

To the Public Utility Commission of Texas

# ERCOT Wholesale Electricity Market Monthly Report

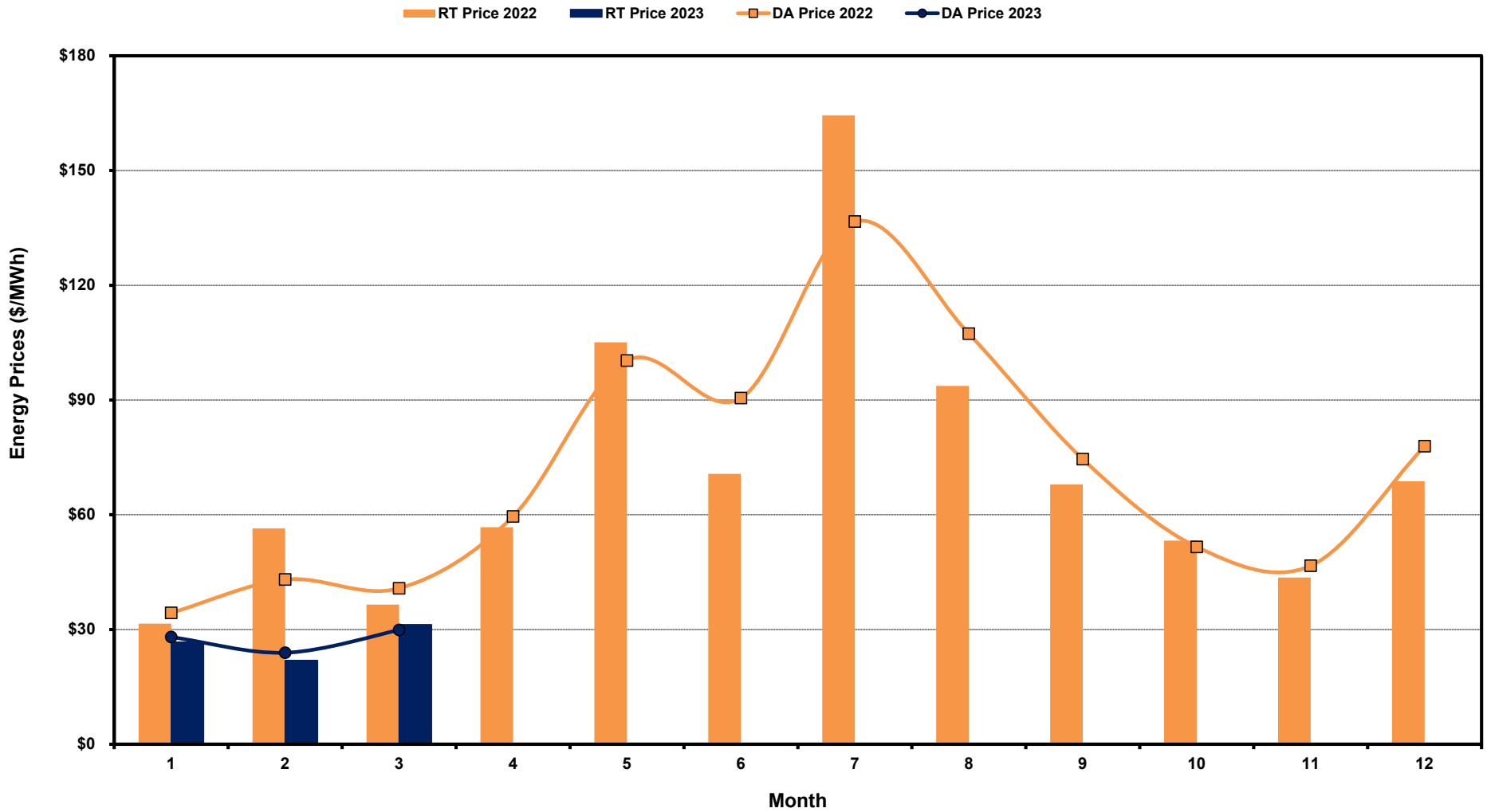
Monday, April 10, 2023

Potomac Economics, Ltd.  
Independent Market Monitor

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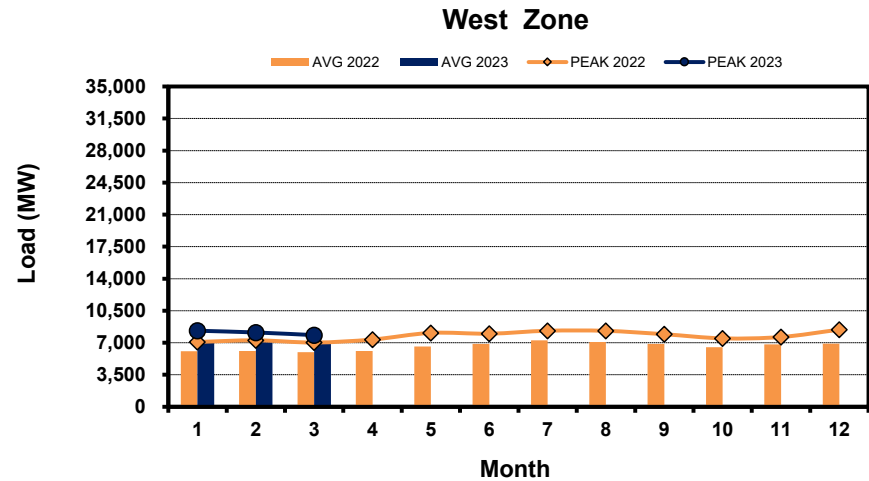
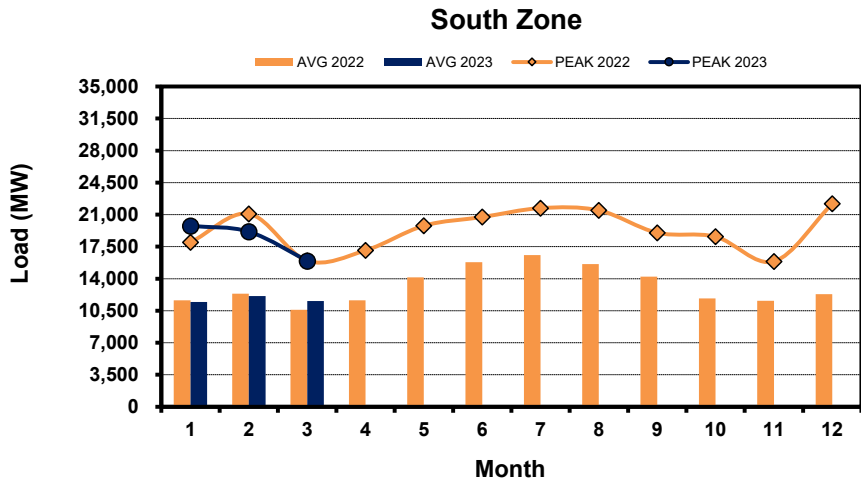
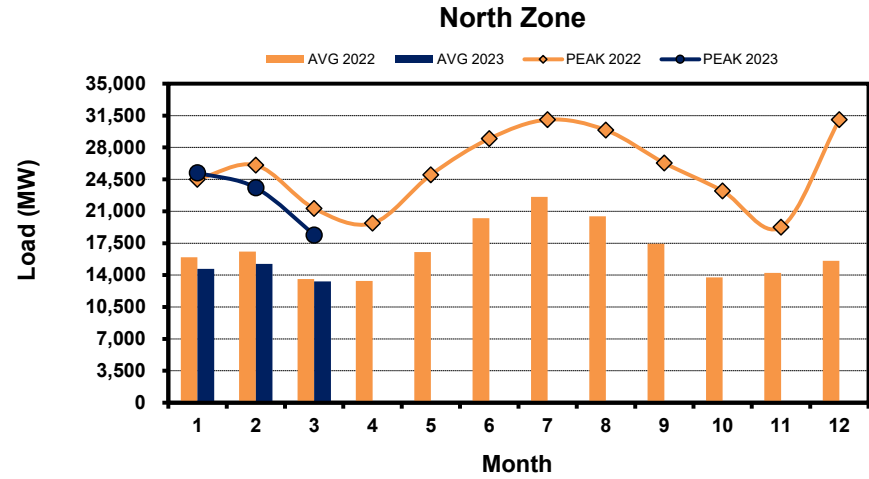
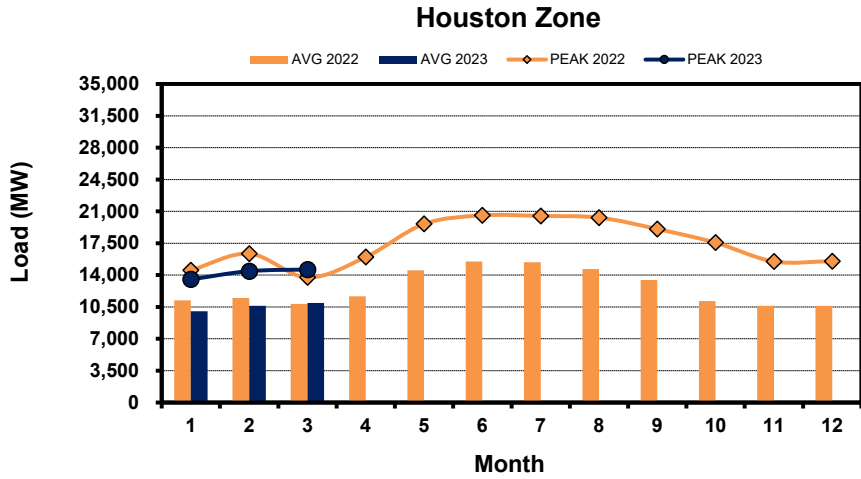
# ERCOT-wide Average Energy Prices DA vs RT

(avg. DA & RT SPPs weighted by Real Time Settlement Loads)



# Load Zone Load Statistics

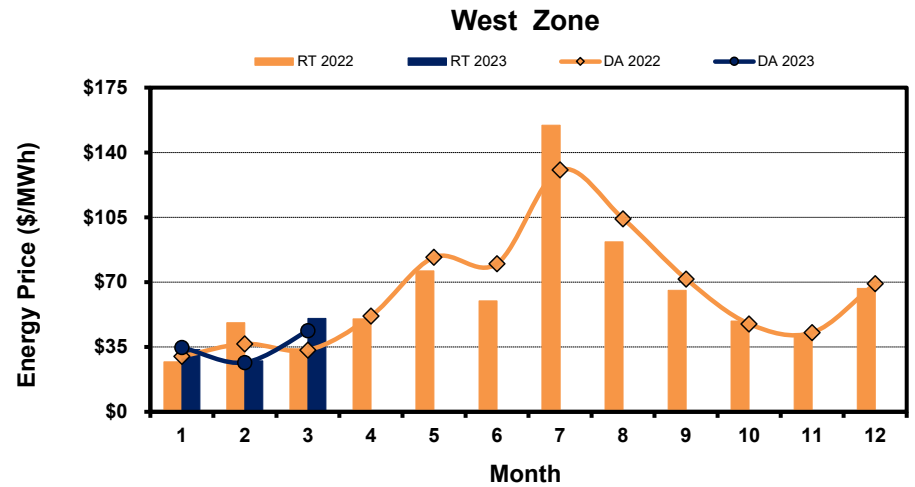
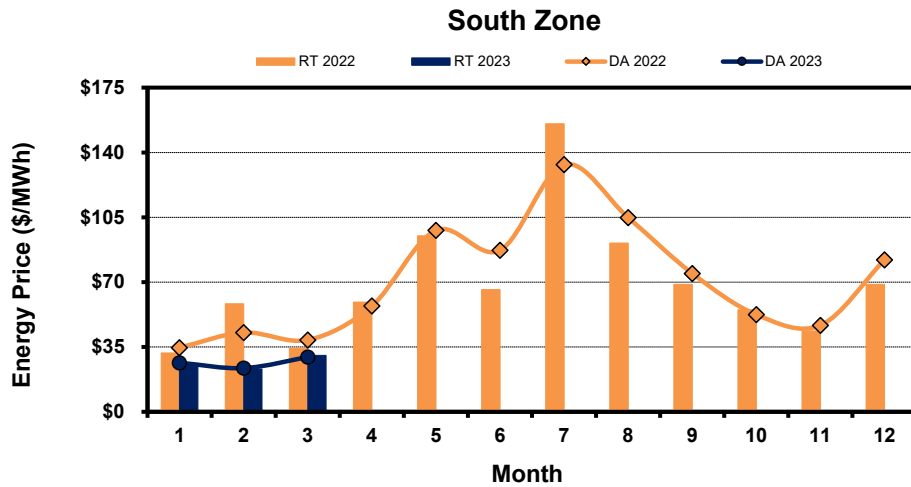
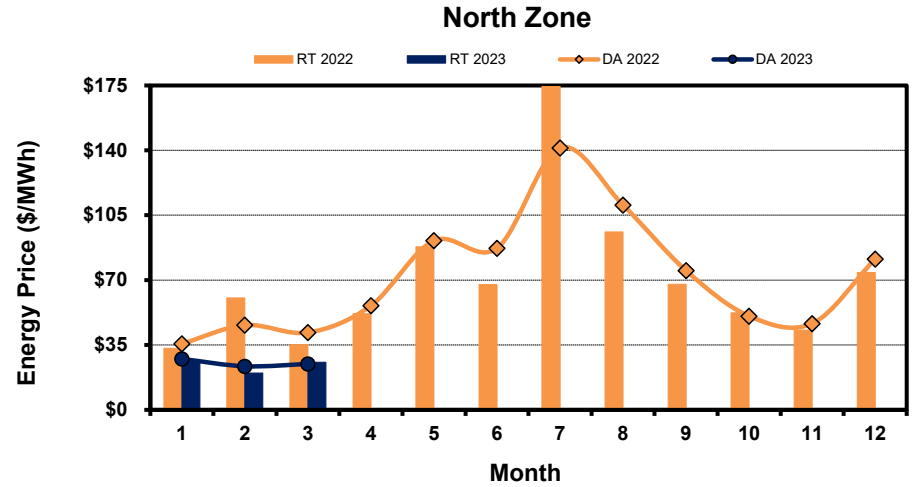
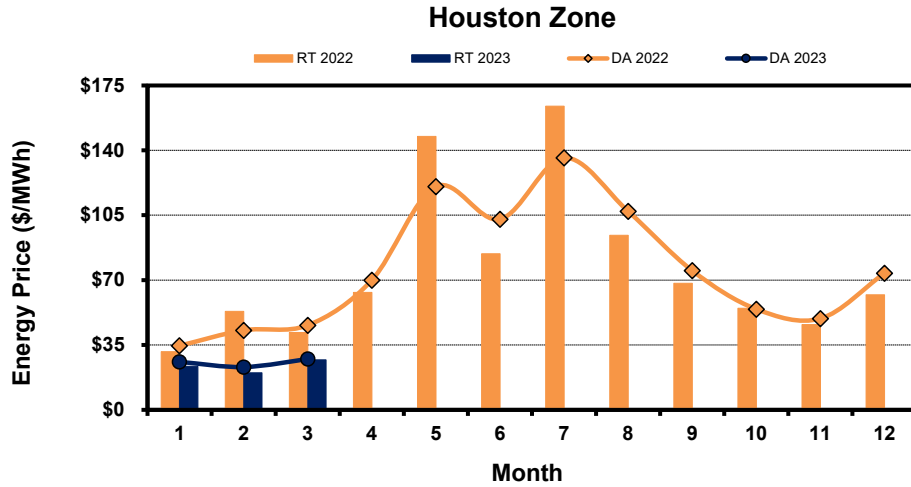
(Nodal load zone made comparable to zonal system Load Zone definitions\*)



