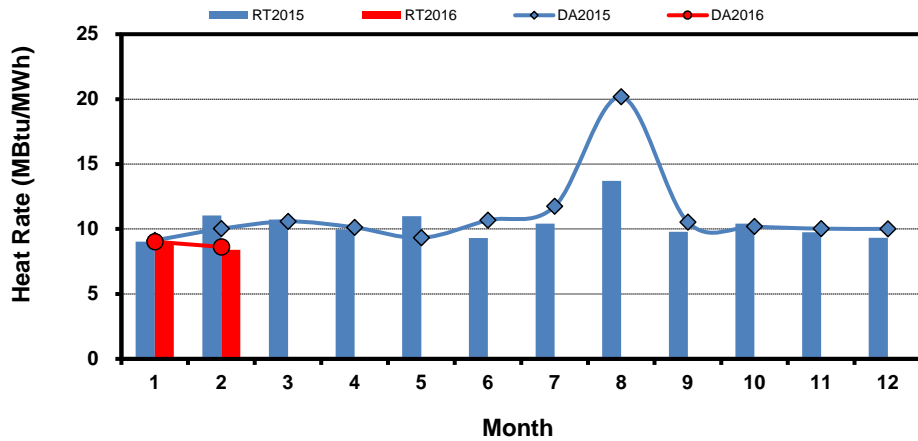
Houston Zone



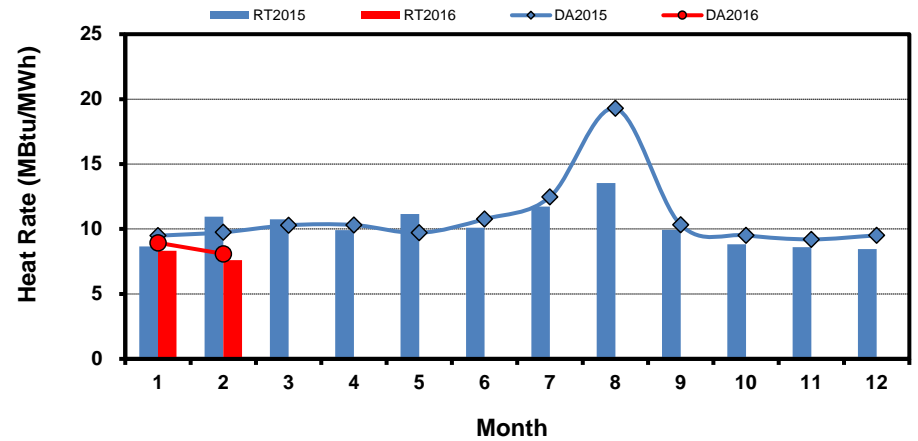
North Zone



South Zone



West Zone



[Home <<](#)

[previous <<](#)

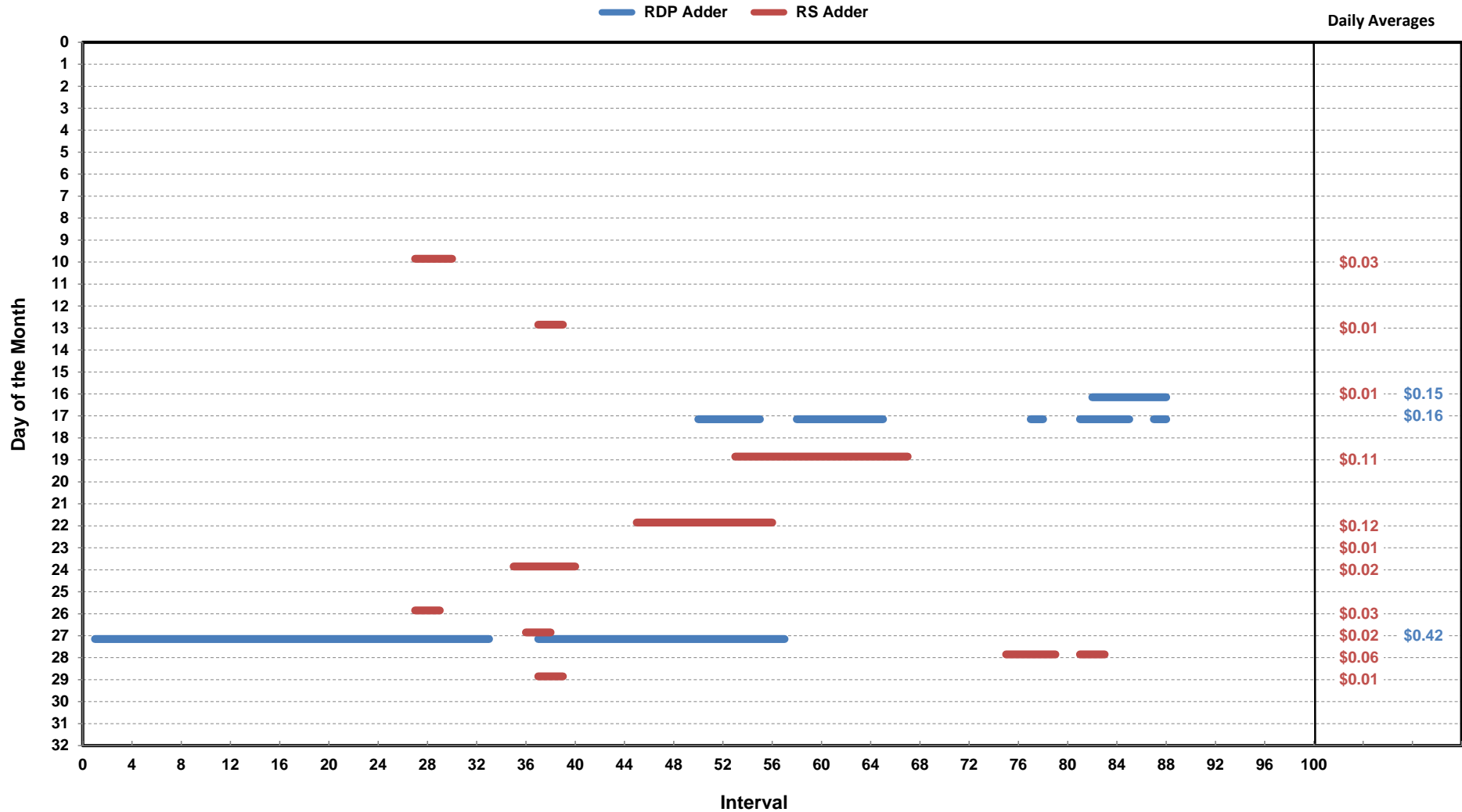
[next >>](#)

[data](#)

Note: * Zonal load zone definition vs. Nodal comparable load zone definition: LZ_Houston=LZ_Houston; LZ_West=LZ_West; LZ_North=(LZ_North,LZ_RAYBN); LZ_South=(LZ_South,LZ_CPS,LZ_AEN,LZ_LCRA)

Daily ORDC Adders Average Values and Interval Duration

Feb-2016



[Home <<](#)

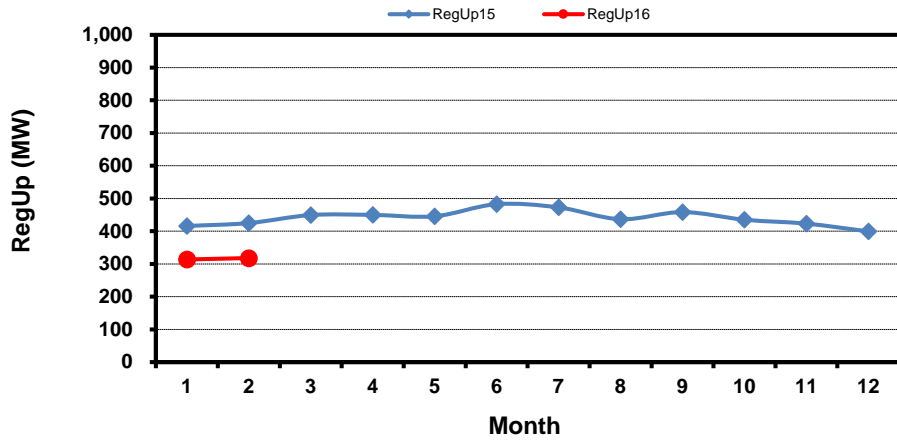
[previous <<](#)

[next >>](#)

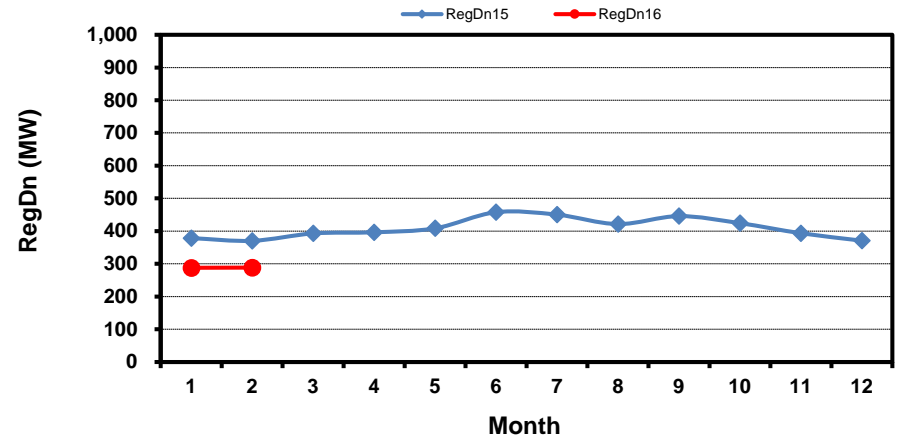
[data](#)

Monthly Average of Ancillary Services Required MW

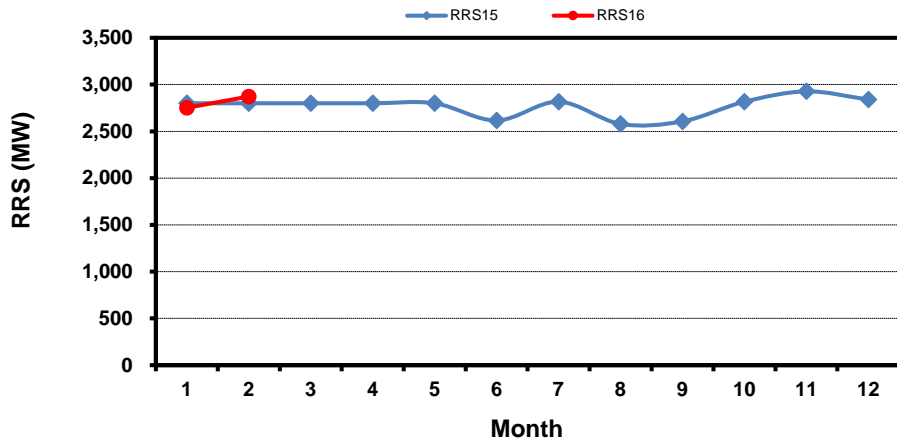
Regulation Up



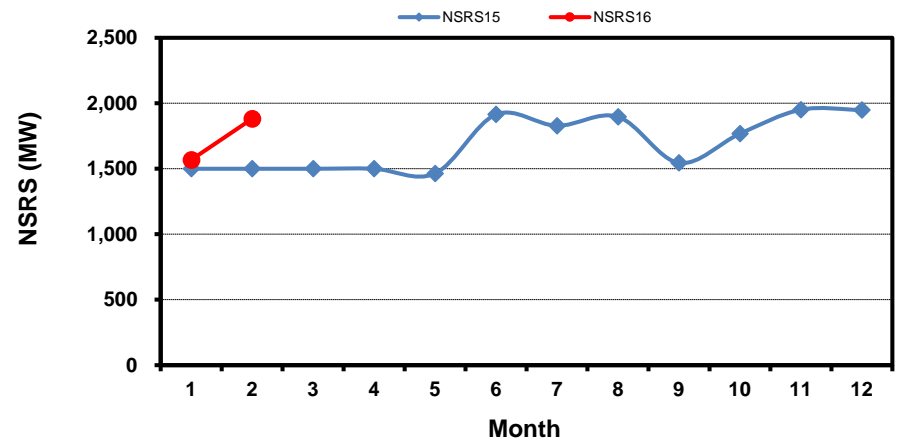
Regulation Down



Responsive Reserve



Non-Spin Reserve



[Home <<](#)

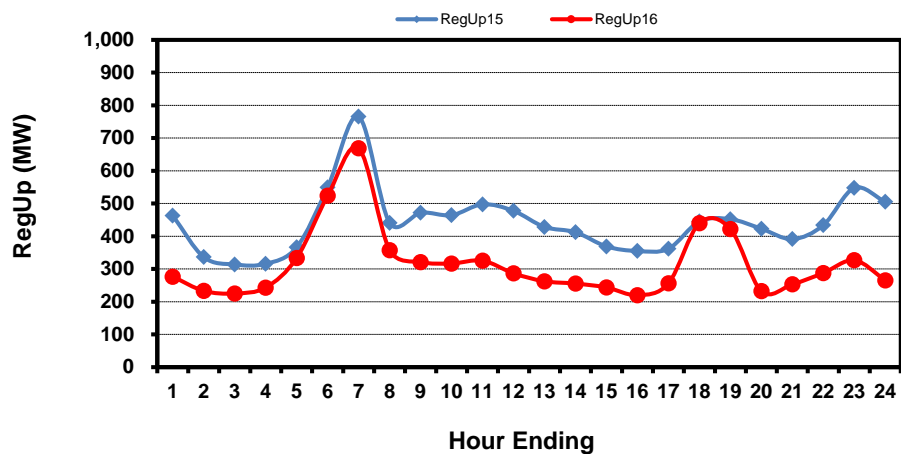
[previous <<](#)

[next >>](#)

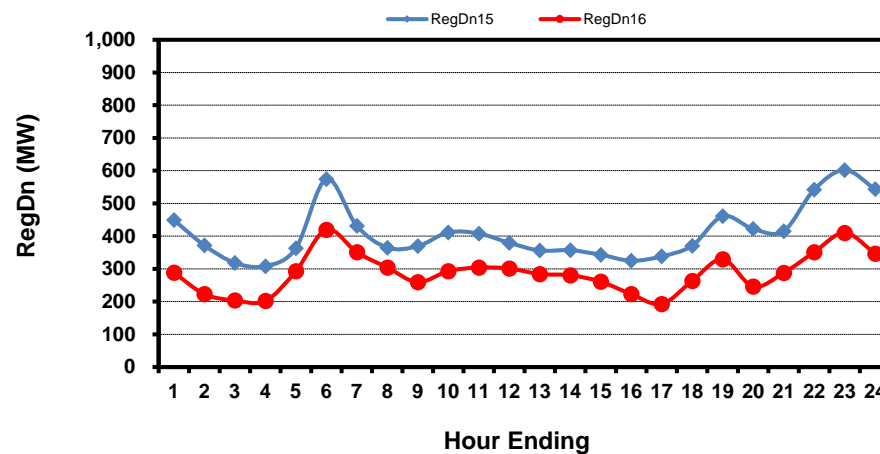
[data](#)

Hourly Average of Ancillary Services Required MW

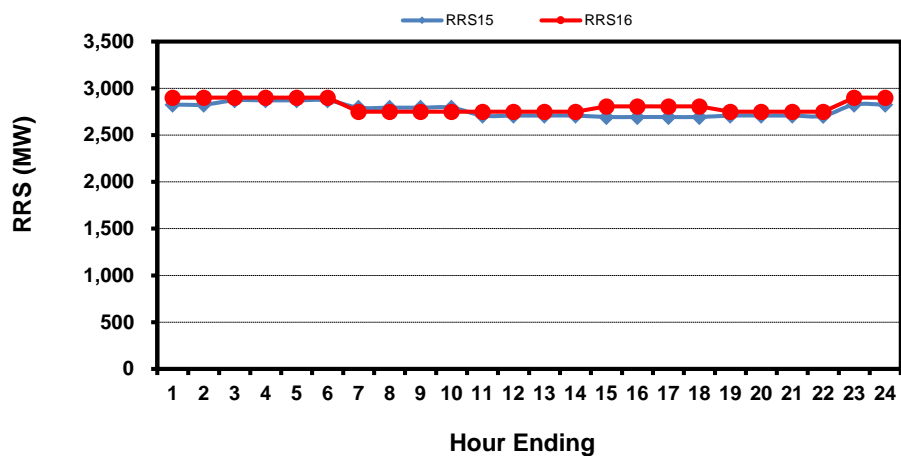
Regulation Up



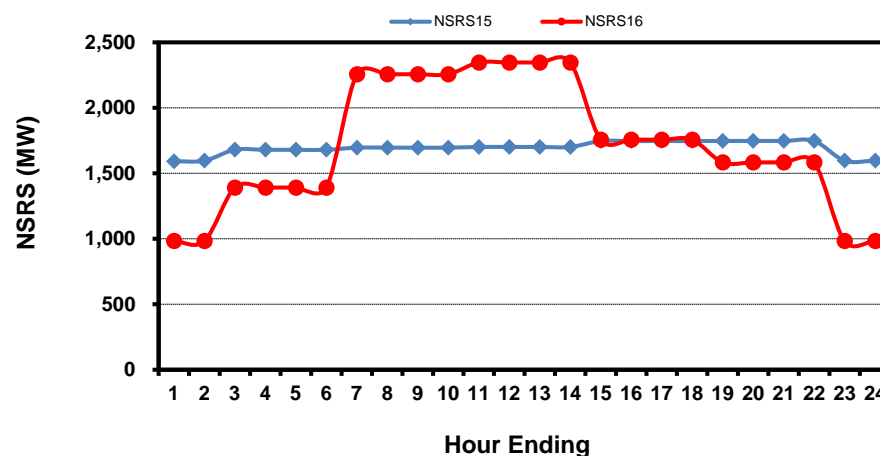
Regulation Down



Responsive Reserve



Non-Spin Reserve



[Home <<](#)

[previous <<](#)

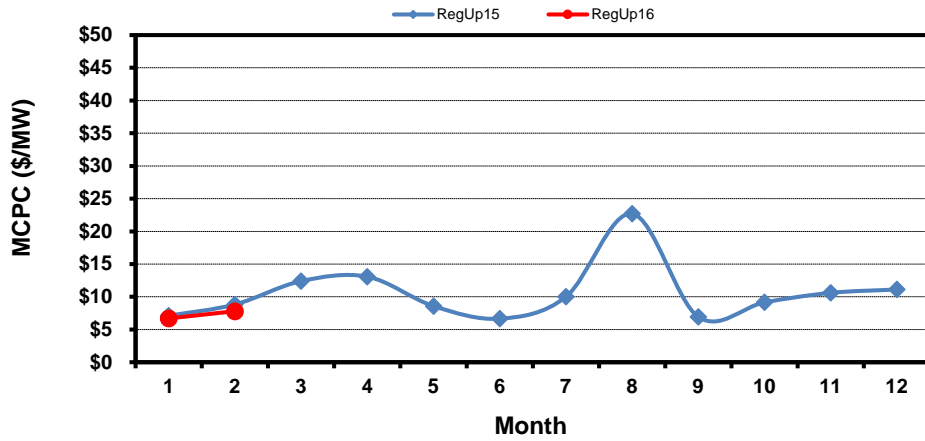
[next >>](#)

[data](#)

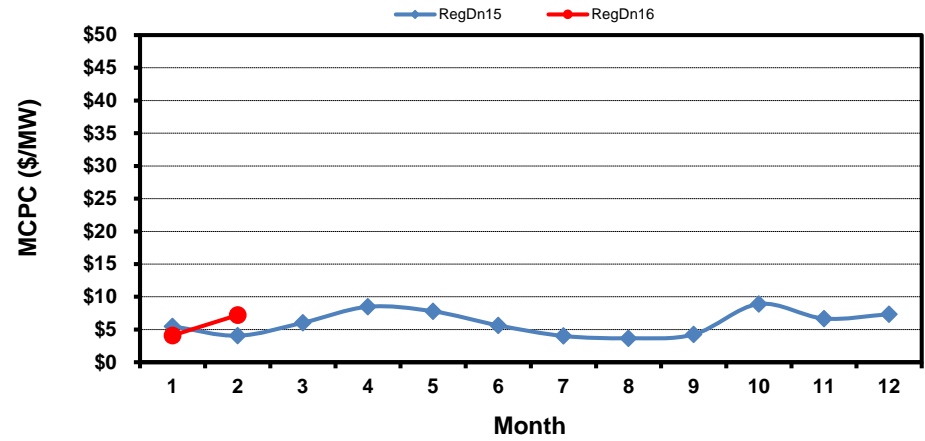
Monthly Average Ancillary Services Price

(weighted by A/S Quantities Required)

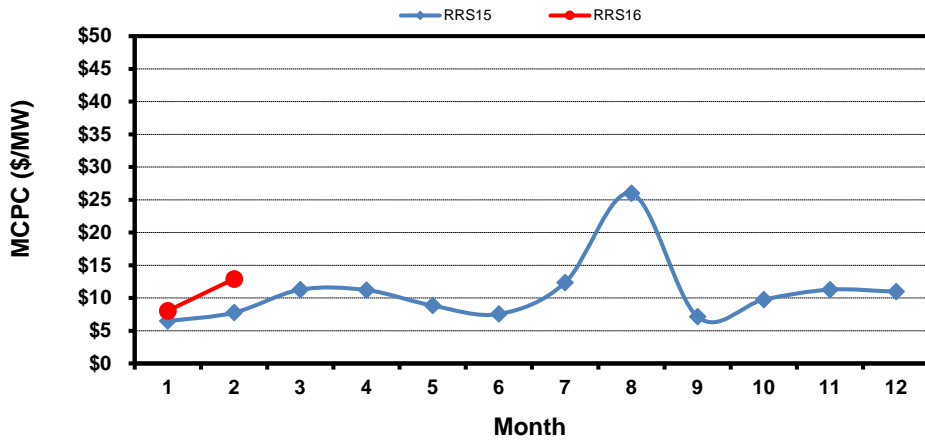
Regulation Up



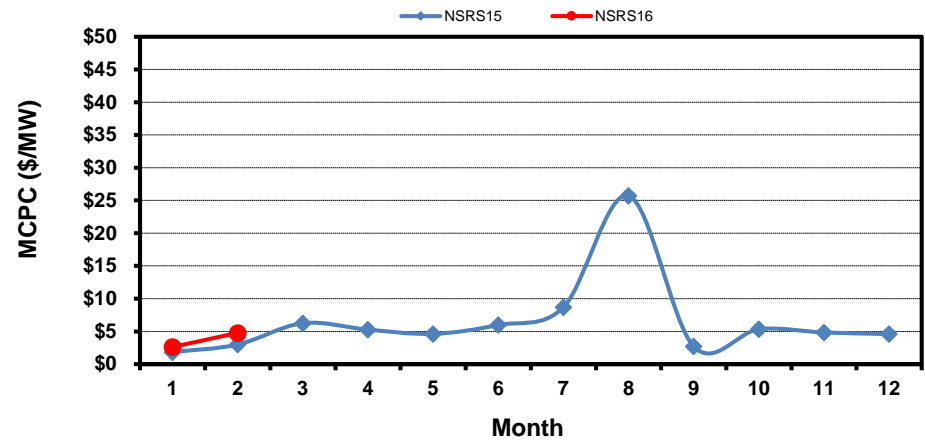
Regulation Down



Responsive Reserve



Non-Spin Reserve



[Home <<](#)