**Note:** \* Zonal load zone definition vs. Nodal comparable load zone definition: LZ\_Houston=LZ\_Houston; LZ\_West=LZ\_West; LZ\_North=(LZ\_North,LZ\_RAYBN); LZ\_South=(LZ\_South,LZ\_CPS,LZ\_AEN,LZ\_LCRA)

# Load Zone Monthly Average Energy Price DA vs RT

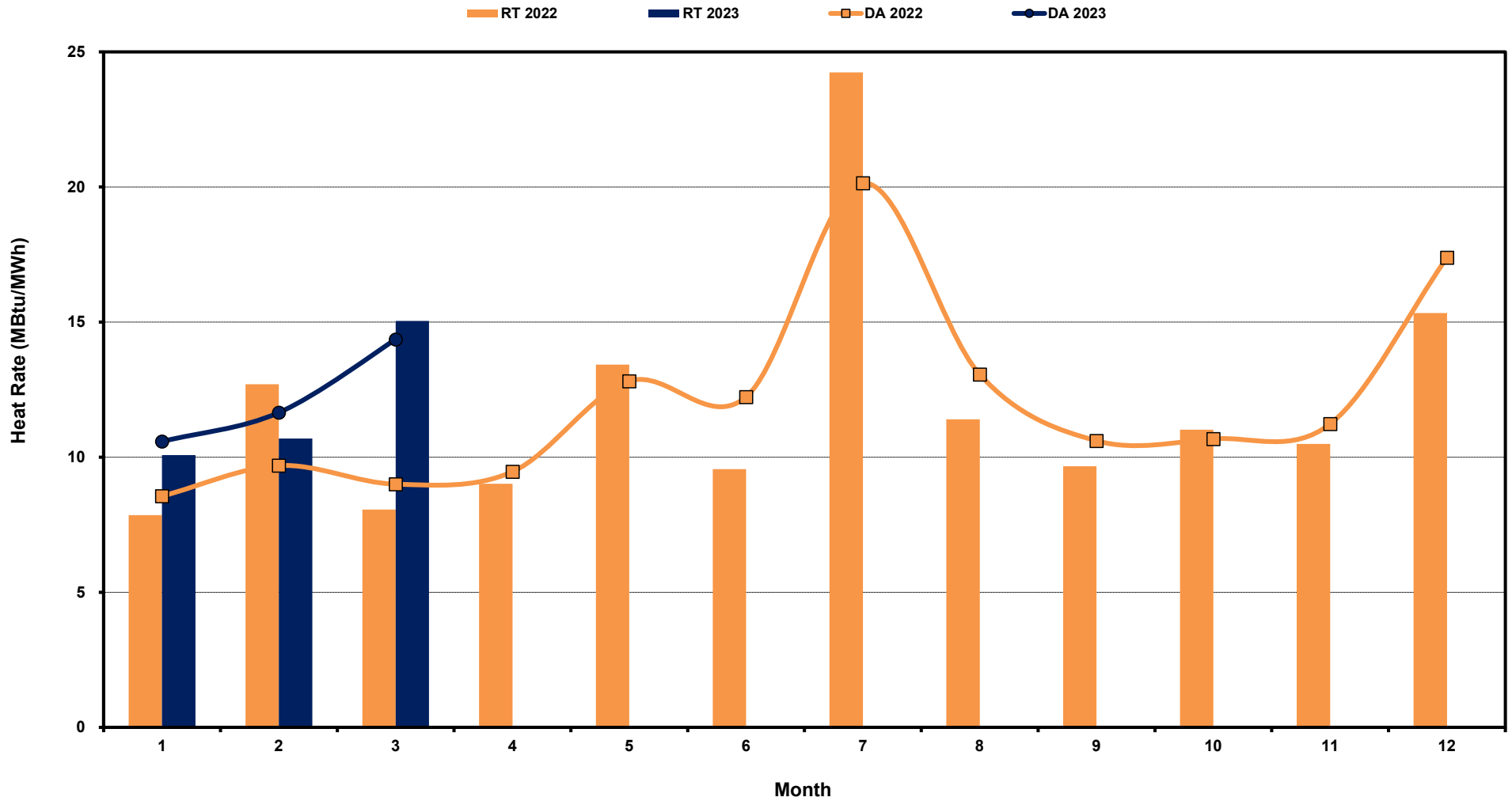
(avg. DA & RT SPPs weighted by Real Time Settlement Loads)  
 (Nodal load zone made comparable to zonal system Load Zone definitions\*)



**Note:** \* Zonal load zone definition vs. Nodal comparable load zone definition: LZ\_Houston=LZ\_Houston; LZ\_West=LZ\_West; LZ\_North=(LZ\_North,LZ\_RAYBN); LZ\_South=(LZ\_South,LZ\_CPS,LZ\_AEN,LZ\_LCRA)

# ERCOT-wide Monthly Implied Heat Rate DA vs RT

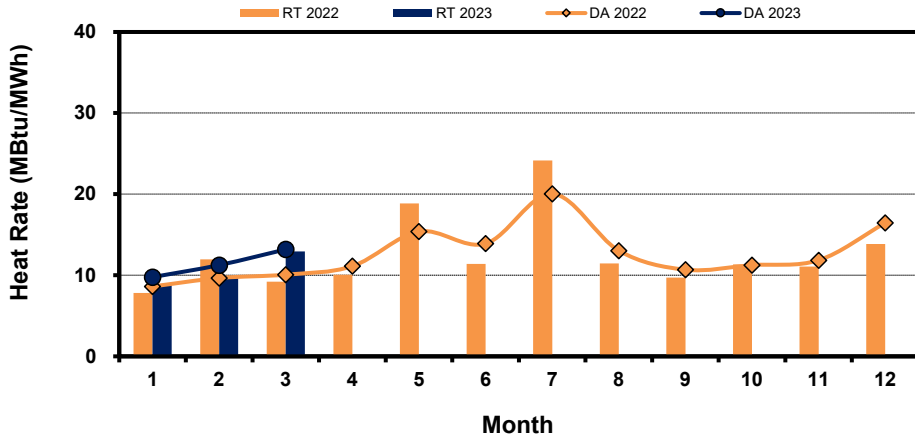
(avg. heat rates weighted by Real Time Settlement Loads)



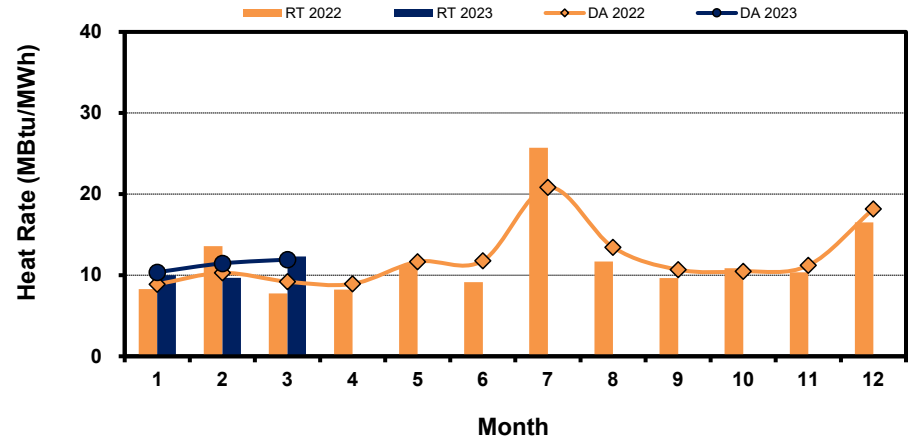
# Load Zone Monthly Implied Heat Rate DA vs RT

(avg. heat rates weighted by Real Time Settlement Loads)  
 (Nodal load zone made comparable to zonal system Load Zone definitions\*)

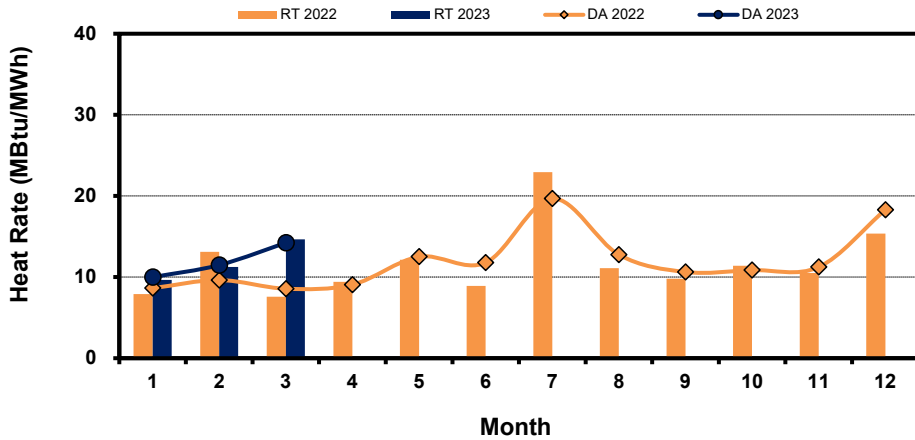
### Houston Zone



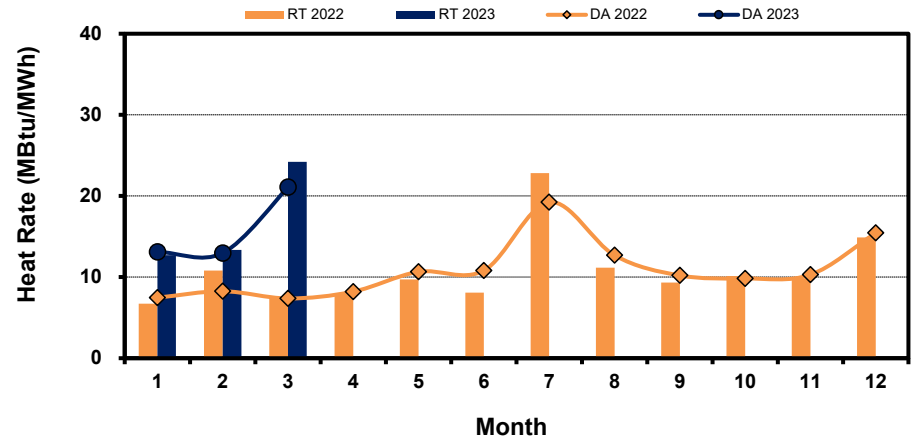
### North Zone



### South Zone

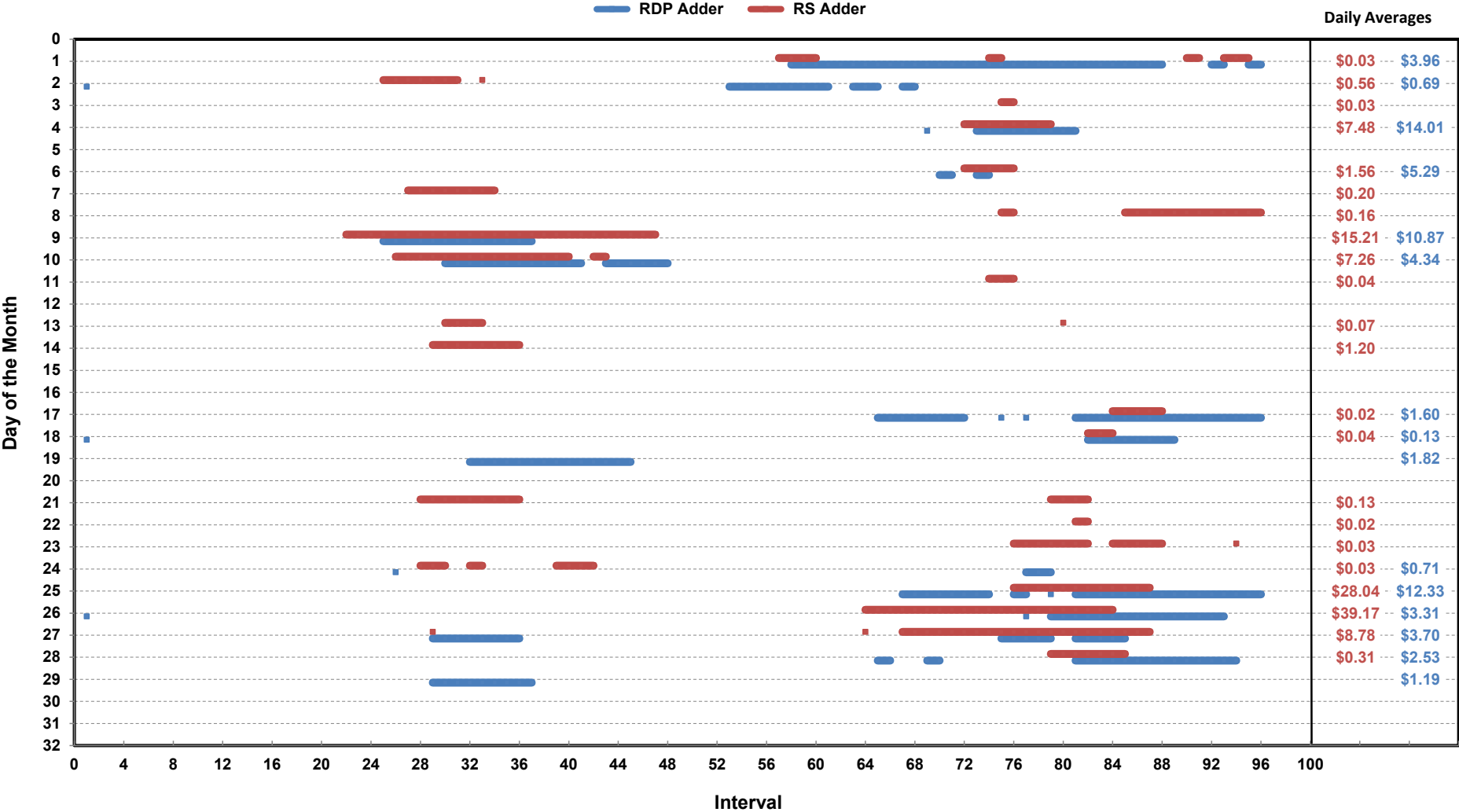


### West Zone



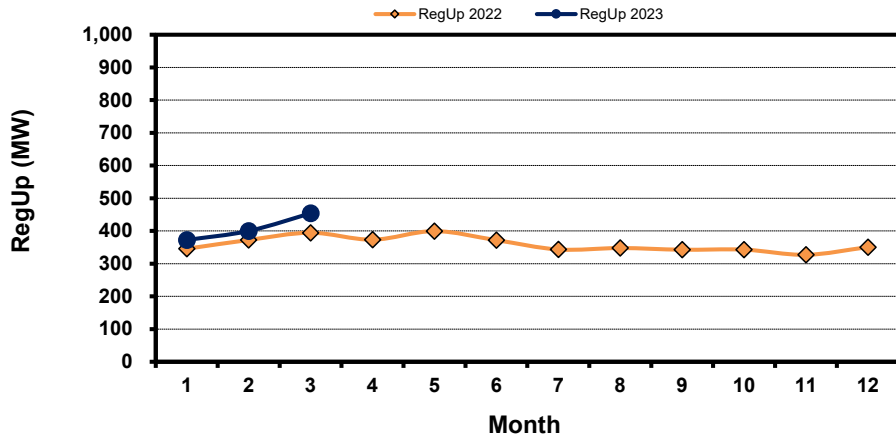
**Note:** \* Zonal load zone definition vs. Nodal comparable load zone definition: LZ\_Houston=LZ\_Houston; LZ\_West=LZ\_West; LZ\_North=(LZ\_North,LZ\_RAYBN); LZ\_South=(LZ\_South,LZ\_CPS,LZ\_AEN,LZ\_LCRA)