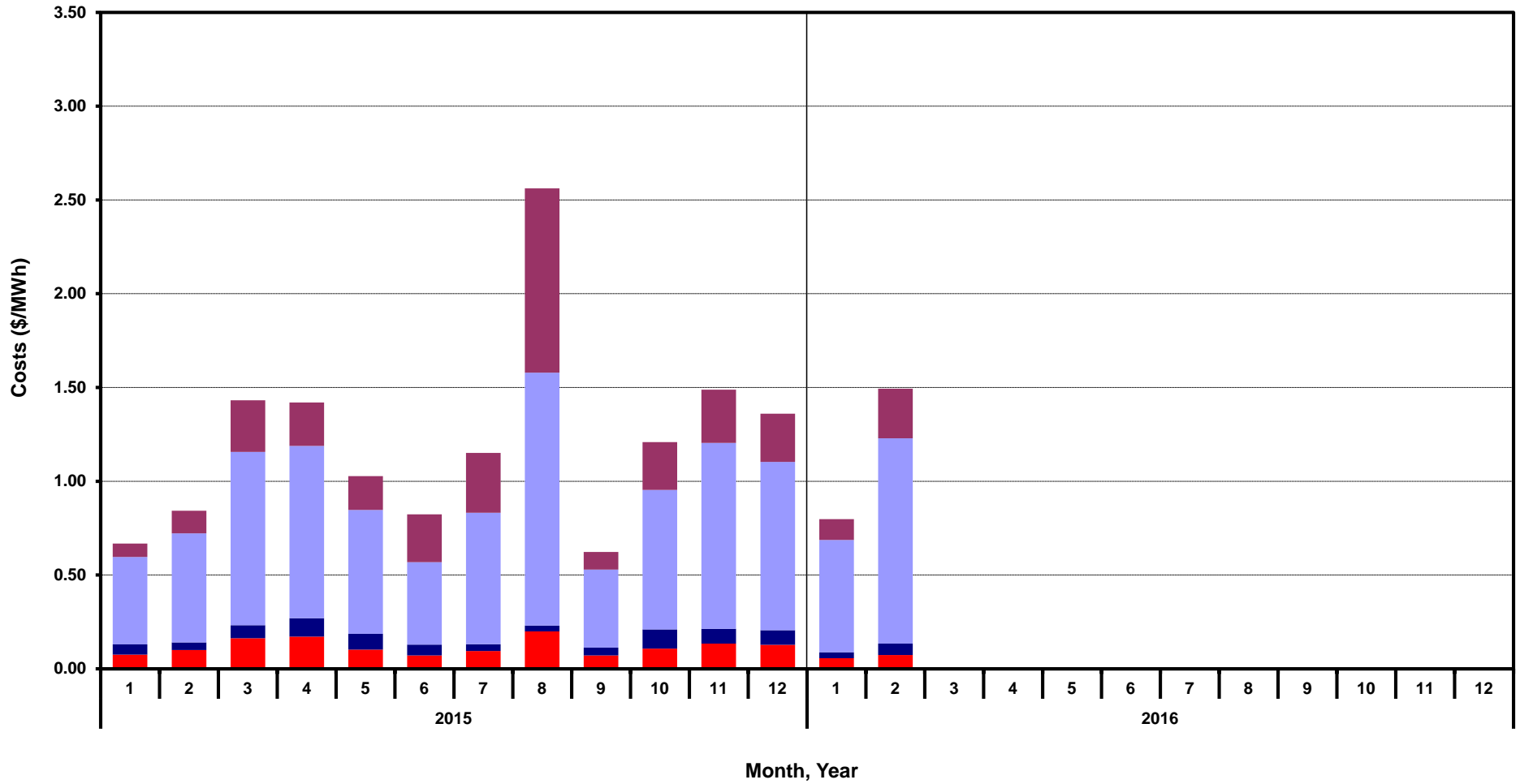
[previous <<](#)

[next >>](#)

[data](#)

Monthly Average A/S Cost per MWh Load

RegUp RegDn RRS NonSpin



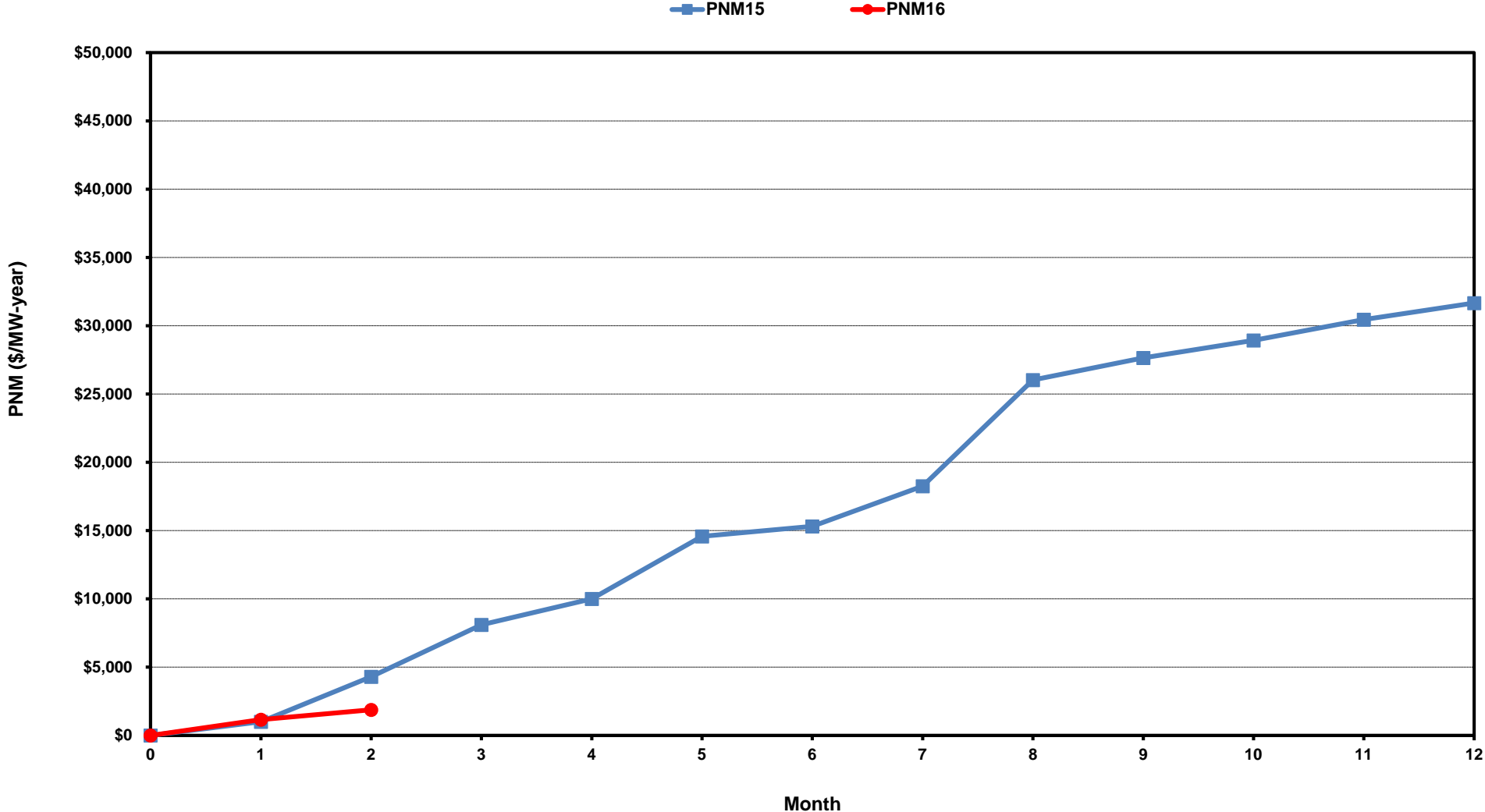
[Home <<](#)

[previous <<](#)

[next >>](#)

[data](#)

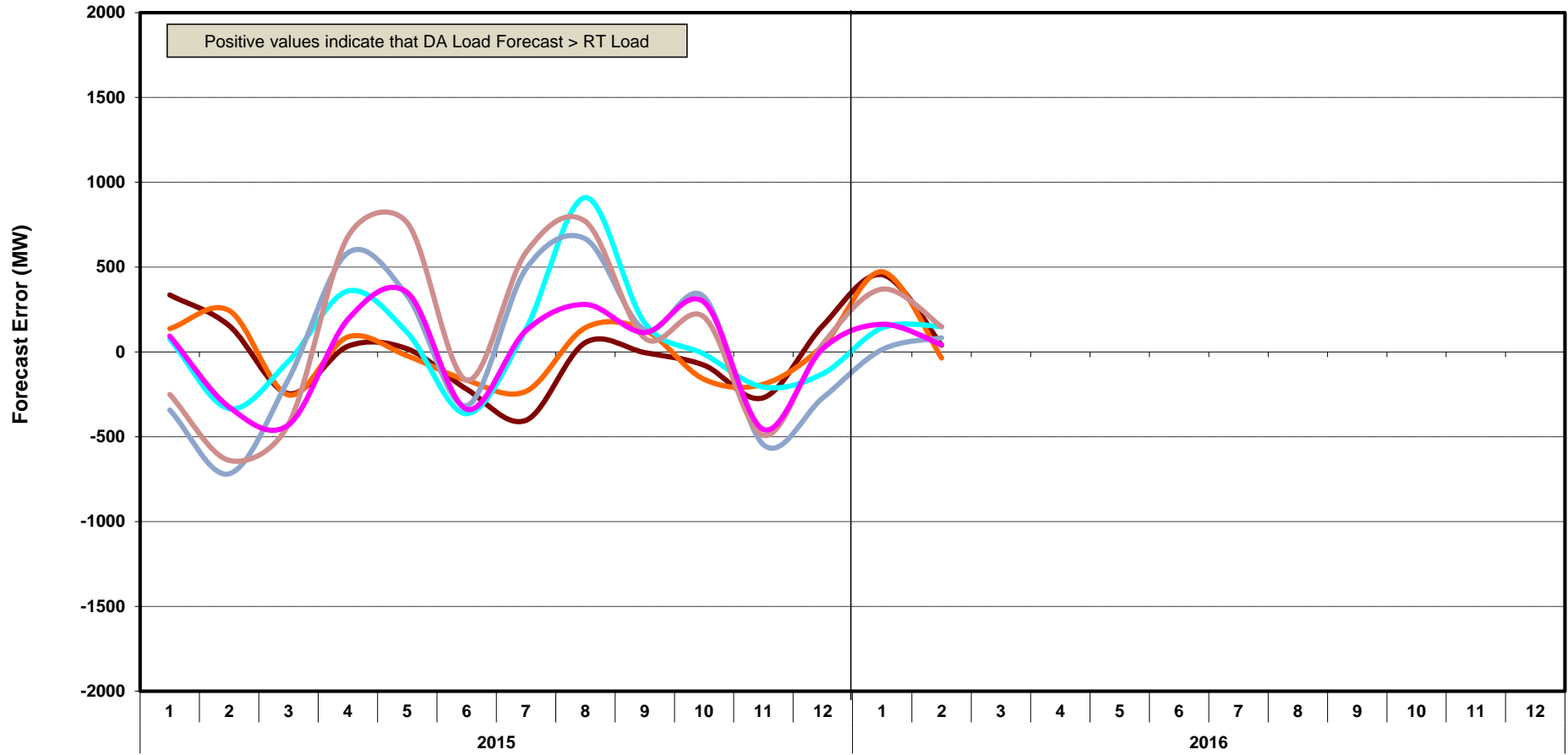
ERCOT-wide Cumulative Peaker Net Margin



[Home <<](#) [previous <<](#) [next >>](#)
[data](#)

DA vs. RT Load Forecast Error by Hour Ending

HE_1_4 HE_5_8 HE_9_12 HE_13_16 HE_17_20 HE_21_24



Month, Year

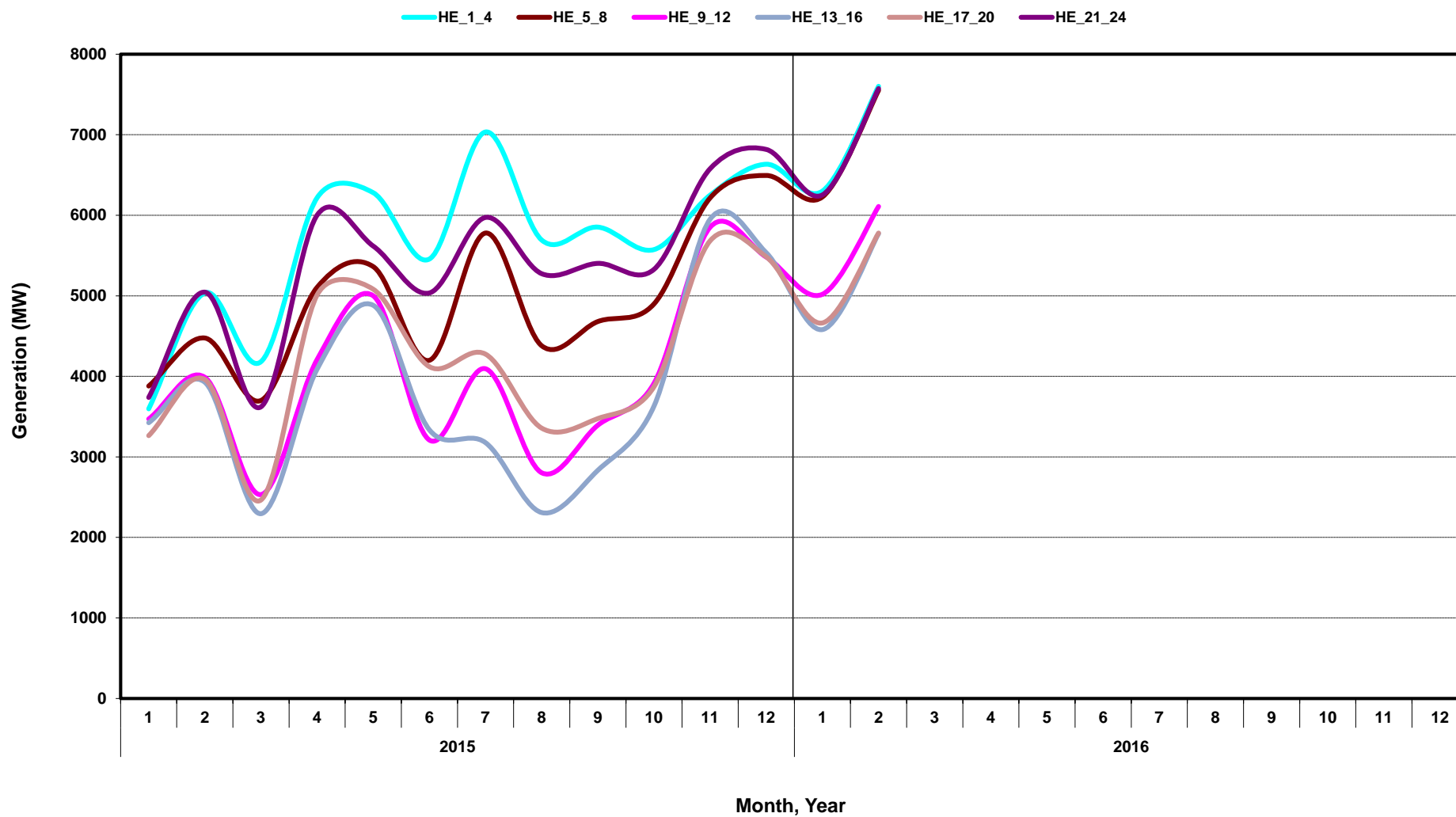
[Home <<](#)

[previous <<](#)

[next >>](#)

[data](#)

Monthly Average of Wind Generation by Hour Ending



[Home <<](#)

[previous <<](#)

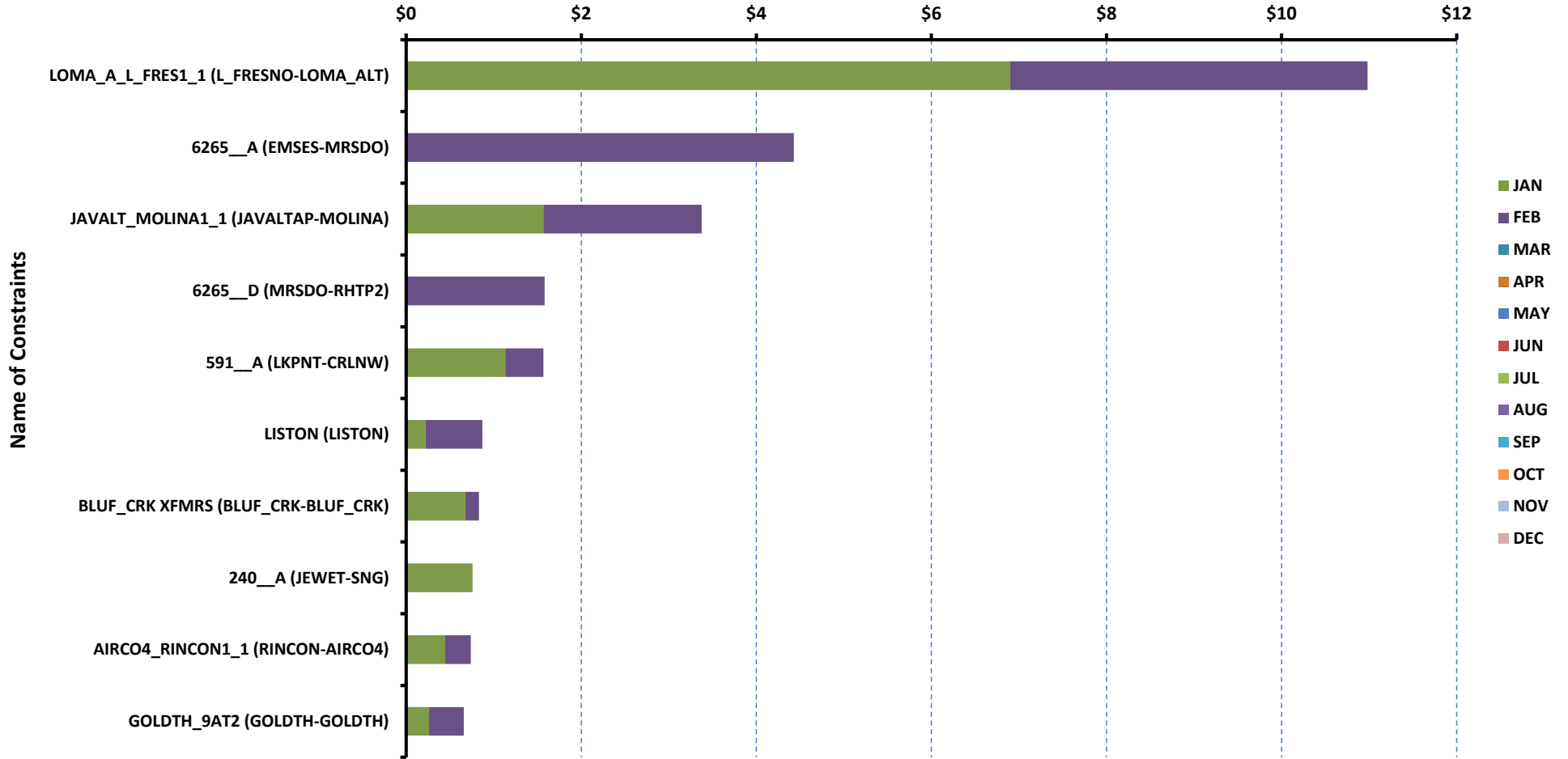
[next >>](#)

[data](#)

RT Congestion Constraint Rankings - 1

Top 10 Constraints by Total Congestion Rent

Congestion Rent in \$ million



[Home <<](#)

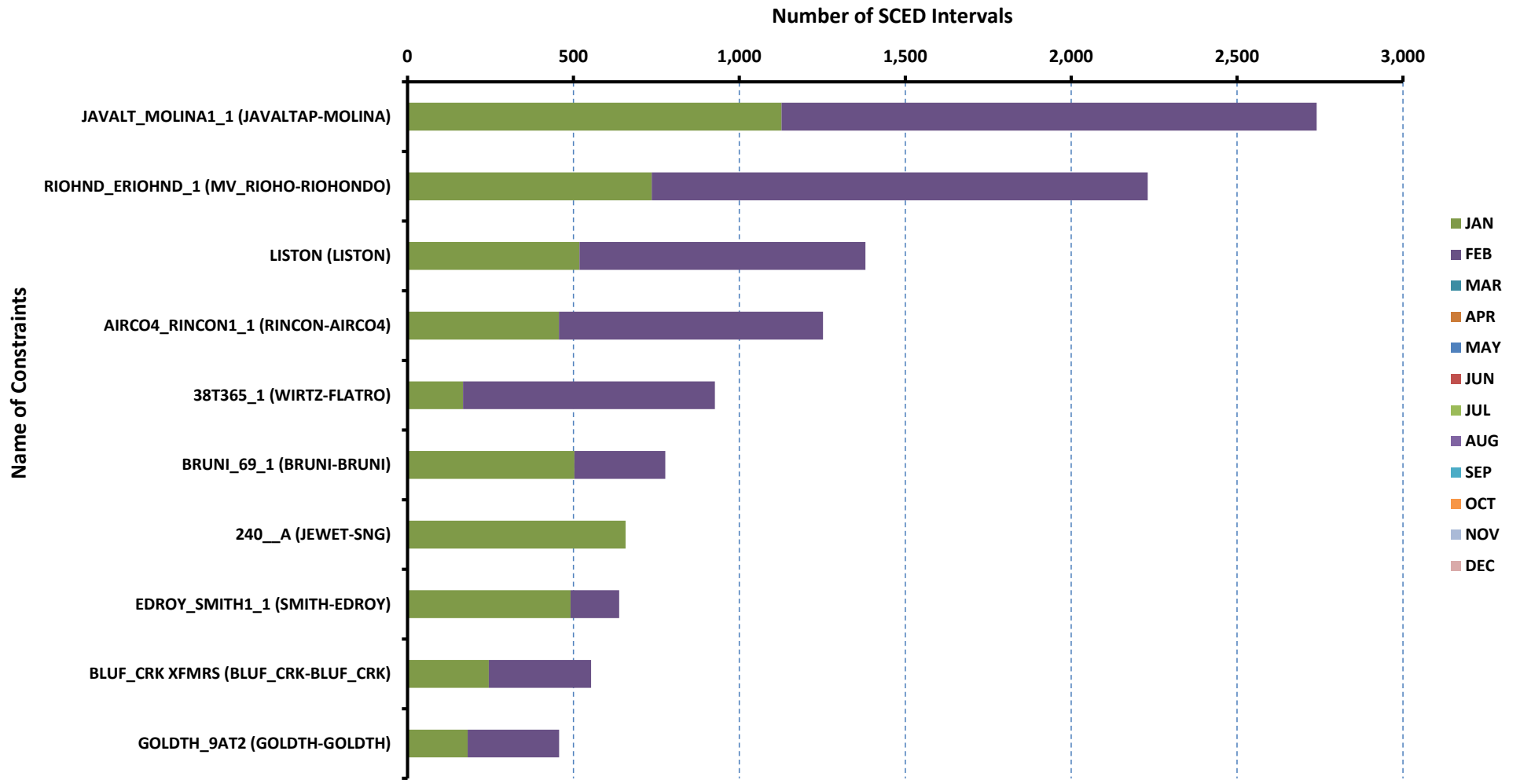
[previous <<](#)

[next >>](#)

[data](#)

RT Congestion Constraint Rankings - 2

Top 10 Constraints by Binding Frequency



[Home <<](#)