# Daily ORDC Adders Average Values and Interval Duration Mar-2023

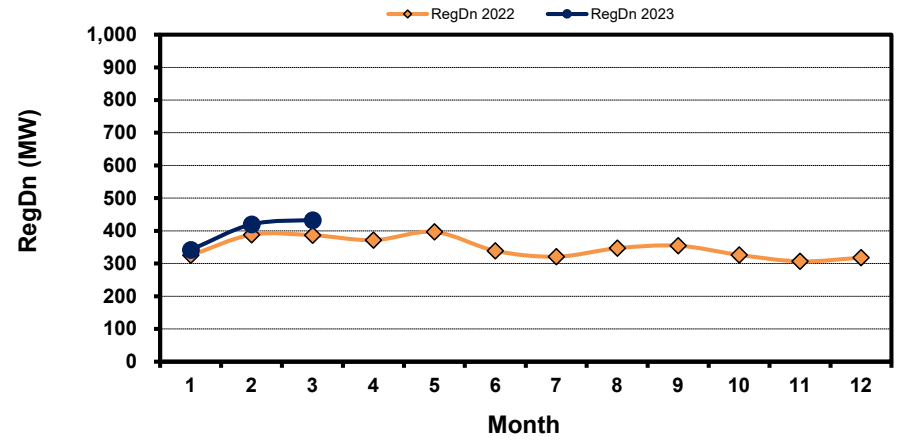


# Monthly Average of Ancillary Services Required MW

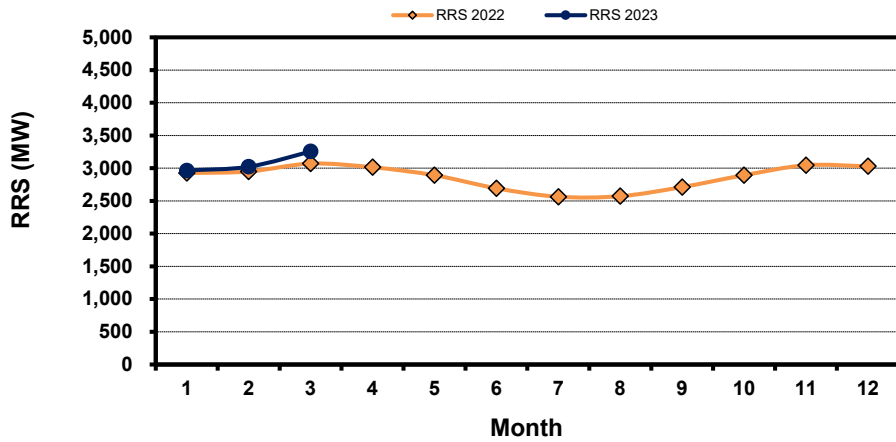
## Regulation Up



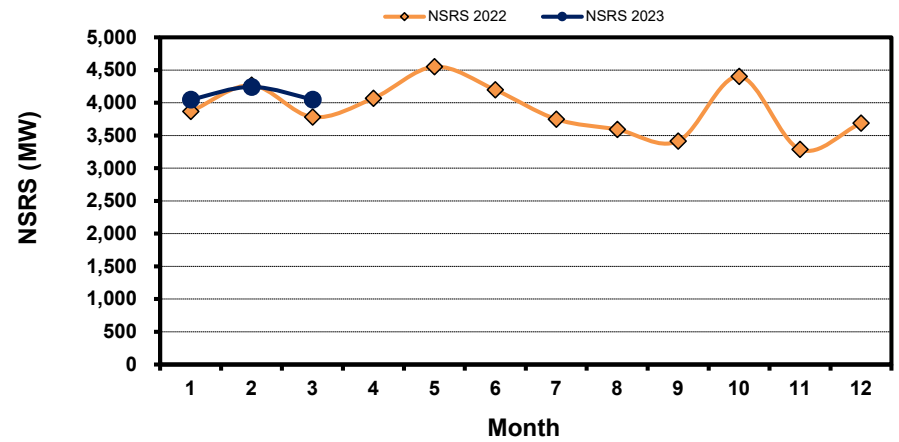
## Regulation Down



## Responsive Reserve



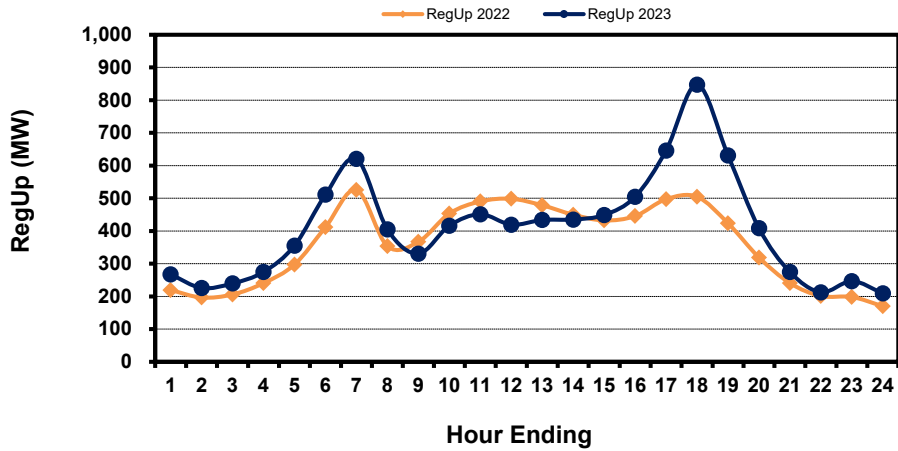
## Non-Spin Reserve



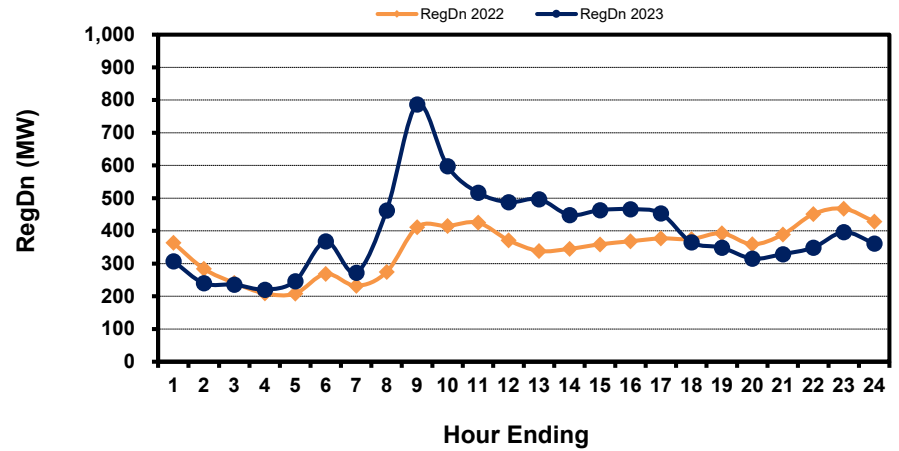


# Hourly Average of Ancillary Services Required MW

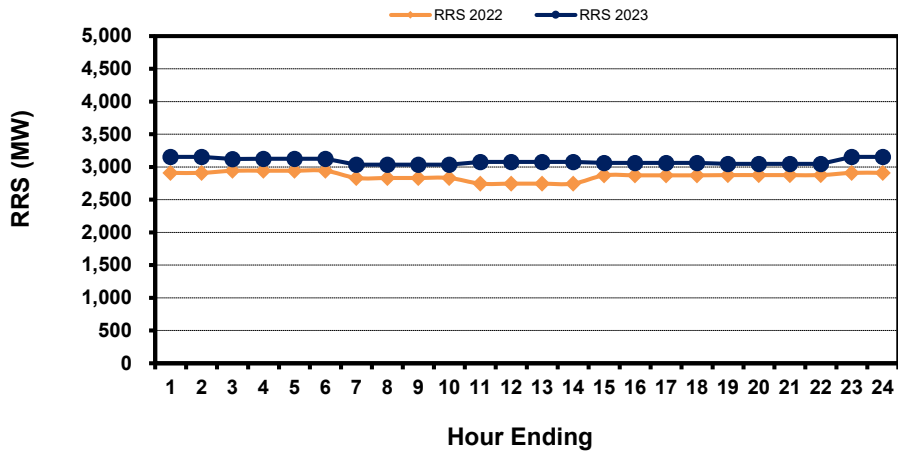
## Regulation Up



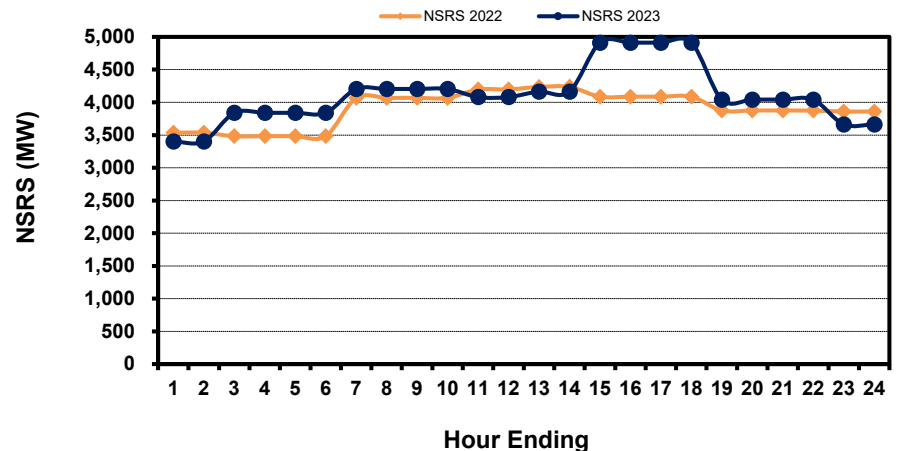
## Regulation Down



## Responsive Reserve



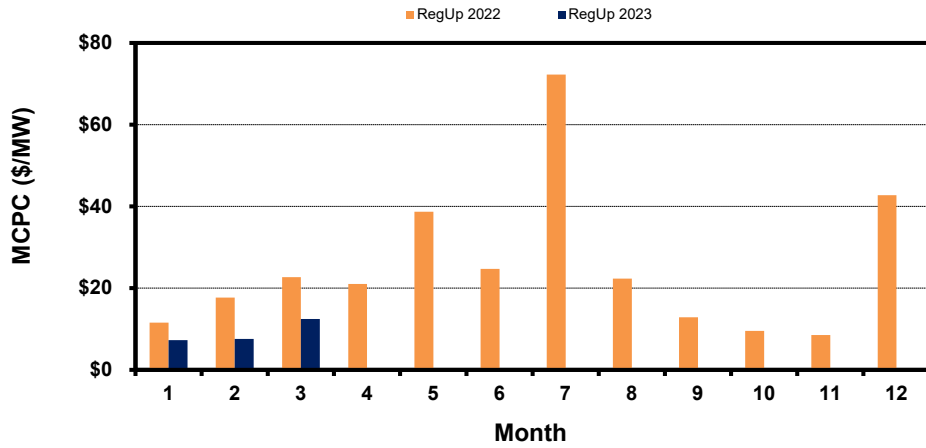
## Non-Spin Reserve



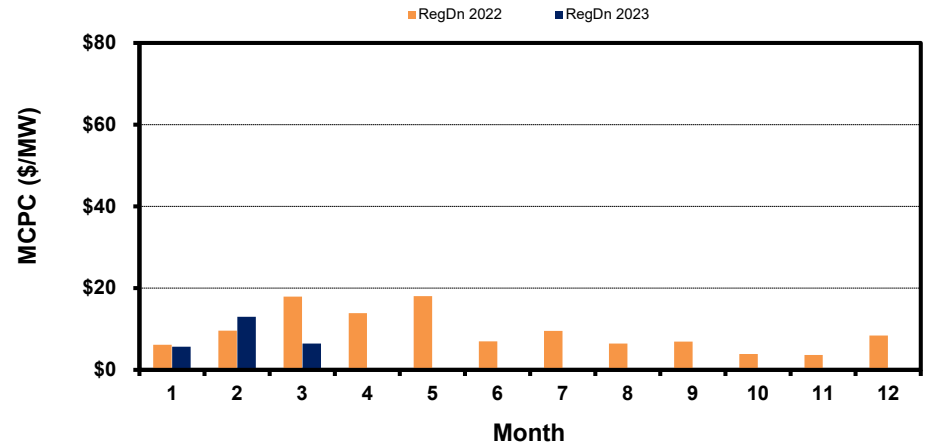
# Monthly Average Ancillary Services Price

(weighted by A/S Quantities Required)