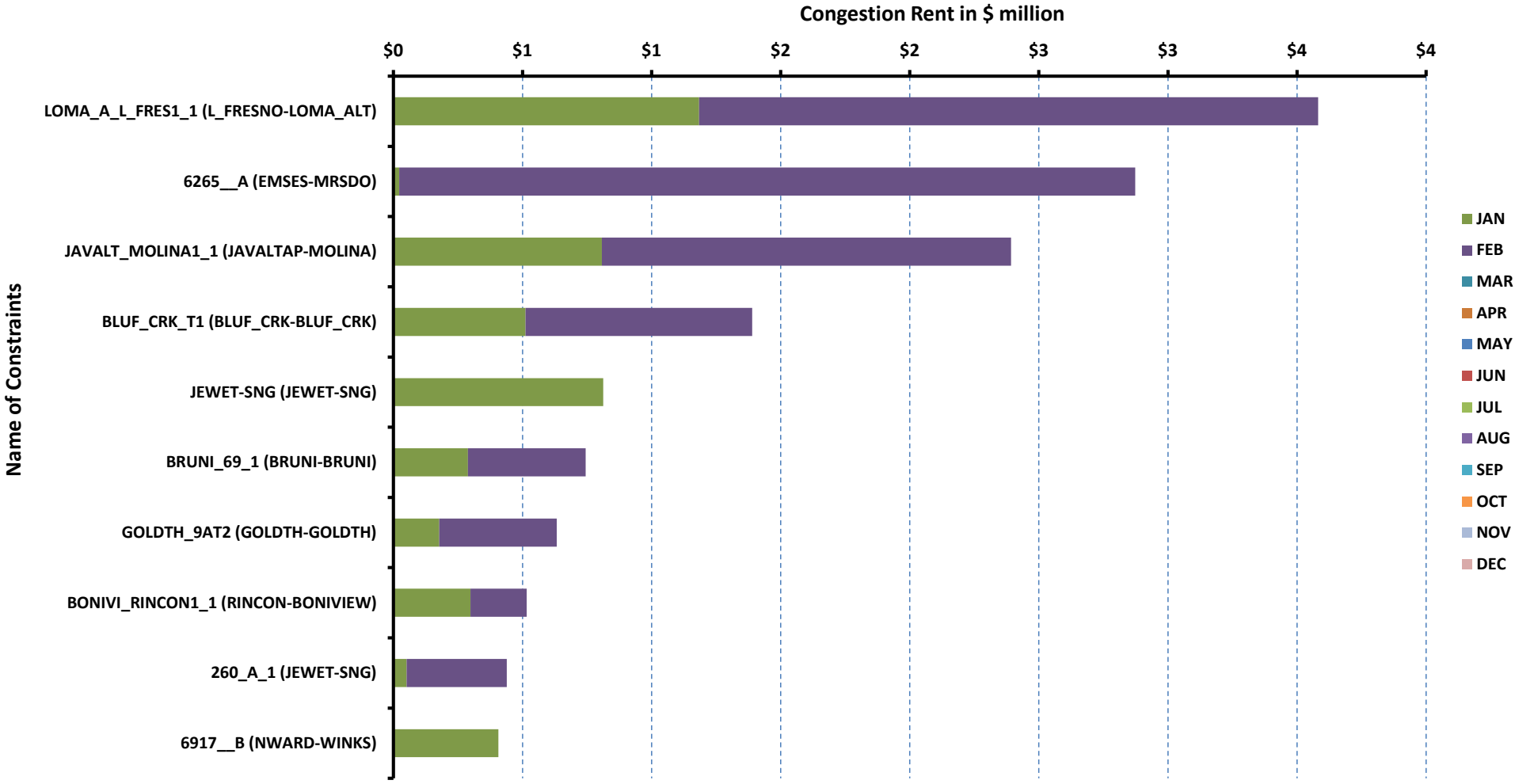
[previous <<](#)

[next >>](#)

[data](#)

DA Congestion Constraint Rankings - 1

Top 10 Constraints by Total Congestion Rent

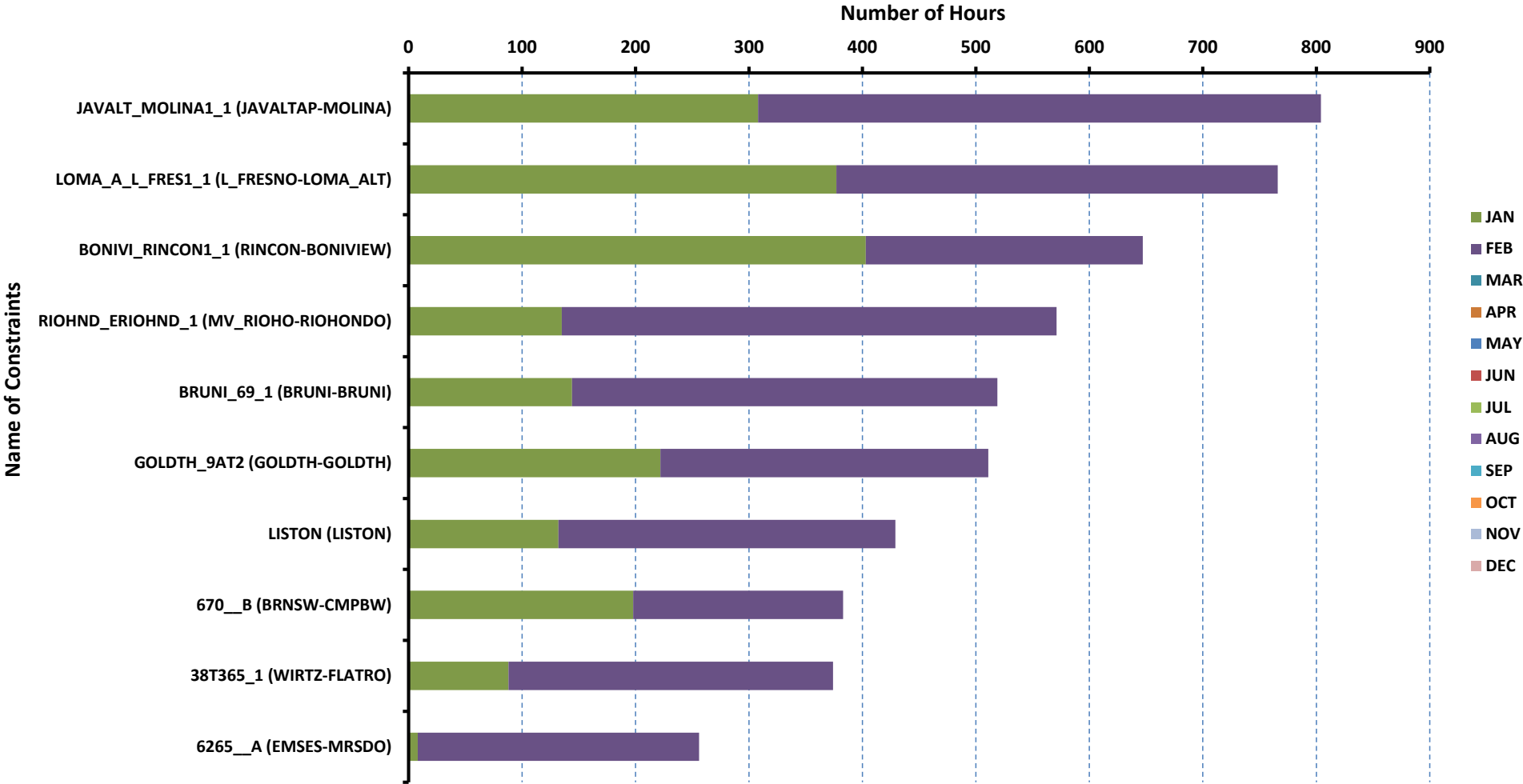


[Home <<](#)
[previous <<](#)
[next >>](#)

[data](#)

DA Congestion Constraint Rankings - 2

Top 10 Constraints by Binding Frequency



[Home <<](#)

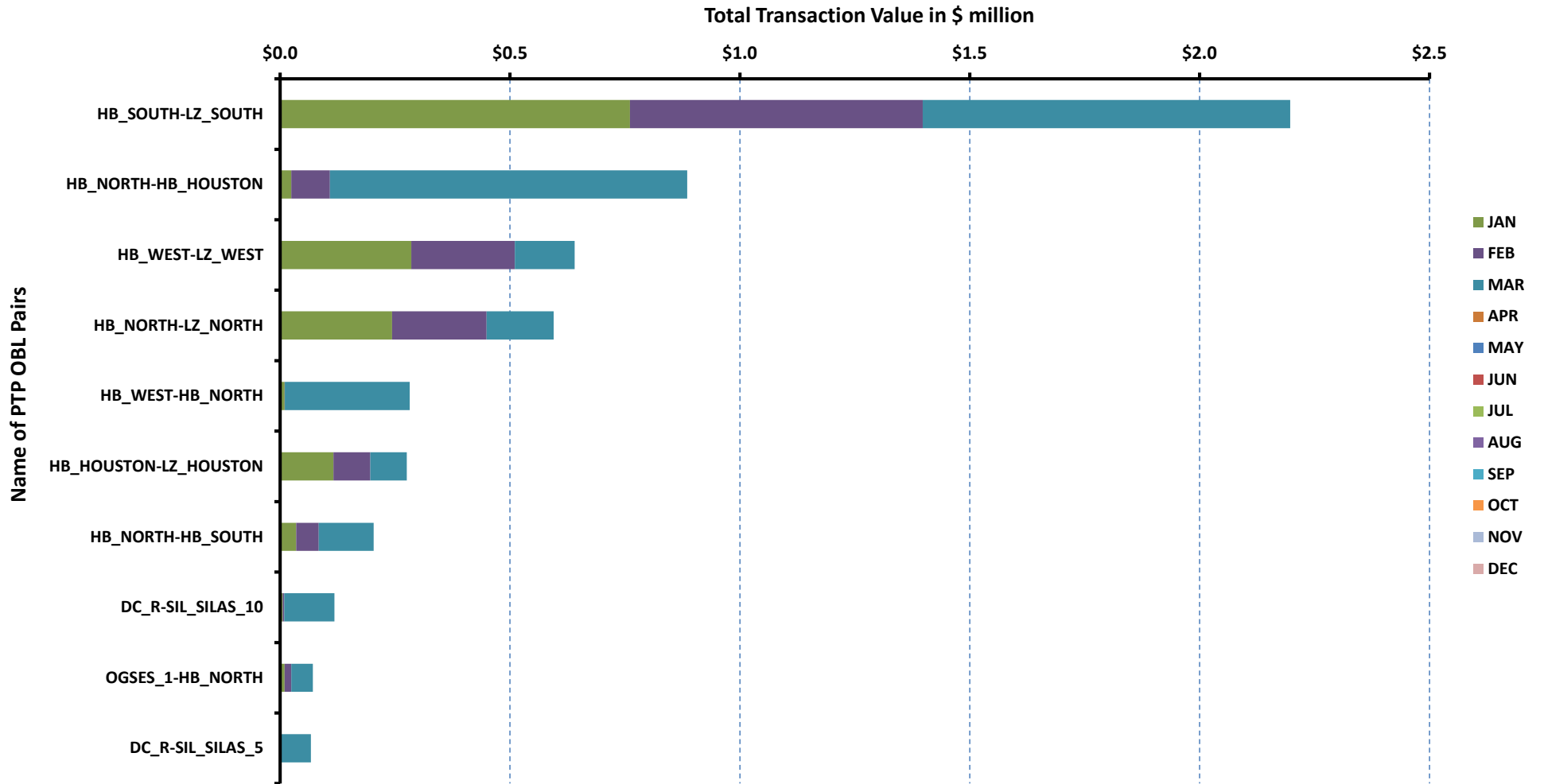
[previous <<](#)

[next >>](#)

[data](#)

Top 10 CRR Pairs Ranked by Monthly Auction Values - 1

Top 10 PTP Obligations by Total Transaction Value



[Home <<](#)

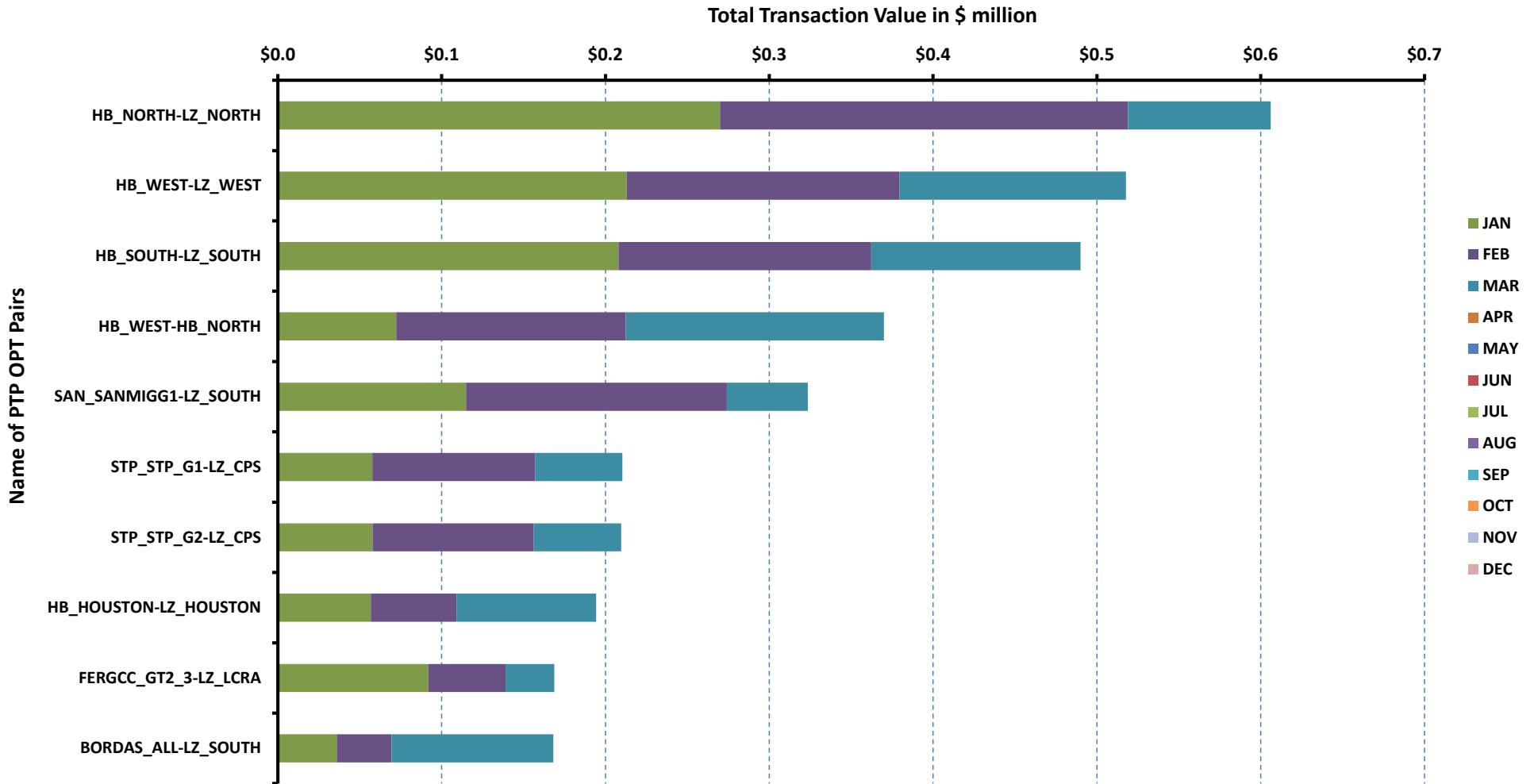
[previous <<](#)

[next >>](#)

[data](#)

Top 10 CRR Pairs Ranked by Monthly Auction Values - 2

Top 10 PTP Options by Total Transaction Value



[Home <<](#)

[previous <<](#)

[next >>](#)

[data](#)

ERCOT-wide Avg. Energy Price - DA vs. RT			
year	month	dam_spp	rtm_spp
2015	1	\$ 26.35	\$ 24.97
	2	\$ 25.90	\$ 28.28
	3	\$ 27.88	\$ 29.14
	4	\$ 25.30	\$ 24.74
	5	\$ 25.78	\$ 30.84
	6	\$ 27.35	\$ 24.63
	7	\$ 33.20	\$ 30.14
	8	\$ 55.48	\$ 38.12
	9	\$ 26.87	\$ 25.33
	10	\$ 23.11	\$ 22.02
	11	\$ 20.07	\$ 19.58
	12	\$ 18.99	\$ 17.74
2016	1	\$ 19.85	\$ 18.96
	2	\$ 16.00	\$ 15.53
	3	\$ -	\$ -
	4	\$ -	\$ -
	5	\$ -	\$ -
	6	\$ -	\$ -
	7	\$ -	\$ -
	8	\$ -	\$ -
	9	\$ -	\$ -
	10	\$ -	\$ -
	11	\$ -	\$ -
	12	\$ -	\$ -

[Home <<](#)

[previous <<](#)

[next >>](#)

[chart](#)

Load Zone Load Statistics										
year	month	loadPEAK_Houston	loadPEAK_North	loadPEAK_South	loadPEAK_West	loadAVG_Houston	loadAVG_North	loadAVG_South	loadAVG_West	
2015	1	12,803	23,814	16,491	4,339	9,538	14,918	10,830	3,496	
	2	12,561	21,965	16,070	4,433	9,308	14,612	9,980	3,477	
	3	12,235	21,950	15,837	4,372	8,827	12,810	9,182	3,318	
	4	14,001	16,971	13,386	3,944	9,708	11,901	9,397	3,177	
	5	15,128	20,253	14,926	4,199	10,879	12,956	10,381	3,265	
	6	17,100	24,285	16,392	4,708	12,402	16,870	11,974	3,702	
	7	18,236	26,878	18,084	5,043	13,643	18,882	13,232	3,958	
	8	18,994	27,717	18,902	5,164	13,139	18,853	13,665	4,029	
	9	16,361	25,718	17,631	4,876	11,726	16,838	12,320	3,783	
	10	15,877	22,574	16,902	4,328	10,313	13,012	10,381	3,248	
	11	13,117	16,102	13,250	3,893	9,074	11,890	9,086	3,261	
	12	11,381	18,792	12,572	4,157	9,057	12,885	9,374	3,421	
2016	1	12,138	19,818	14,297	4,162	9,367	14,156	9,947	3,538	
	2	11,450	19,357	14,099	4,209	9,034	12,439	9,092	3,322	
	3	-	-	-	-	-	-	-	-	
	4	-	-	-	-	-	-	-	-	
	5	-	-	-	-	-	-	-	-	
	6	-	-	-	-	-	-	-	-	
	7	-	-	-	-	-	-	-	-	
	8	-	-	-	-	-	-	-	-	
	9	-	-	-	-	-	-	-	-	
	10	-	-	-	-	-	-	-	-	
	11	-	-	-	-	-	-	-	-	
	12	-	-	-	-	-	-	-	-	

[Home <<](#)

[previous <<](#)

[next >>](#)

[chart](#)

Load Zone Monthly Average Energy Price - DA vs. RT										
year	month	avgRTMp_Houston	avgRTMp_North	avgRTMp_South	avgRTMp_West	avgDAMp_Houston	avgDAMp_North	avgDAMp_South	avgDAMp_West	
2015	1	\$ 24.37	\$ 24.24	\$ 26.39	\$ 25.32	\$ 25.89	\$ 26.09	\$ 26.67	\$ 27.72	
	2	\$ 26.86	\$ 28.03	\$ 29.60	\$ 29.35	\$ 25.21	\$ 25.66	\$ 26.83	\$ 26.10	
	3	\$ 27.42	\$ 30.50	\$ 28.93	\$ 29.01	\$ 26.93	\$ 28.08	\$ 28.55	\$ 27.76	
	4	\$ 24.59	\$ 24.08	\$ 25.53	\$ 25.39	\$ 25.21	\$ 24.58	\$ 25.94	\$ 26.41	
	5	\$ 34.82	\$ 27.49	\$ 30.72	\$ 31.20	\$ 25.68	\$ 25.30	\$ 26.05	\$ 27.14	
	6	\$ 23.61	\$ 24.36	\$ 25.20	\$ 27.36	\$ 26.76	\$ 26.26	\$ 28.92	\$ 29.18	
	7	\$ 30.68	\$ 29.60	\$ 29.44	\$ 33.16	\$ 33.21	\$ 32.75	\$ 33.20	\$ 35.27	
	8	\$ 38.50	\$ 38.54	\$ 37.49	\$ 37.05	\$ 56.90	\$ 55.28	\$ 55.18	\$ 52.76	
	9	\$ 24.39	\$ 25.66	\$ 25.57	\$ 25.98	\$ 26.30	\$ 26.75	\$ 27.52	\$ 27.00	
	10	\$ 21.14	\$ 21.16	\$ 24.41	\$ 20.69	\$ 23.56	\$ 22.33	\$ 23.89	\$ 22.31	
	11	\$ 19.86	\$ 19.57	\$ 20.01	\$ 17.64	\$ 20.22	\$ 19.89	\$ 20.57	\$ 18.87	
	12	\$ 20.50	\$ 16.07	\$ 17.91	\$ 16.24	\$ 20.10	\$ 18.23	\$ 19.22	\$ 18.27	
2016	1	\$ 18.68	\$ 18.77	\$ 19.69	\$ 18.39	\$ 19.93	\$ 19.74	\$ 19.95	\$ 19.76	
	2	\$ 15.20	\$ 15.83	\$ 15.89	\$ 14.36	\$ 15.89	\$ 16.05	\$ 16.30	\$ 15.29	
	3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

[Home <<](#)

[previous <<](#)

[next >>](#)

[chart](#)

ERCOT-wide Monthly Implied Heat Rate - DA vs. RT						
year	month	gasprice	rtn_spp	HR_rtn	dam_spp	HR_dam
2015	1	\$ 2.92	\$ 24.97	8.54	\$ 26.35	9.01
	2	\$ 2.68	\$ 28.28	10.56	\$ 25.90	9.67
	3	\$ 2.70	\$ 29.14	10.80	\$ 27.88	10.33
	4	\$ 2.56	\$ 24.74	9.66	\$ 25.30	9.87
	5	\$ 2.80	\$ 30.84	11.03	\$ 25.78	9.22
	6	\$ 2.71	\$ 24.63	9.09	\$ 27.35	10.09
	7	\$ 2.83	\$ 30.14	10.66	\$ 33.20	11.74
	8	\$ 2.74	\$ 38.12	13.94	\$ 55.48	20.28
	9	\$ 2.61	\$ 25.33	9.69	\$ 26.87	10.28
	10	\$ 2.35	\$ 22.02	9.39	\$ 23.11	9.86
	11	\$ 2.05	\$ 19.58	9.55	\$ 20.07	9.78
	12	\$ 1.92	\$ 17.74	9.23	\$ 18.99	9.89
2016	1	\$ 2.21	\$ 18.96	8.58	\$ 19.85	8.98
	2	\$ 1.89	\$ 15.53	8.22	\$ 16.00	8.46
	3	\$ -	\$ -	-	\$ -	-
	4	\$ -	\$ -	-	\$ -	-
	5	\$ -	\$ -	-	\$ -	-
	6	\$ -	\$ -	-	\$ -	-
	7	\$ -	\$ -	-	\$ -	-
	8	\$ -	\$ -	-	\$ -	-
	9	\$ -	\$ -	-	\$ -	-
	10	\$ -	\$ -	-	\$ -	-
	11	\$ -	\$ -	-	\$ -	-
	12	\$ -	\$ -	-	\$ -	-

[Home <<](#)

[previous <<](#)

[next >>](#)

[chart](#)

Load Zone Monthly Implied Heat Rate - DA vs. RT									
year	month	HRdam_Houston	HRdam_South	HRdam_North	HRdam_West	HRrtm_Houston	HRrtm_South	HRrtm_North	HRrtm_West
2015	1	8.86	9.12	8.92	9.48	8.34	9.03	8.29	8.66
	2	9.41	10.02	9.58	9.75	10.03	11.05	10.47	10.96
	3	9.98	10.58	10.41	10.29	10.16	10.72	11.30	10.75
	4	9.84	10.12	9.59	10.31	9.60	9.96	9.40	9.91
	5	9.19	9.32	9.05	9.70	12.45	10.99	9.83	11.16
	6	9.87	10.67	9.69	10.76	8.71	9.30	8.99	10.09
	7	11.74	11.74	11.58	12.47	10.85	10.41	10.47	11.72
	8	20.80	20.17	20.21	19.29	14.08	13.70	14.09	13.55
	9	10.06	10.53	10.23	10.33	9.33	9.78	9.82	9.94
	10	10.05	10.19	9.52	9.51	9.01	10.41	9.02	8.82
	11	9.86	10.03	9.70	9.20	9.68	9.75	9.54	8.60
	12	10.47	10.01	9.49	9.51	10.67	9.32	8.36	8.46
2016	1	9.02	9.02	8.93	8.94	8.45	8.91	8.49	8.32
	2	8.41	8.62	8.49	8.09	8.04	8.40	8.37	7.60
	3	-	-	-	-	-	-	-	-
	4	-	-	-	-	-	-	-	-
	5	-	-	-	-	-	-	-	-
	6	-	-	-	-	-	-	-	-
	7	-	-	-	-	-	-	-	-
	8	-	-	-	-	-	-	-	-
	9	-	-	-	-	-	-	-	-
	10	-	-	-	-	-	-	-	-
	11	-	-	-	-	-	-	-	-
	12	-	-	-	-	-	-	-	-