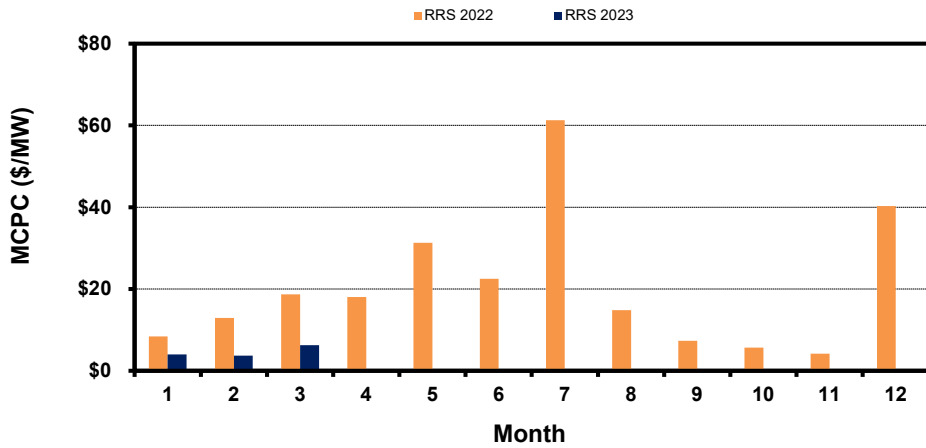
### Regulation Up



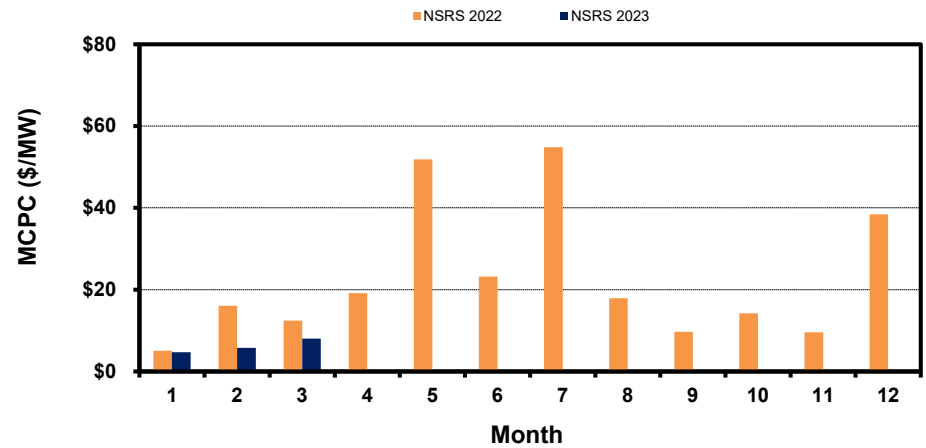
### Regulation Down



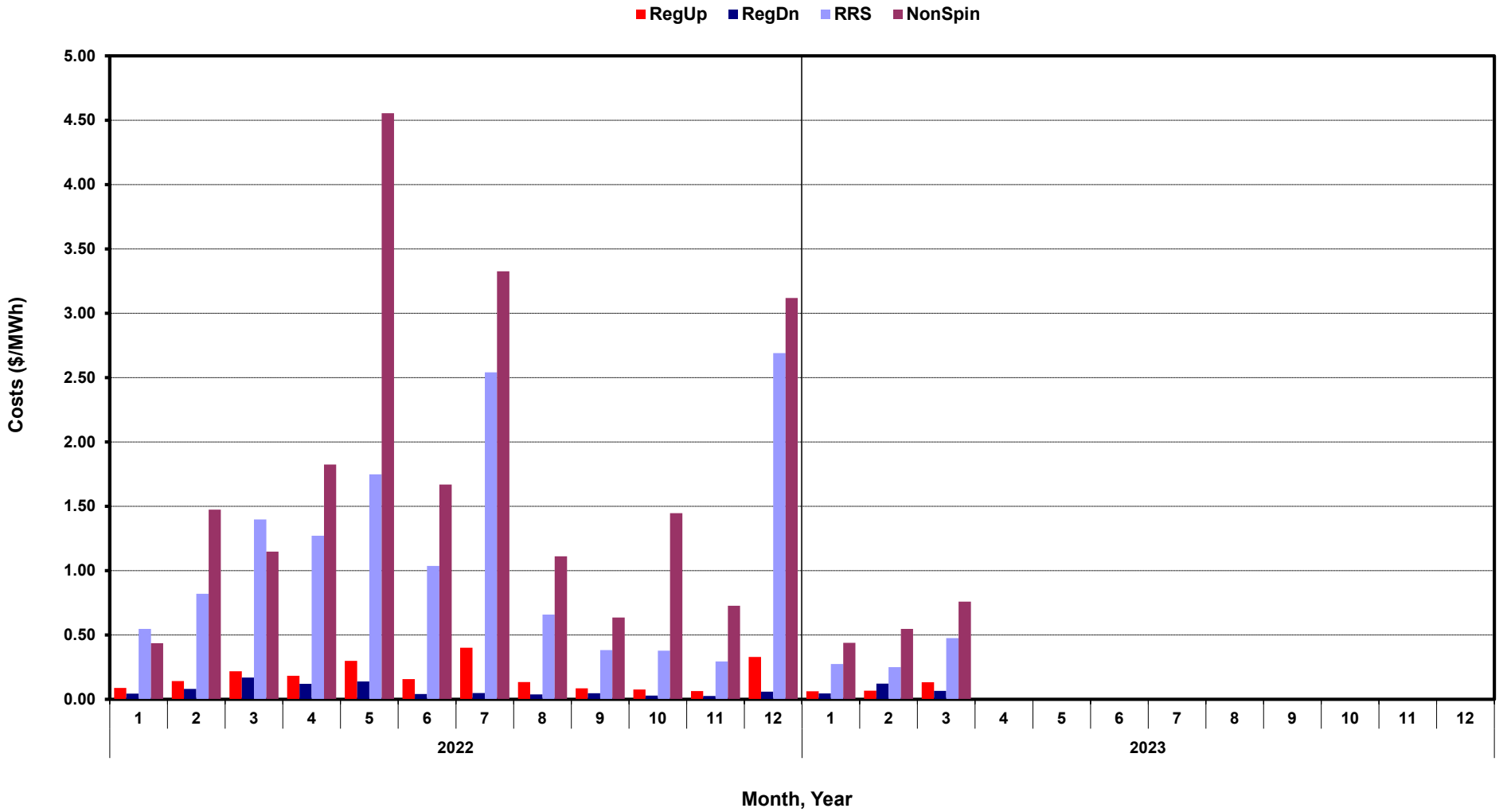
### Responsive Reserve



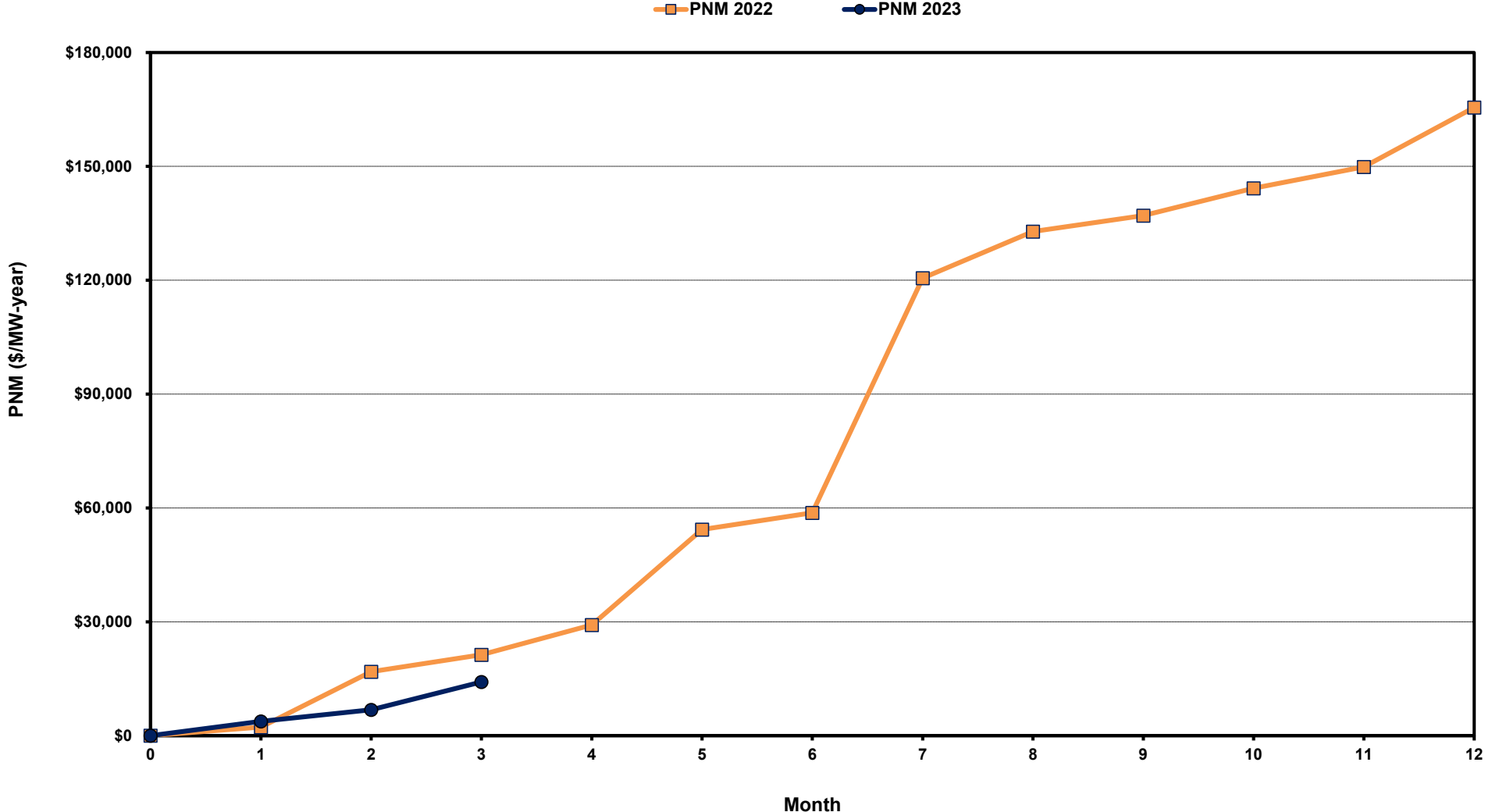
### Non-Spin Reserve



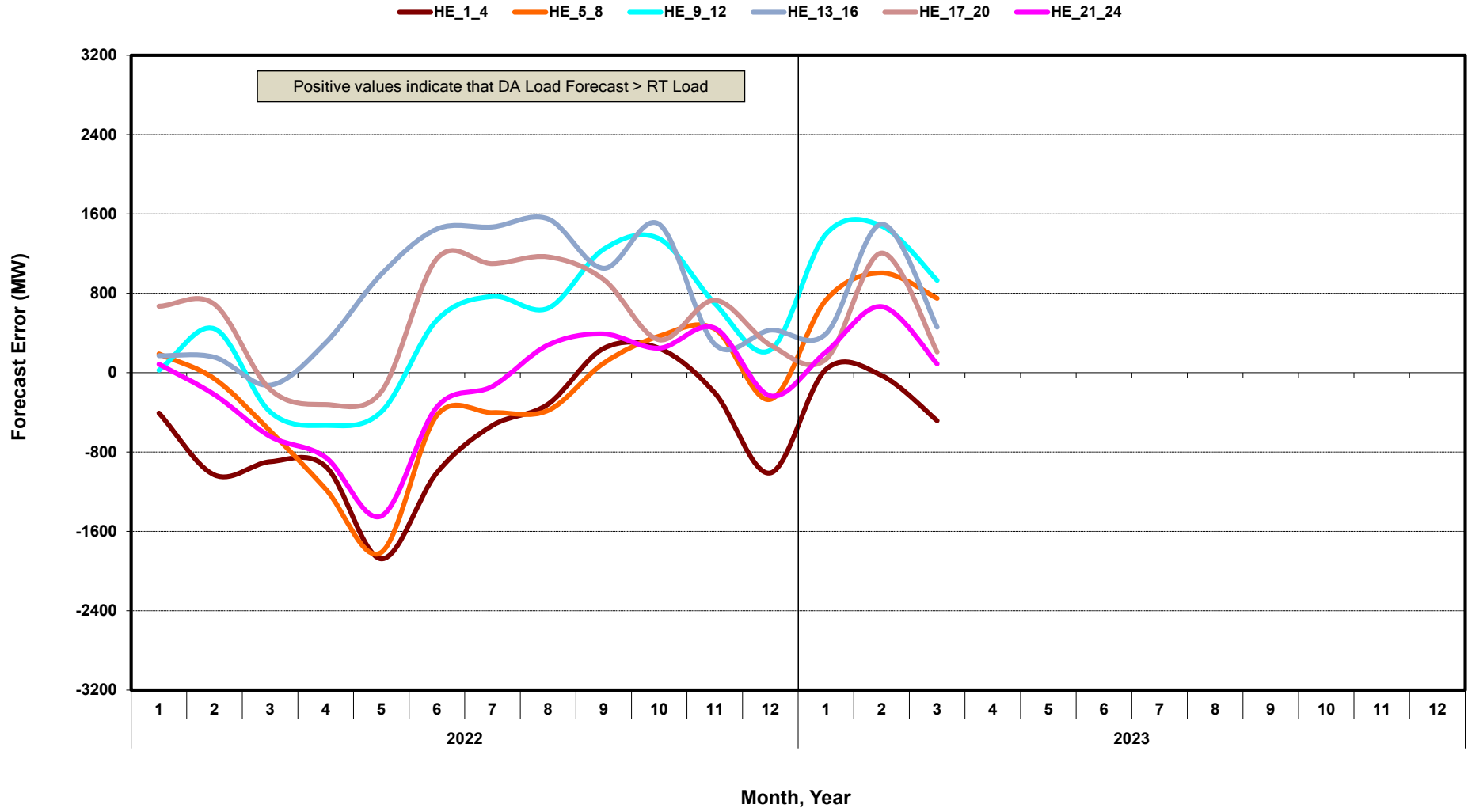
# Monthly Average A/S Cost per MWh Load



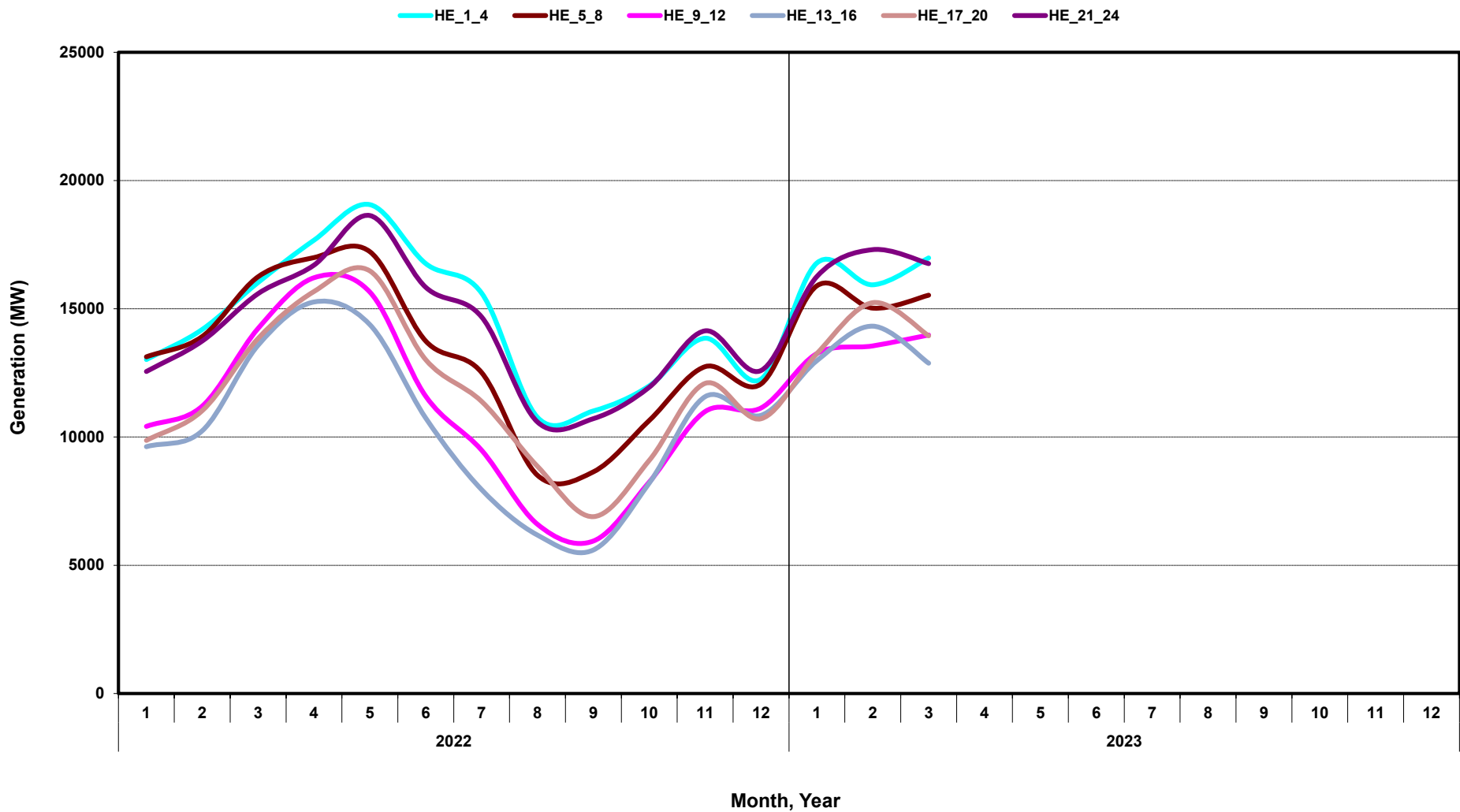
# ERCOT-wide Cumulative Peaker Net Margin



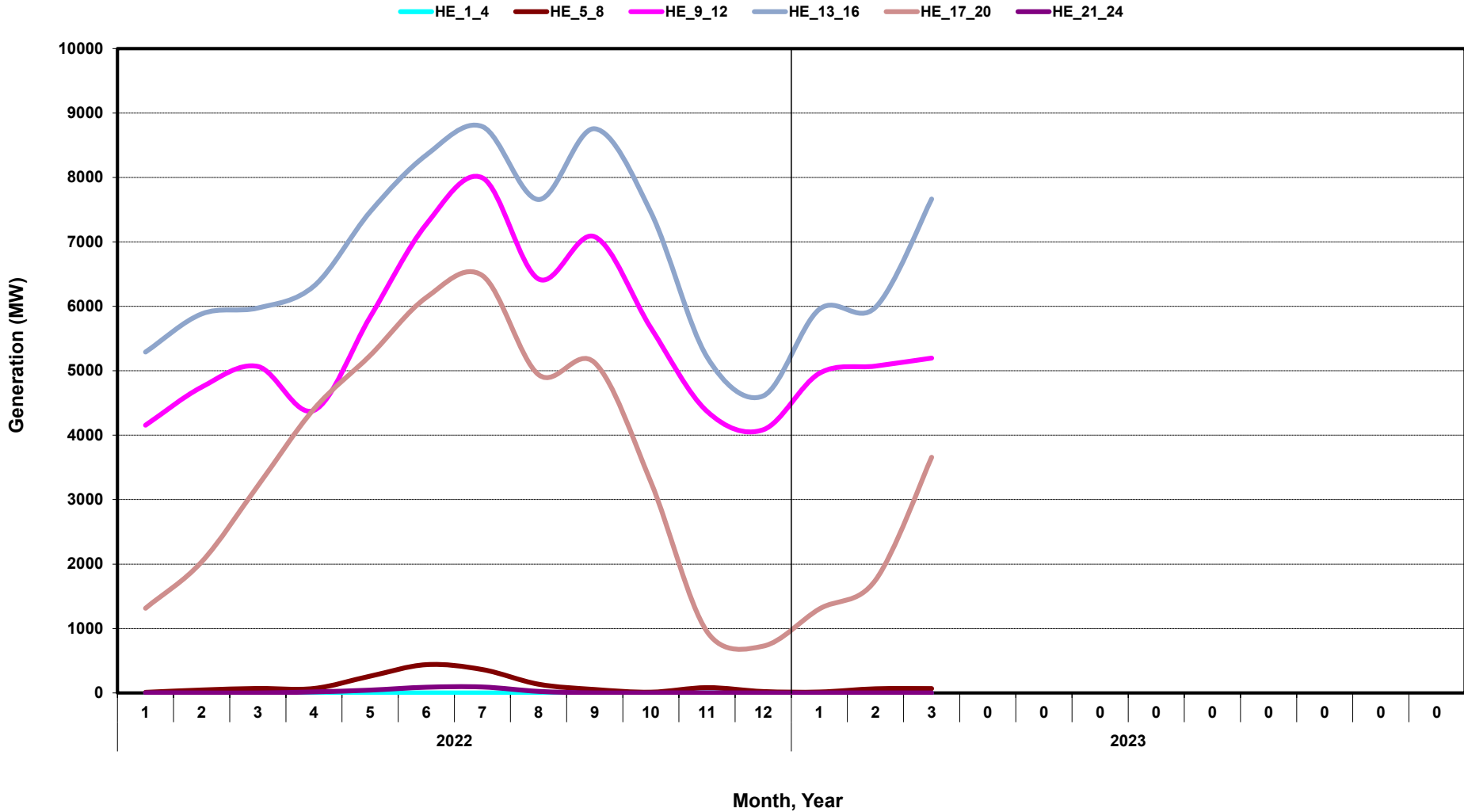
# DA vs. RT Load Forecast Error by Hour Ending



# Monthly Average of Wind Generation by Hour Ending



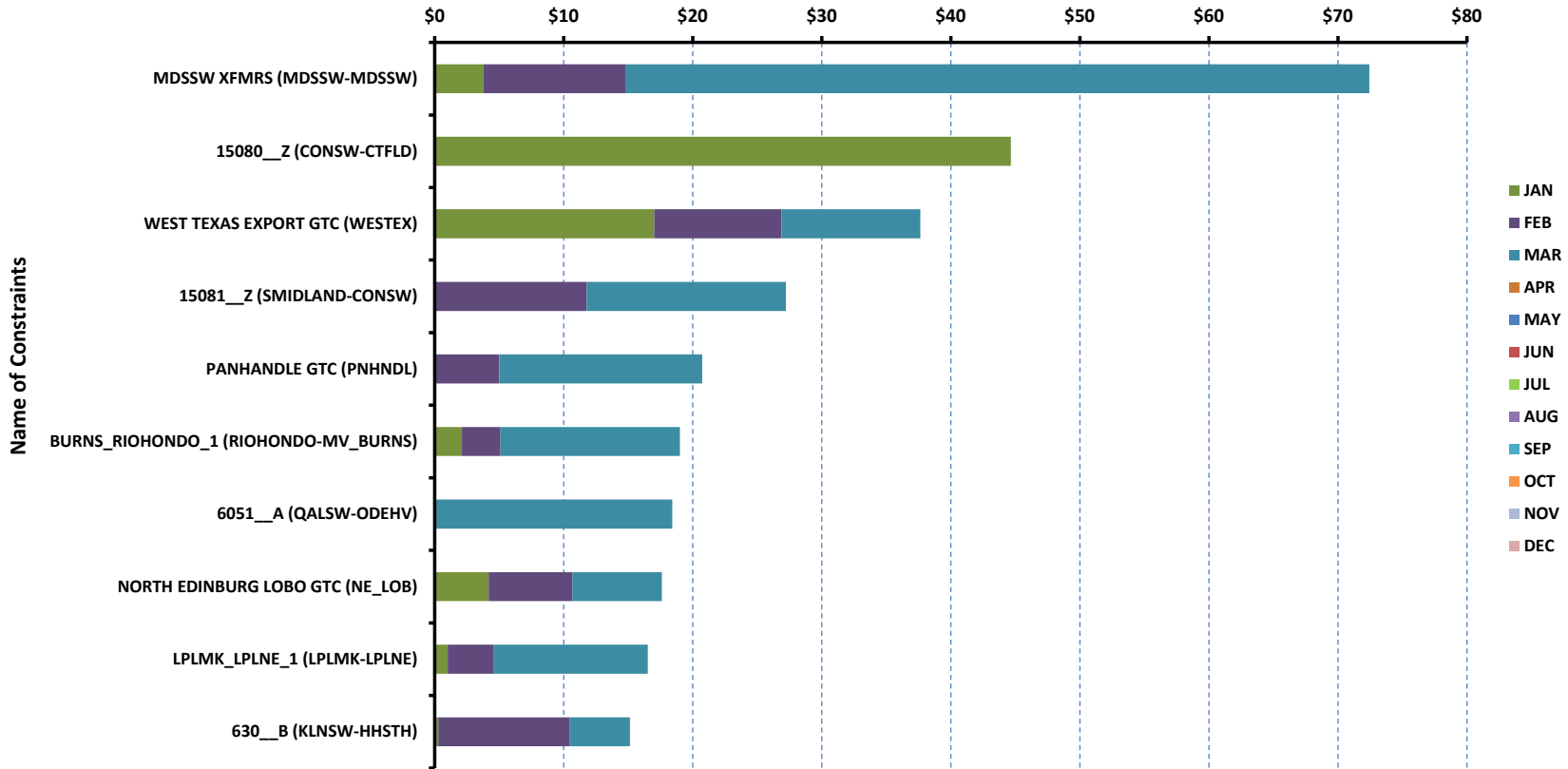
# Monthly Average of Solar Generation by Hour Ending