[Home <<](#)

[previous <<](#)

[next >>](#)

[chart](#)

Daily ORDC Adders Average Values and Interval Duration								
YEAR	MONTH	DAY	PRICE_RS	PRICE_RDP	RS_CNT	RDP_CNT	RS_POS	RDP_POS
2016	2	1	\$ -	\$ -	0	0	80	90
2016	2	2	\$ -	\$ -	0	0	80	90
2016	2	3	\$ -	\$ -	0	0	80	90
2016	2	4	\$ -	\$ -	0	0	80	90
2016	2	5	\$ -	\$ -	0	0	80	90
2016	2	6	\$ -	\$ -	0	0	80	90
2016	2	7	\$ -	\$ -	0	0	80	90
2016	2	8	\$ -	\$ -	0	0	80	90
2016	2	9	\$ -	\$ -	0	0	80	90
2016	2	10	\$ 0.03	\$ -	4	0	80	90
2016	2	11	\$ -	\$ -	0	0	80	90
2016	2	12	\$ -	\$ -	0	0	80	90
2016	2	13	\$ 0.01	\$ -	3	0	80	90
2016	2	14	\$ -	\$ -	0	0	80	90
2016	2	15	\$ -	\$ -	0	0	80	90
2016	2	16	\$ 0.01	\$ 0.15	2	7	80	90
2016	2	17	\$ -	\$ 0.16	0	23	80	90
2016	2	18	\$ -	\$ -	0	0	80	90
2016	2	19	\$ 0.11	\$ -	15	0	80	90
2016	2	20	\$ -	\$ -	0	0	80	90
2016	2	21	\$ -	\$ -	0	0	80	90
2016	2	22	\$ 0.12	\$ -	12	0	80	90
2016	2	23	\$ 0.01	\$ -	1	0	80	90
2016	2	24	\$ 0.02	\$ -	7	0	80	90
2016	2	25	\$ -	\$ -	0	0	80	90
2016	2	26	\$ 0.03	\$ -	3	0	80	90
2016	2	27	\$ 0.02	\$ 0.42	3	54	80	90
2016	2	28	\$ 0.06	\$ -	8	0	80	90
2016	2	29	\$ 0.01	\$ -	3	0	80	90
0	0	0	\$ -	\$ -	0	0	0	0
0	0	0	\$ -	\$ -	0	0	0	0

[Home <<](#)

[previous <<](#)

[next >>](#)

[chart](#)

Monthly Average of Ancillary Services Required MW					
year	month	ASMW_REGDN	ASMW_NSPIN	ASMW_RRS	ASMW_REGUP
2015	1	379	1,500	2,800	416
	2	370	1,500	2,800	425
	3	393	1,500	2,800	449
	4	396	1,500	2,800	450
	5	409	1,464	2,800	446
	6	458	1,915	2,616	483
	7	450	1,828	2,817	473
	8	422	1,897	2,579	437
	9	446	1,545	2,607	458
	10	424	1,768	2,817	435
	11	394	1,951	2,927	423
	12	371	1,949	2,840	400
2016	1	288	1,568	2,752	314
	2	289	1,882	2,872	318
	3	-	-	-	-
	4	-	-	-	-
	5	-	-	-	-
	6	-	-	-	-
	7	-	-	-	-
	8	-	-	-	-
	9	-	-	-	-
	10	-	-	-	-
	11	-	-	-	-
	12	-	-	-	-

[Home <<](#)

[previous <<](#)

[next >>](#)

[chart](#)

Hourly Average of Ancillary Services Required MW					
year	DELIVERY_HOUR	ASMW_REGDN	ASMW_NSPIIN	ASMW_RRS	ASMW_REGUP
2015	1	449	1,592	2,826	463
	2	372	1,596	2,826	336
	3	318	1,680	2,872	314
	4	308	1,680	2,872	316
	5	363	1,680	2,872	367
	6	574	1,680	2,872	549
	7	432	1,696	2,793	766
	8	365	1,696	2,793	441
	9	369	1,696	2,793	472
	10	411	1,696	2,793	464
	11	408	1,701	2,709	498
	12	380	1,701	2,709	478
	13	356	1,701	2,709	428
	14	357	1,701	2,709	412
	15	343	1,746	2,693	369
	16	325	1,746	2,693	355
	17	338	1,746	2,693	362
	18	371	1,746	2,693	445
	19	461	1,747	2,709	452
	20	422	1,747	2,709	423
	21	415	1,747	2,709	391
	22	542	1,747	2,706	434
	23	602	1,596	2,826	547
	24	544	1,596	2,826	505
2016	1	289	983	2,901	277
	2	223	983	2,901	233
	3	204	1,391	2,901	225
	4	202	1,391	2,901	243
	5	293	1,391	2,901	334
	6	420	1,391	2,901	524
	7	351	2,256	2,750	669
	8	304	2,256	2,750	358
	9	259	2,256	2,750	321
	10	293	2,256	2,750	317
	11	304	2,346	2,750	325
	12	301	2,346	2,750	287
	13	284	2,346	2,750	262
	14	281	2,346	2,750	255
	15	261	1,757	2,808	244
	16	223	1,757	2,808	220
	17	193	1,757	2,808	256
	18	263	1,757	2,808	440
	19	330	1,583	2,750	422
	20	246	1,583	2,750	232
	21	288	1,583	2,750	253
	22	351	1,583	2,750	288
	23	410	983	2,901	327
	24	347	983	2,901	265

[Home <<](#)

[previous <<](#)

[next >>](#)

[chart](#)

Monthly Average Ancillary Services Price					
year	month	MCPC_REGDN	MCPC_NSPIN	MCPC_RRS	MCPC_REGUP
2015	1	\$ 5.49	\$ 1.84	\$ 6.47	\$ 7.10
	2	\$ 4.05	\$ 3.00	\$ 7.77	\$ 8.83
	3	\$ 6.04	\$ 6.26	\$ 11.27	\$ 12.39
	4	\$ 8.47	\$ 5.27	\$ 11.21	\$ 13.08
	5	\$ 7.78	\$ 4.63	\$ 8.84	\$ 8.58
	6	\$ 5.63	\$ 5.98	\$ 7.56	\$ 6.65
	7	\$ 4.01	\$ 8.69	\$ 12.37	\$ 10.00
	8	\$ 3.67	\$ 25.73	\$ 25.98	\$ 22.70
	9	\$ 4.25	\$ 2.70	\$ 7.13	\$ 6.93
	10	\$ 8.90	\$ 5.34	\$ 9.76	\$ 9.15
	11	\$ 6.67	\$ 4.84	\$ 11.28	\$ 10.60
	12	\$ 7.33	\$ 4.59	\$ 10.97	\$ 11.12
2016	1	\$ 4.10	\$ 2.62	\$ 8.05	\$ 6.69
	2	\$ 7.21	\$ 4.77	\$ 12.91	\$ 7.80
	3	\$ -	\$ -	\$ -	\$ -
	4	\$ -	\$ -	\$ -	\$ -
	5	\$ -	\$ -	\$ -	\$ -
	6	\$ -	\$ -	\$ -	\$ -
	7	\$ -	\$ -	\$ -	\$ -
	8	\$ -	\$ -	\$ -	\$ -
	9	\$ -	\$ -	\$ -	\$ -
	10	\$ -	\$ -	\$ -	\$ -
	11	\$ -	\$ -	\$ -	\$ -
	12	\$ -	\$ -	\$ -	\$ -

[Home <<](#)

[previous <<](#)

[next >>](#)

[chart](#)

Monthly Average A/S Cost per MWh Load					
year	month	AScost_REGDN	AScost_NSPIIN	AScost_RRS	AScost_REGUP
2015	1	\$ 0.05	\$ 0.07	\$ 0.47	\$ 0.08
	2	\$ 0.04	\$ 0.12	\$ 0.58	\$ 0.10
	3	\$ 0.07	\$ 0.28	\$ 0.92	\$ 0.16
	4	\$ 0.10	\$ 0.23	\$ 0.92	\$ 0.17
	5	\$ 0.08	\$ 0.18	\$ 0.66	\$ 0.10
	6	\$ 0.06	\$ 0.25	\$ 0.44	\$ 0.07
	7	\$ 0.04	\$ 0.32	\$ 0.70	\$ 0.10
	8	\$ 0.03	\$ 0.98	\$ 1.35	\$ 0.20
	9	\$ 0.04	\$ 0.09	\$ 0.42	\$ 0.07
	10	\$ 0.10	\$ 0.26	\$ 0.74	\$ 0.11
	11	\$ 0.08	\$ 0.28	\$ 0.99	\$ 0.13
	12	\$ 0.08	\$ 0.26	\$ 0.90	\$ 0.13
2016	1	\$ 0.03	\$ 0.11	\$ 0.60	\$ 0.06
	2	\$ 0.06	\$ 0.27	\$ 1.09	\$ 0.07
	3	\$ -	\$ -	\$ -	\$ -
	4	\$ -	\$ -	\$ -	\$ -
	5	\$ -	\$ -	\$ -	\$ -
	6	\$ -	\$ -	\$ -	\$ -
	7	\$ -	\$ -	\$ -	\$ -
	8	\$ -	\$ -	\$ -	\$ -
	9	\$ -	\$ -	\$ -	\$ -
	10	\$ -	\$ -	\$ -	\$ -
	11	\$ -	\$ -	\$ -	\$ -
	12	\$ -	\$ -	\$ -	\$ -

[Home <<](#)

[previous <<](#)

[next >>](#)

[chart](#)

ERCOT-wide Cumulative PNM			
year	month	pnm	pnm_accum
2015	0	\$ -	\$ -
	1	\$ 1,009.59	\$ 1,009.59
	2	\$ 3,289.14	\$ 4,298.73
	3	\$ 3,800.54	\$ 8,099.27
	4	\$ 1,900.94	\$ 10,000.21
	5	\$ 4,578.64	\$ 14,578.85
	6	\$ 738.37	\$ 15,317.22
	7	\$ 2,945.67	\$ 18,262.89
	8	\$ 7,767.43	\$ 26,030.32
	9	\$ 1,612.54	\$ 27,642.86
	10	\$ 1,283.56	\$ 28,926.42
	11	\$ 1,529.59	\$ 30,456.01
12	\$ 1,209.77	\$ 31,665.78	
2016	0	\$ -	\$ -
	1	\$ 1,160.69	\$ 1,160.69
	2	\$ 720.57	\$ 1,881.26
	3	\$ -	\$ -
	4	\$ -	\$ -
	5	\$ -	\$ -
	6	\$ -	\$ -
	7	\$ -	\$ -
	8	\$ -	\$ -
	9	\$ -	\$ -
	10	\$ -	\$ -
	11	\$ -	\$ -
12	\$ -	\$ -	

[Home <<](#)

[previous <<](#)

[next >>](#)

[chart](#)