# RT Congestion Constraint Rankings - 1

## Top 10 Constraints by Total Congestion Value - 2023

Congestion Rent in \$ million

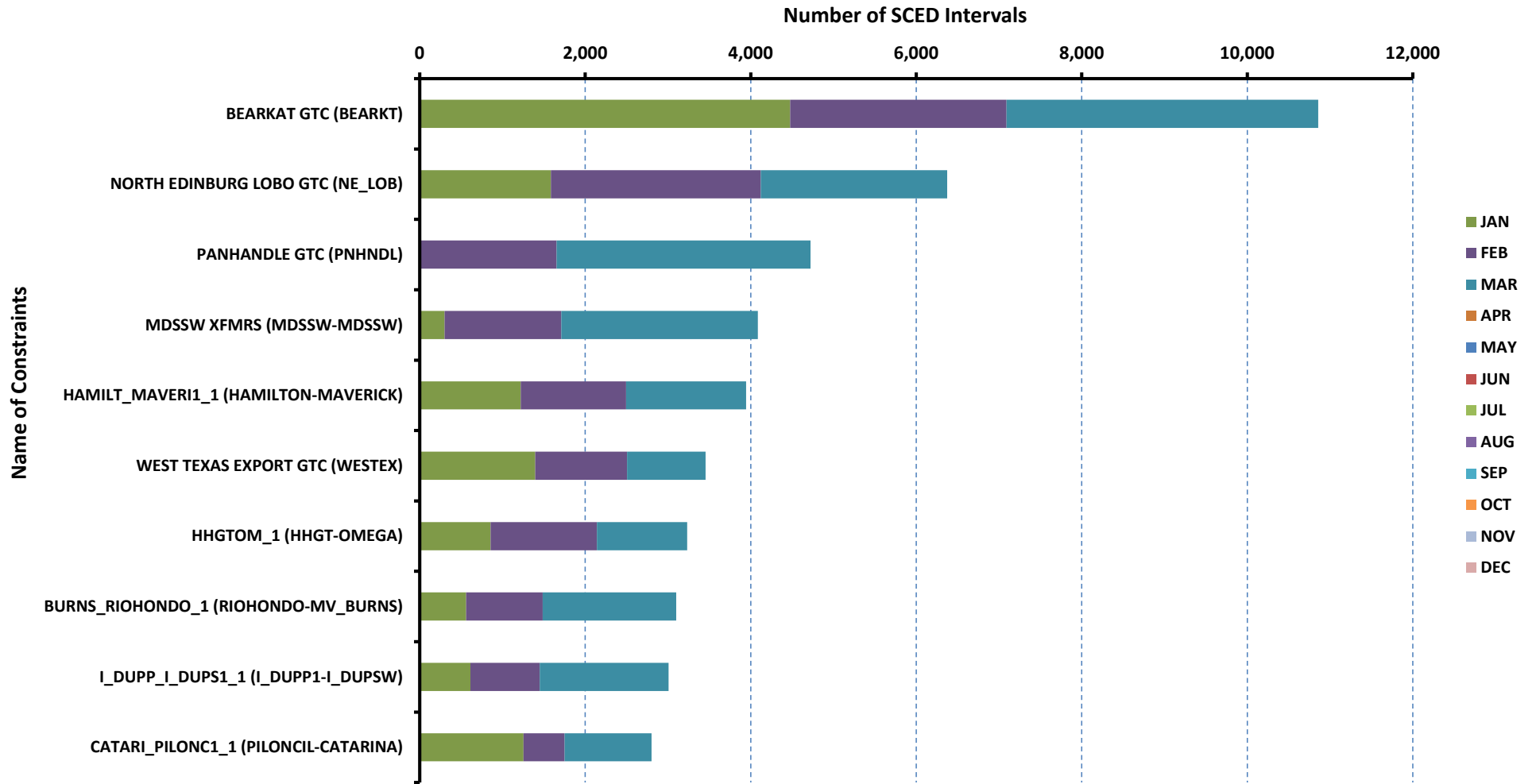


MONTH	RENT_TOTAL
1	145.61
2	154.48
3	260.24
4	0.00
5	0.00
6	0.00
7	0.00
8	0.00
9	0.00
10	0.00
11	0.00
12	0.00
SUM-TOTAL	560.33
(unit: \$ million)	



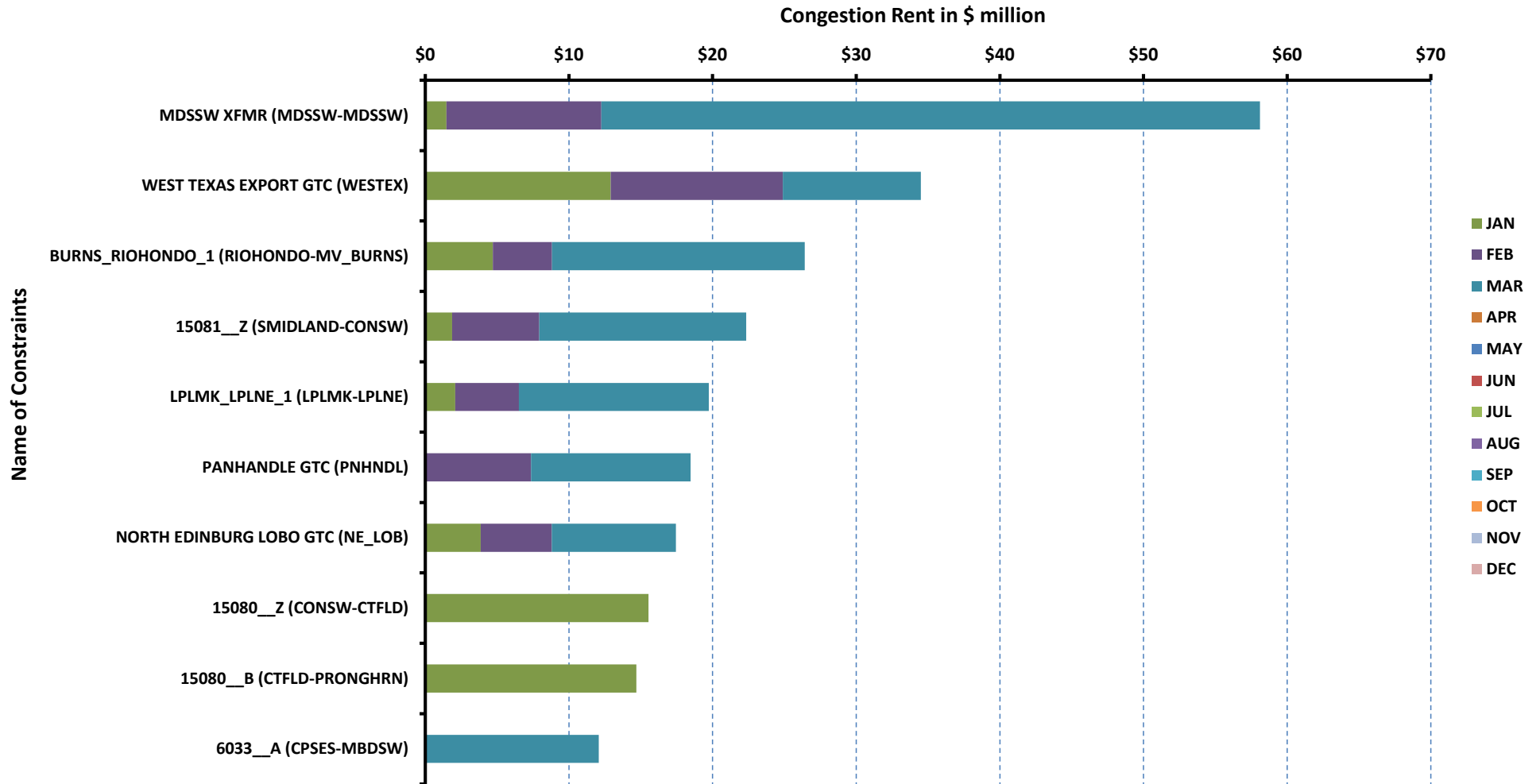
# RT Congestion Constraint Rankings - 2

## Top 10 Constraints by Binding Frequency - 2023



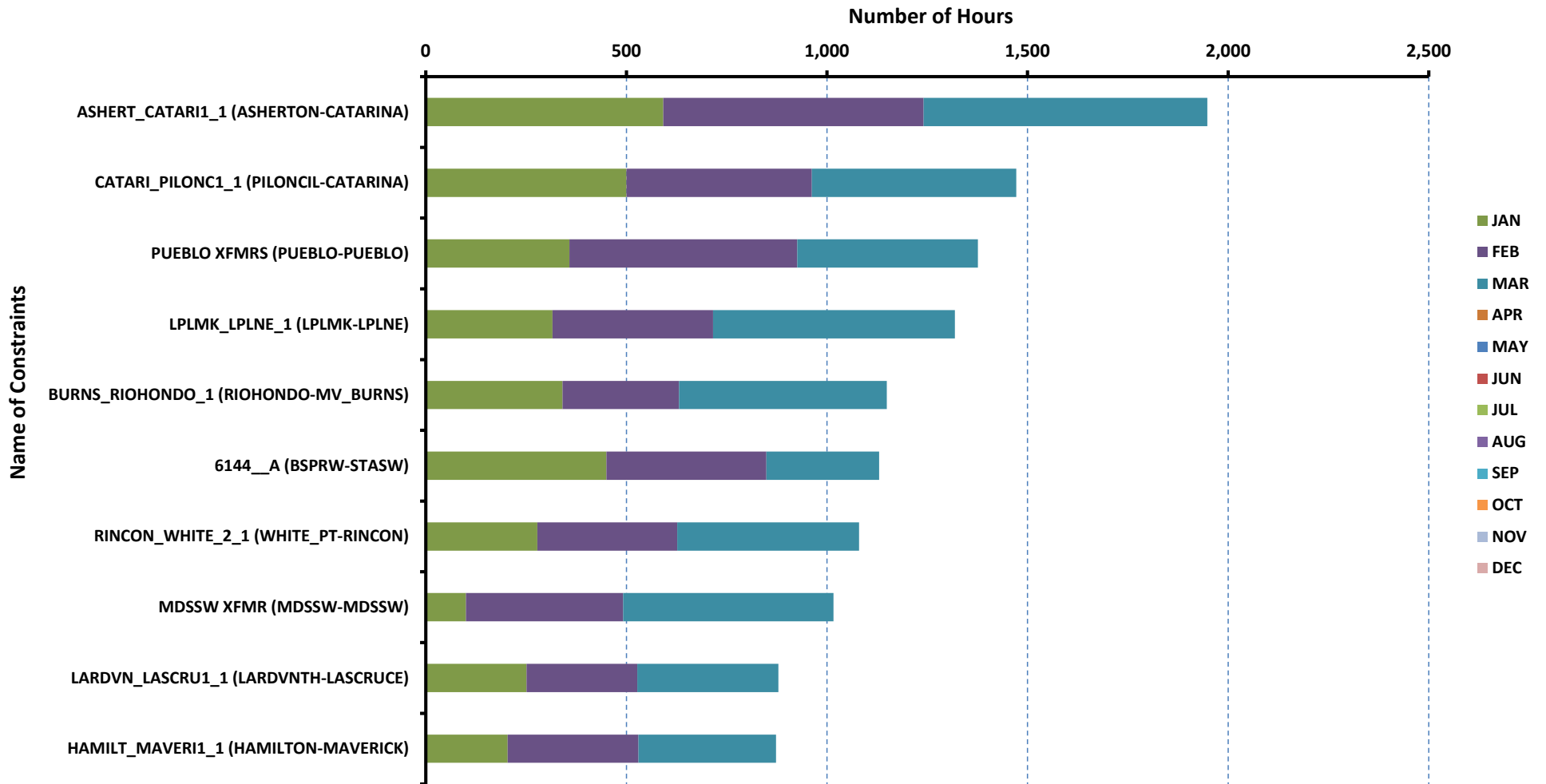
# DA Congestion Constraint Rankings - 1

## Top 10 Constraints by Total Congestion Value - 2023



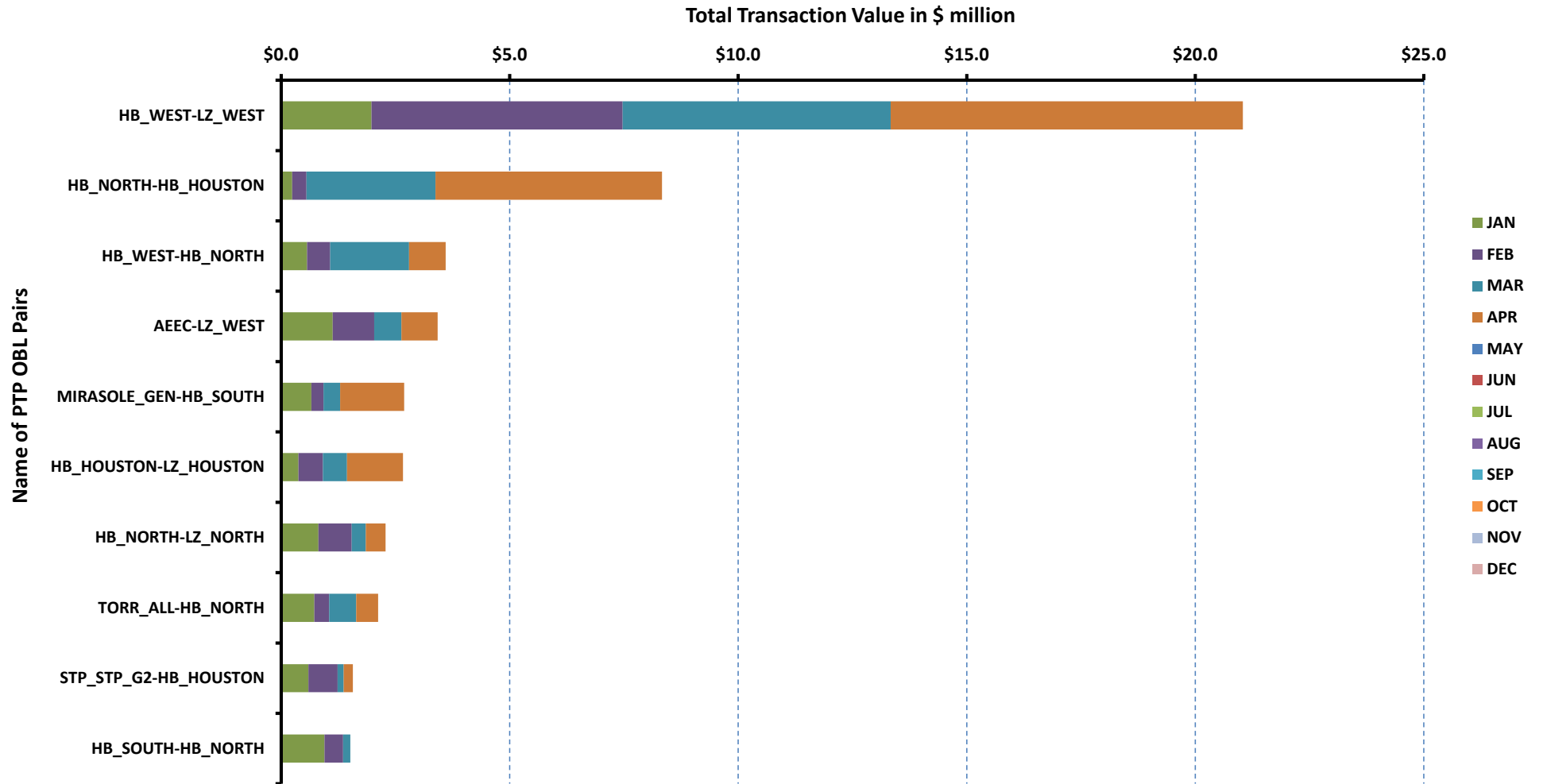
# DA Congestion Constraint Rankings - 2

## Top 10 Constraints by Binding Frequency - 2023



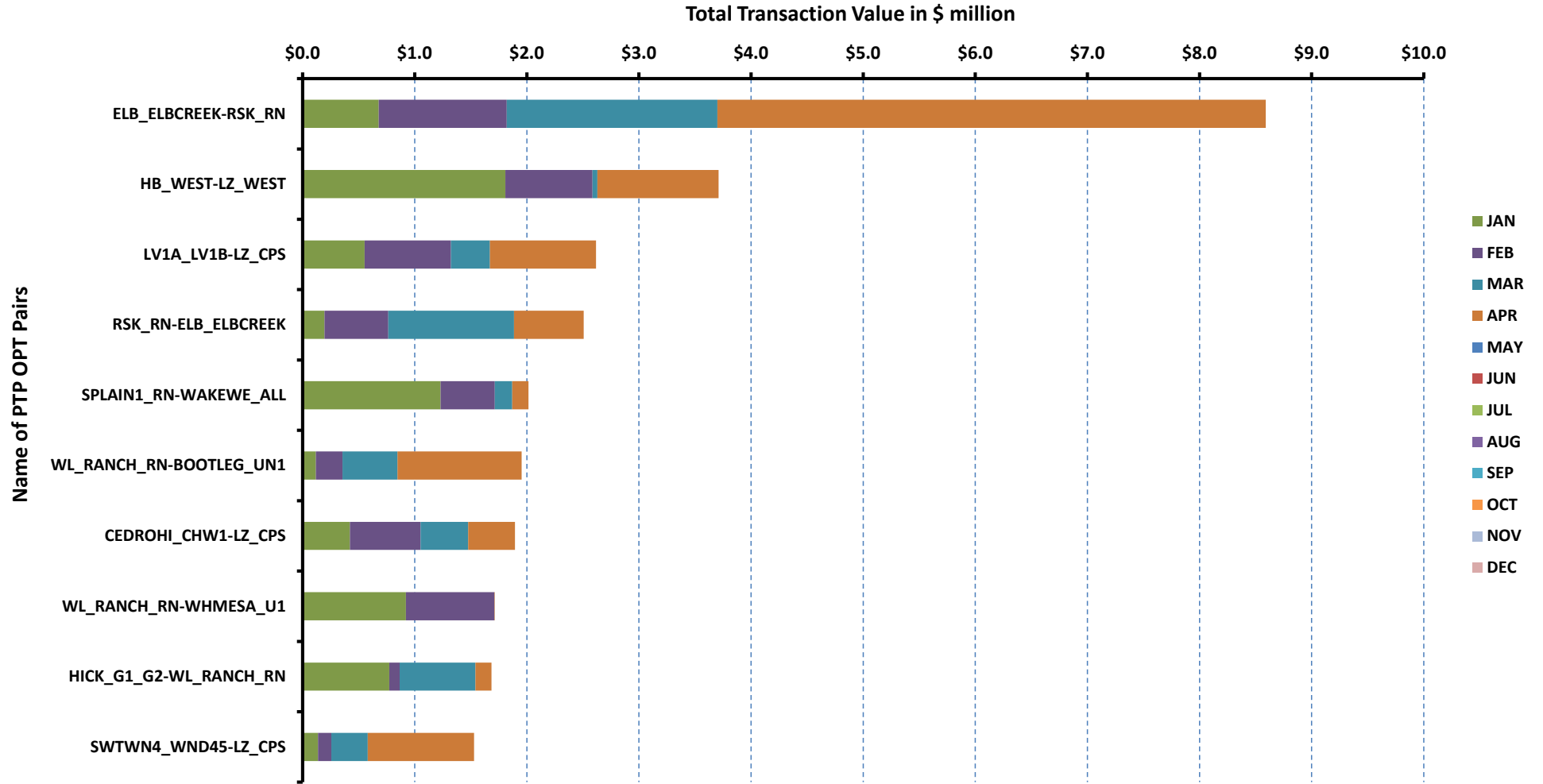
# Top 10 CRR Pairs Ranked by Monthly Auction Values - 1

## Top 10 PTP Obligations by Total Transaction Value - 2023



# Top 10 CRR Pairs Ranked by Monthly Auction Values - 2

## Top 10 PTP Options by Total Transaction Value - 2023



ERCOT-wide Avg. Energy Price - DA vs. RT			
year	month	dam_spp	rtm_spp
2022	1	\$ 34.35	\$ 31.53
	2	\$ 43.07	\$ 56.44
	3	\$ 40.77	\$ 36.50
	4	\$ 59.57	\$ 56.75
	5	\$ 100.33	\$ 105.11
	6	\$ 90.49	\$ 70.68
	7	\$ 136.65	\$ 164.42
	8	\$ 107.33	\$ 93.70
	9	\$ 74.55	\$ 67.90
	10	\$ 51.60	\$ 53.24
	11	\$ 46.67	\$ 43.60
	12	\$ 77.92	\$ 68.72
2023	1	\$ 28.03	\$ 26.70
	2	\$ 23.92	\$ 21.95
	3	\$ 29.87	\$ 31.29
	4	\$ -	\$ -
	5	\$ -	\$ -
	6	\$ -	\$ -
	7	\$ -	\$ -
	8	\$ -	\$ -
	9	\$ -	\$ -
	10	\$ -	\$ -
	11	\$ -	\$ -
	12	\$ -	\$ -







ERCOT-wide Monthly Implied Heat Rate - DA vs. RT						
year	month	gasprice	rtm_spp	HR_rtm	dam_spp	HR_dam
2022	1	\$ 4.01	\$ 31.53	7.86	\$ 34.35	8.56
	2	\$ 4.45	\$ 56.44	12.70	\$ 43.07	9.69
	3	\$ 4.53	\$ 36.50	8.06	\$ 40.77	9.00
	4	\$ 6.29	\$ 56.75	9.02	\$ 59.57	9.46
	5	\$ 7.83	\$ 105.11	13.43	\$ 100.33	12.81
	6	\$ 7.40	\$ 70.68	9.55	\$ 90.49	12.23
	7	\$ 6.78	\$ 164.42	24.24	\$ 136.65	20.15
	8	\$ 8.22	\$ 93.70	11.40	\$ 107.33	13.06
	9	\$ 7.03	\$ 67.90	9.66	\$ 74.55	10.61
	10	\$ 4.83	\$ 53.24	11.02	\$ 51.60	10.68
	11	\$ 4.16	\$ 43.60	10.49	\$ 46.67	11.23
	12	\$ 4.48	\$ 68.72	15.33	\$ 77.92	17.39
2023	1	\$ 2.65	\$ 26.70	10.08	\$ 28.03	10.58
	2	\$ 2.05	\$ 21.95	10.69	\$ 23.92	11.65
	3	\$ 2.08	\$ 31.29	15.04	\$ 29.87	14.36
	4	\$ -	\$ -	-	\$ -	-
	5	\$ -	\$ -	-	\$ -	-
	6	\$ -	\$ -	-	\$ -	-
	7	\$ -	\$ -	-	\$ -	-
	8	\$ -	\$ -	-	\$ -	-
	9	\$ -	\$ -	-	\$ -	-
	10	\$ -	\$ -	-	\$ -	-
	11	\$ -	\$ -	-	\$ -	-
	12	\$ -	\$ -	-	\$ -	-



Daily ORDC Adders Average Values and Interval Duration								
YEAR	MONTH	DAY	PRICE_RS	PRICE_RDP	RS_CNT	RDP_CNT	RS_POS	RDP_POS
2023	3	1	\$ 0.03	\$ 3.96	11	35	80	90
2023	3	2	\$ 0.56	\$ 0.69	8	15	80	90
2023	3	3	\$ 0.03	\$ -	2	0	80	90
2023	3	4	\$ 7.48	\$ 14.01	8	10	80	90
2023	3	5	\$ -	\$ -	0	0	80	90
2023	3	6	\$ 1.56	\$ 5.29	5	4	80	90
2023	3	7	\$ 0.20	\$ -	8	0	80	90
2023	3	8	\$ 0.16	\$ -	14	0	80	90
2023	3	9	\$ 15.21	\$ 10.87	26	13	80	90
2023	3	10	\$ 7.26	\$ 4.34	17	18	80	90
2023	3	11	\$ 0.04	\$ -	3	0	80	90
2023	3	12	\$ -	\$ -	0	0	80	90
2023	3	13	\$ 0.07	\$ -	5	0	80	90
2023	3	14	\$ 1.20	\$ -	8	0	80	90
2023	3	15	\$ -	\$ -	0	0	80	90
2023	3	16	\$ -	\$ -	0	0	80	90
2023	3	17	\$ 0.02	\$ 1.60	5	26	80	90
2023	3	18	\$ 0.04	\$ 0.13	3	9	80	90
2023	3	19	\$ -	\$ 1.82	0	14	80	90
2023	3	20	\$ -	\$ -	0	0	80	90
2023	3	21	\$ 0.13	\$ -	13	0	80	90
2023	3	22	\$ 0.02	\$ -	2	0	80	90
2023	3	23	\$ 0.03	\$ -	13	0	80	90
2023	3	24	\$ 0.03	\$ 0.71	9	4	80	90
2023	3	25	\$ 28.04	\$ 12.33	12	27	80	90
2023	3	26	\$ 39.17	\$ 3.31	21	17	80	90
2023	3	27	\$ 8.78	\$ 3.70	23	18	80	90
2023	3	28	\$ 0.31	\$ 2.53	7	18	80	90
2023	3	29	\$ -	\$ 1.19	0	9	80	90
2023	3	30	\$ -	\$ -	0	0	80	90
2023	3	31	\$ -	\$ -	0	0	80	90