DA vs. RT Load Forecast Error by Hour Ending							
year	month	HE_1_4	HE_13_16	HE_17_20	HE_21_24	HE_5_8	HE_9_12
2015	1	336	(342)	(251)	93	137	75
	2	155	(718)	(639)	(325)	244	(334)
	3	(246)	(160)	(425)	(430)	(253)	(54)
	4	34	585	680	192	88	359
	5	18	330	761	350	(23)	114
	6	(219)	(317)	(166)	(338)	(167)	(364)
	7	(403)	490	587	126	(232)	136
	8	55	667	769	280	143	910
	9	(4)	130	81	114	129	171
	10	(78)	324	206	294	(161)	(13)
	11	(270)	(547)	(492)	(457)	(190)	(207)
	12	156	(270)	47	20	38	(128)
2016	1	455	14	371	163	473	142
	2	39	83	148	42	(36)	150
	3	-	-	-	-	-	-
	4	-	-	-	-	-	-
	5	-	-	-	-	-	-
	6	-	-	-	-	-	-
	7	-	-	-	-	-	-
	8	-	-	-	-	-	-
	9	-	-	-	-	-	-
	10	-	-	-	-	-	-
	11	-	-	-	-	-	-
	12	-	-	-	-	-	-

[Home <<](#)

[previous <<](#)

[next >>](#)

[chart](#)

Monthly Average of Wind Generation by Hour Ending							
year	month	HE_1_4	HE_13_16	HE_17_20	HE_21_24	HE_5_8	HE_9_12
2015	1	3,597	3,424	3,264	3,738	3,879	3,471
	2	5,036	3,927	3,961	5,045	4,476	3,988
	3	4,182	2,295	2,465	3,622	3,701	2,532
	4	6,218	4,090	5,011	6,002	5,105	4,209
	5	6,280	4,882	5,081	5,617	5,362	5,000
	6	5,457	3,335	4,120	5,036	4,199	3,209
	7	7,034	3,176	4,275	5,973	5,779	4,094
	8	5,692	2,309	3,357	5,275	4,380	2,803
	9	5,853	2,834	3,476	5,403	4,681	3,394
	10	5,574	3,631	3,871	5,329	4,899	3,913
	11	6,250	5,952	5,683	6,578	6,216	5,852
	12	6,634	5,535	5,484	6,817	6,494	5,481
2016	1	6,300	4,581	4,663	6,253	6,228	5,019
	2	7,602	5,772	5,779	7,573	7,552	6,109
	3	-	-	-	-	-	-
	4	-	-	-	-	-	-
	5	-	-	-	-	-	-
	6	-	-	-	-	-	-
	7	-	-	-	-	-	-
	8	-	-	-	-	-	-
	9	-	-	-	-	-	-
	10	-	-	-	-	-	-
	11	-	-	-	-	-	-
	12	-	-	-	-	-	-

[Home <<](#)

[previous <<](#)

[next >>](#)

[chart](#)

RT Congestion Constraint Rankings - Top 10 Constraints by Binding Frequency and Top 10 Constraints by Total Congestion Rent																
category	year	item	rankvar	rank	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
FREQ_EXIST	2016	JAVALT_MOLINA1_1 (JAVALTAP-MOLINA)	2,740	1	1,127	1,613	-	-	-	-	-	-	-	-	-	-
FREQ_EXIST	2016	RIOHND_ERIOHND_1 (MV RIOHO-RIOHONDO)	2,231	2	736	1,495	-	-	-	-	-	-	-	-	-	-
FREQ_EXIST	2016	LISTON (LISTON)	1,380	3	518	862	-	-	-	-	-	-	-	-	-	-
FREQ_EXIST	2016	AIRCO4_RINCON1_1 (RINCON-AIRCO4)	1,252	4	456	796	-	-	-	-	-	-	-	-	-	-
FREQ_EXIST	2016	38T365_1 (WIRTZ-FLATRO)	926	5	167	759	-	-	-	-	-	-	-	-	-	-
FREQ_EXIST	2016	BRUNI_69_1 (BRUNI-BRUNI)	777	6	503	274	-	-	-	-	-	-	-	-	-	-
FREQ_EXIST	2016	240_A (JEWET-SNG)	657	7	657	-	-	-	-	-	-	-	-	-	-	-
FREQ_EXIST	2016	EDROY_SMITH1_1 (SMITH-EDROY)	638	8	491	147	-	-	-	-	-	-	-	-	-	-
FREQ_EXIST	2016	BLUF_CRK_XFMRS (BLUF_CRK-BLUF_CRK)	553	9	245	308	-	-	-	-	-	-	-	-	-	-
FREQ_EXIST	2016	GOLDTH_9AT2 (GOLDTH-GOLDTH)	457	10	181	276	-	-	-	-	-	-	-	-	-	-
TOP10_RENT	2016	LOMA_A_L_FRES1_1 (L_FRESNO-LOMA_ALT)	\$ 10.96	1	\$ 6.90	\$ 4.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2016	6265_A (EMSES-MRSDO)	\$ 4.43	2	\$ 0.00	\$ 4.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2016	JAVALT_MOLINA1_1 (JAVALTAP-MOLINA)	\$ 3.37	3	\$ 1.57	\$ 1.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2016	6265_D (MRSDO-RHTP2)	\$ 1.58	4	\$ -	\$ 1.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2016	591_A (LKPNL-CRLNW)	\$ 1.57	5	\$ 1.13	\$ 0.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2016	LISTON (LISTON)	\$ 0.87	6	\$ 0.22	\$ 0.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2016	BLUF_CRK_XFMRS (BLUF_CRK-BLUF_CRK)	\$ 0.83	7	\$ 0.68	\$ 0.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2016	240_A (JEWET-SNG)	\$ 0.76	8	\$ 0.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2016	AIRCO4_RINCON1_1 (RINCON-AIRCO4)	\$ 0.74	9	\$ 0.45	\$ 0.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2016	GOLDTH_9AT2 (GOLDTH-GOLDTH)	\$ 0.66	10	\$ 0.26	\$ 0.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

[Home <<](#)

[previous <<](#)

[next >>](#)

[chart 1](#)

[chart 2](#)

DA Congestion Constraint Rankings - Top 10 Constraints by Binding Frequency and Top 10 Constraints by Total Congestion Rent																	
category	year	item	rankvar	rank	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
FREQ_EXIST	2016	JAVALT_MOLINA1_1 (JAVALTAP-MOLINA)	804	1	308	496	-	-	-	-	-	-	-	-	-	-	
FREQ_EXIST	2016	LOMA_A_L_FRES1_1 (L_FRESNO-LOMA_ALT)	766	2	377	389	-	-	-	-	-	-	-	-	-	-	
FREQ_EXIST	2016	BONIVI_RINCON1_1 (RINCON-BONIVIEW)	647	3	403	244	-	-	-	-	-	-	-	-	-	-	
FREQ_EXIST	2016	RIOHND_ERIOHND_1 (MV_RIOHO-RIOHONDO)	571	4	135	436	-	-	-	-	-	-	-	-	-	-	
FREQ_EXIST	2016	BRUNI_69_1 (BRUNI-BRUNI)	519	5	144	375	-	-	-	-	-	-	-	-	-	-	
FREQ_EXIST	2016	GOLDTH_9AT2 (GOLDTH-GOLDTH)	511	6	222	289	-	-	-	-	-	-	-	-	-	-	
FREQ_EXIST	2016	LISTON (LISTON)	429	7	132	297	-	-	-	-	-	-	-	-	-	-	
FREQ_EXIST	2016	670_B (BRNSW-CMPBW)	383	8	198	185	-	-	-	-	-	-	-	-	-	-	
FREQ_EXIST	2016	38T385_1 (WIRTZ-FLATRO)	374	9	88	286	-	-	-	-	-	-	-	-	-	-	
FREQ_EXIST	2016	6265_A (EMSES-MRSDO)	256	10	8	248	-	-	-	-	-	-	-	-	-	-	
TOP10_RENT	2016	LOMA_A_L_FRES1_1 (L_FRESNO-LOMA_ALT)	\$ 3.58	1	\$ 1.18	\$ 2.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TOP10_RENT	2016	6265_A (EMSES-MRSDO)	\$ 2.87	2	\$ 0.02	\$ 2.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TOP10_RENT	2016	JAVALT_MOLINA1_1 (JAVALTAP-MOLINA)	\$ 2.39	3	\$ 0.81	\$ 1.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TOP10_RENT	2016	BLUF_CRK_T1 (BLUF_CRK-BLUF_CRK)	\$ 1.39	4	\$ 0.51	\$ 0.88	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TOP10_RENT	2016	JEWET-SNG (JEWET-SNG)	\$ 0.81	5	\$ 0.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TOP10_RENT	2016	BRUNI_69_1 (BRUNI-BRUNI)	\$ 0.74	6	\$ 0.29	\$ 0.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TOP10_RENT	2016	GOLDTH_9AT2 (GOLDTH-GOLDTH)	\$ 0.63	7	\$ 0.18	\$ 0.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TOP10_RENT	2016	BONIVI_RINCON1_1 (RINCON-BONIVIEW)	\$ 0.52	8	\$ 0.30	\$ 0.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TOP10_RENT	2016	280_A_1 (JEWET-SNG)	\$ 0.44	9	\$ 0.05	\$ 0.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TOP10_RENT	2016	6917_B (NWARD-WINKS)	\$ 0.41	10	\$ 0.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

[Home <<](#)

[previous <<](#)

[next >>](#)

[chart 1](#)

[chart 2](#)

Top 10 CRR Pairs Ranked by Monthly Auction Values - Top 10 PTP Obligations by Total Transaction Values and Top 10 PTP Options by Total Transaction Values																	
fr_option	year	pair	total_value	rank	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
N	2016	HB SOUTH-LZ SOUTH	\$ 2.20	1	\$ 0.76	\$ 0.64	\$ 0.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
N	2016	HB NORTH-HB HOUSTON	\$ 0.89	2	\$ 0.02	\$ 0.08	\$ 0.78	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
N	2016	HB WEST-LZ WEST	\$ 0.64	3	\$ 0.29	\$ 0.23	\$ 0.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
N	2016	HB NORTH-LZ NORTH	\$ 0.59	4	\$ 0.24	\$ 0.21	\$ 0.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
N	2016	HB WEST-HB NORTH	\$ 0.28	5	\$ 0.01	\$ 0.00	\$ 0.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
N	2016	HB HOUSTON-LZ HOUSTON	\$ 0.28	6	\$ 0.12	\$ 0.08	\$ 0.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
N	2016	HB NORTH-HB SOUTH	\$ 0.20	7	\$ 0.03	\$ 0.05	\$ 0.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
N	2016	DC R-SIL SILAS 10	\$ 0.12	8	\$ 0.01	\$ 0.00	\$ 0.11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
N	2016	OGSES 1-HB NORTH	\$ 0.07	9	\$ 0.01	\$ 0.01	\$ 0.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
N	2016	DC R-SIL SILAS 5	\$ 0.07	10	\$ -	\$ 0.00	\$ 0.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Y	2016	HB NORTH-LZ NORTH	\$ 0.61	1	\$ 0.27	\$ 0.25	\$ 0.09	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Y	2016	HB WEST-LZ WEST	\$ 0.52	2	\$ 0.21	\$ 0.17	\$ 0.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Y	2016	HB SOUTH-LZ SOUTH	\$ 0.49	3	\$ 0.21	\$ 0.15	\$ 0.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Y	2016	HB WEST-HB NORTH	\$ 0.37	4	\$ 0.07	\$ 0.14	\$ 0.16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Y	2016	SAN_SANMIGG1-LZ SOUTH	\$ 0.32	5	\$ 0.11	\$ 0.16	\$ 0.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Y	2016	STP_STP_G1-LZ CPS	\$ 0.21	6	\$ 0.06	\$ 0.10	\$ 0.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Y	2016	STP_STP_G2-LZ CPS	\$ 0.21	7	\$ 0.06	\$ 0.10	\$ 0.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Y	2016	HB HOUSTON-LZ HOUSTON	\$ 0.19	8	\$ 0.06	\$ 0.05	\$ 0.09	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Y	2016	FERGCC GT2 3-LZ LCRA	\$ 0.17	9	\$ 0.09	\$ 0.05	\$ 0.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Y	2016	BORDAS_ALL-LZ SOUTH	\$ 0.17	10	\$ 0.04	\$ 0.03	\$ 0.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

[Home <<](#)

[previous <<](#)

[chart 1](#)

[chart 2](#)