Monthly Average of Ancillary Services Required MW					
year	month	ASMW_REGDN	ASMW_NSPIN	ASMW_RRS	ASMW_REGUP
2022	1	325	3,867	2,926	346
	2	388	4,267	2,950	372
	3	387	3,782	3,070	395
	4	372	4,069	3,014	373
	5	397	4,551	2,893	399
	6	339	4,197	2,694	372
	7	321	3,750	2,564	343
	8	347	3,592	2,572	348
	9	355	3,414	2,712	343
	10	327	4,404	2,893	343
	11	307	3,287	3,045	327
	12	318	3,687	3,030	351
2023	1	342	4,048	2,965	372
	2	420	4,243	3,022	400
	3	433	4,049	3,256	454
	4	-	-	-	-
	5	-	-	-	-
	6	-	-	-	-
	7	-	-	-	-
	8	-	-	-	-
	9	-	-	-	-
	10	-	-	-	-
	11	-	-	-	-
	12	-	-	-	-

**Hourly Average of Ancillary Services Required MW**

year	DELIVERY_HOUR	ASMW_REGDN	ASMW_NSPIN	ASMW_RRS	ASMW_REGUP
2022	1	364	3,535	2,910	219
	2	284	3,535	2,910	197
	3	241	3,483	2,942	206
	4	209	3,483	2,943	241
	5	208	3,483	2,943	297
	6	269	3,483	2,943	412
	7	232	4,067	2,832	526
	8	274	4,068	2,832	354
	9	411	4,068	2,832	367
	10	415	4,068	2,832	453
	11	425	4,195	2,745	490
	12	372	4,198	2,745	499
	13	339	4,235	2,745	479
	14	345	4,236	2,745	450
	15	359	4,086	2,872	432
	16	368	4,086	2,872	446
	17	377	4,086	2,872	497
	18	375	4,086	2,872	505
	19	393	3,875	2,876	424
	20	359	3,875	2,876	319
	21	389	3,875	2,876	241
	22	451	3,873	2,876	201
	23	468	3,860	2,910	198
	24	429	3,860	2,910	170
2023	1	308	3,403	3,154	267
	2	240	3,403	3,154	226
	3	236	3,839	3,123	240
	4	221	3,840	3,125	275
	5	247	3,840	3,125	355
	6	368	3,840	3,125	511
	7	272	4,204	3,035	620
	8	462	4,204	3,035	405
	9	787	4,204	3,035	331
	10	598	4,204	3,035	416
	11	517	4,080	3,078	451
	12	488	4,080	3,078	419
	13	497	4,164	3,078	434
	14	449	4,164	3,078	435
	15	464	4,912	3,061	449
	16	466	4,912	3,061	505
	17	453	4,912	3,061	646
	18	365	4,912	3,061	848
	19	349	4,042	3,047	631
	20	315	4,042	3,047	409
	21	329	4,042	3,047	275
	22	349	4,042	3,047	213
	23	396	3,664	3,154	247
	24	361	3,664	3,154	210

Monthly Average Ancillary Services Price					
year	month	MCPC_REGDN	MCPC_NSPIIN	MCPC_RRS	MCPC_REGUP
2022	1	\$ 6.15	\$ 5.07	\$ 8.39	\$ 11.56
	2	\$ 9.60	\$ 16.07	\$ 12.93	\$ 17.69
	3	\$ 17.94	\$ 12.43	\$ 18.67	\$ 22.69
	4	\$ 13.88	\$ 19.17	\$ 18.04	\$ 20.99
	5	\$ 18.03	\$ 51.85	\$ 31.29	\$ 38.71
	6	\$ 7.01	\$ 23.22	\$ 22.48	\$ 24.71
	7	\$ 9.52	\$ 54.81	\$ 61.26	\$ 72.27
	8	\$ 6.45	\$ 17.89	\$ 14.80	\$ 22.36
	9	\$ 6.93	\$ 9.67	\$ 7.32	\$ 12.85
	10	\$ 3.89	\$ 14.20	\$ 5.65	\$ 9.55
	11	\$ 3.63	\$ 9.58	\$ 4.19	\$ 8.53
	12	\$ 8.42	\$ 38.40	\$ 40.31	\$ 42.73
2023	1	\$ 5.69	\$ 4.69	\$ 4.00	\$ 7.27
	2	\$ 12.99	\$ 5.79	\$ 3.72	\$ 7.58
	3	\$ 6.42	\$ 8.01	\$ 6.24	\$ 12.47
	4	\$ -	\$ -	\$ -	\$ -
	5	\$ -	\$ -	\$ -	\$ -
	6	\$ -	\$ -	\$ -	\$ -
	7	\$ -	\$ -	\$ -	\$ -
	8	\$ -	\$ -	\$ -	\$ -
	9	\$ -	\$ -	\$ -	\$ -
	10	\$ -	\$ -	\$ -	\$ -
	11	\$ -	\$ -	\$ -	\$ -
	12	\$ -	\$ -	\$ -	\$ -

Monthly Average A/S Cost per MWh Load					
year	month	AScost_REGDN	AScost_NSPIIN	AScost_RRS	AScost_REGUP
2022	1	\$ 0.04	\$ 0.44	\$ 0.55	\$ 0.09
	2	\$ 0.08	\$ 1.47	\$ 0.82	\$ 0.14
	3	\$ 0.17	\$ 1.15	\$ 1.40	\$ 0.22
	4	\$ 0.12	\$ 1.82	\$ 1.27	\$ 0.18
	5	\$ 0.14	\$ 4.56	\$ 1.75	\$ 0.30
	6	\$ 0.04	\$ 1.67	\$ 1.04	\$ 0.16
	7	\$ 0.05	\$ 3.33	\$ 2.54	\$ 0.40
	8	\$ 0.04	\$ 1.11	\$ 0.66	\$ 0.13
	9	\$ 0.05	\$ 0.64	\$ 0.38	\$ 0.08
	10	\$ 0.03	\$ 1.45	\$ 0.38	\$ 0.08
	11	\$ 0.03	\$ 0.73	\$ 0.29	\$ 0.06
	12	\$ 0.06	\$ 3.12	\$ 2.69	\$ 0.33
2023	1	\$ 0.04	\$ 0.44	\$ 0.27	\$ 0.06
	2	\$ 0.12	\$ 0.55	\$ 0.25	\$ 0.07
	3	\$ 0.07	\$ 0.76	\$ 0.48	\$ 0.13
	4	\$ -	\$ -	\$ -	\$ -
	5	\$ -	\$ -	\$ -	\$ -
	6	\$ -	\$ -	\$ -	\$ -
	7	\$ -	\$ -	\$ -	\$ -
	8	\$ -	\$ -	\$ -	\$ -
	9	\$ -	\$ -	\$ -	\$ -
	10	\$ -	\$ -	\$ -	\$ -
	11	\$ -	\$ -	\$ -	\$ -
	12	\$ -	\$ -	\$ -	\$ -

ERCOT-wide Cumulative PNM			
year	month	pnm	pnm_accum
2022	0	\$ -	\$ -
	1	\$ 2,245.58	\$ 2,245.58
	2	\$ 14,589.18	\$ 16,834.76
	3	\$ 4,492.68	\$ 21,327.44
	4	\$ 7,843.68	\$ 29,171.12
	5	\$ 25,120.79	\$ 54,291.91
	6	\$ 4,444.47	\$ 58,736.38
	7	\$ 61,835.52	\$ 120,571.90
	8	\$ 12,243.51	\$ 132,815.41
	9	\$ 4,218.01	\$ 137,033.42
	10	\$ 7,195.67	\$ 144,229.09
	11	\$ 5,637.30	\$ 149,866.39
12	\$ 15,653.63	\$ 165,520.02	
2023	0	\$ -	\$ -
	1	\$ 3,758.67	\$ 3,758.67
	2	\$ 3,066.65	\$ 6,825.32
	3	\$ 7,327.65	\$ 14,152.97
	4	\$ -	\$ -
	5	\$ -	\$ -
	6	\$ -	\$ -
	7	\$ -	\$ -
	8	\$ -	\$ -
	9	\$ -	\$ -
	10	\$ -	\$ -
	11	\$ -	\$ -
12	\$ -	\$ -	



DA vs. RT Load Forecast Error by Hour Ending							
year	month	HE_1_4	HE_13_16	HE_17_20	HE_21_24	HE_5_8	HE_9_12
2022	1	(408)	171	670	86	190	25
	2	(1,031)	155	689	(222)	(62)	442
	3	(897)	(126)	(168)	(643)	(588)	(395)
	4	(946)	302	(321)	(854)	(1,173)	(532)
	5	(1,877)	992	(191)	(1,445)	(1,812)	(395)
	6	(1,009)	1,448	1,149	(347)	(431)	530
	7	(532)	1,469	1,099	(137)	(403)	769
	8	(318)	1,551	1,167	279	(381)	650
	9	245	1,053	940	390	96	1,245
	10	245	1,496	331	247	368	1,351
	11	(204)	286	730	449	441	698
	12	(1,011)	428	278	(233)	(269)	229
2023	1	33	392	136	210	732	1,397
	2	(28)	1,497	1,206	666	1,005	1,480
	3	(484)	459	208	89	750	931
	4	-	-	-	-	-	-
	5	-	-	-	-	-	-
	6	-	-	-	-	-	-
	7	-	-	-	-	-	-
	8	-	-	-	-	-	-
	9	-	-	-	-	-	-
	10	-	-	-	-	-	-
	11	-	-	-	-	-	-
	12	-	-	-	-	-	-

Monthly Average of Wind Generation by Hour Ending							
year	month	HE_1_4	HE_13_16	HE_17_20	HE_21_24	HE_5_8	HE_9_12
2022	1	13,020	9,623	9,868	12,555	13,127	10,415
	2	14,195	10,245	11,028	13,744	13,920	11,206
	3	16,027	13,581	13,844	15,591	16,250	14,236
	4	17,675	15,266	15,674	16,702	16,996	16,211
	5	19,060	14,380	16,476	18,635	17,225	15,650
	6	16,762	10,737	13,012	15,837	13,740	11,588
	7	15,609	7,947	11,386	14,680	12,513	9,484
	8	10,766	6,175	8,856	10,584	8,506	6,596
	9	11,017	5,597	6,896	10,717	8,643	5,946
	10	11,993	8,206	9,091	11,943	10,646	8,245
	11	13,853	11,574	12,093	14,140	12,744	10,994
	12	12,260	10,846	10,713	12,593	12,069	11,133
2023	1	16,786	12,978	13,256	16,258	15,896	13,255
	2	15,935	14,322	15,239	17,307	15,026	13,552
	3	16,983	12,878	13,946	16,760	15,530	13,978
	4	-	-	-	-	-	-
	5	-	-	-	-	-	-
	6	-	-	-	-	-	-
	7	-	-	-	-	-	-
	8	-	-	-	-	-	-
	9	-	-	-	-	-	-
	10	-	-	-	-	-	-
	11	-	-	-	-	-	-
	12	-	-	-	-	-	-



RT Congestion Constraint Rankings - Top 10 Constraints by Binding Frequency and Top 10 Constraints by Total Congestion Rent																
CATEGORY	YEAR	CONSTRAINT	RANKVAR	RANK	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
FREQ_EXIST	2023	BEARKAT GTC (BEARKT)	10856	1	4477	2614	3765	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2023	NORTH EDINBURG LOBO GTC (NE_LOB)	6373	2	1585	2536	2252	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2023	PANHANDLE GTC (PNHNDL)	4723	3	0	1653	3070	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2023	MDSSW XFMRs (MDSSW-MDSSW)	4087	4	300	1410	2377	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2023	HAMILT_MAVR1_1 (HAMILTON-MAVERICK)	3943	5	1221	1273	1449	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2023	WEST TEXAS EXPORT GTC (WESTEX)	3454	6	1395	1111	948	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2023	HHGTOM_1 (HHGT-OMEGA)	3232	7	856	1285	1091	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2023	BURNS_RIOHONDO_1 (RIOHONDO-MV_BURNS)	3099	8	561	924	1614	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2023	I_DUPP_I_DUPS1_1 (I_DUPP1-I_DUPSW)	3006	9	613	837	1556	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2023	CATARI_PILONC1_1 (PILONCIL-CATARINA)	2802	10	1253	497	1052	0	0	0	0	0	0	0	0	0
TOP10_RENT	2023	MDSSW XFMRs (MDSSW-MDSSW)	\$ 72.44	1	\$ 3.79	\$ 10.99	\$ 57.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2023	15080_Z (CONSW-CTFLD)	\$ 44.65	2	\$ 44.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2023	WEST TEXAS EXPORT GTC (WESTEX)	\$ 37.64	3	\$ 17.01	\$ 9.87	\$ 10.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2023	15081_Z (SMIDLAND-CONSW)	\$ 27.22	4	\$ 0.06	\$ 11.73	\$ 15.44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2023	PANHANDLE GTC (PNHNDL)	\$ 20.73	5	\$ -	\$ 5.01	\$ 15.72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2023	BURNS_RIOHONDO_1 (RIOHONDO-MV_BURNS)	\$ 19.00	6	\$ 2.12	\$ 2.98	\$ 13.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2023	6051_A (QALSW-ODEHV)	\$ 18.42	7	\$ -	\$ 0.06	\$ 18.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2023	NORTH EDINBURG LOBO GTC (NE_LOB)	\$ 17.60	8	\$ 4.19	\$ 6.47	\$ 6.94	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2023	LPLMK_LPLNE_1 (LPLMK-LPLNE)	\$ 16.51	9	\$ 1.01	\$ 3.58	\$ 11.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2023	630_B (KLSW-HHSTH)	\$ 15.13	10	\$ 0.28	\$ 10.16	\$ 4.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

MONTH	RENT_TOTAL
1	145.61
2	154.48
3	260.24
4	0.00
5	0.00
6	0.00
7	0.00
8	0.00
9	0.00
10	0.00
11	0.00
12	0.00
Sum-Total	560.33



