

To the Public Utility Commission of Texas

ERCOT Wholesale Electricity Market Monthly Report

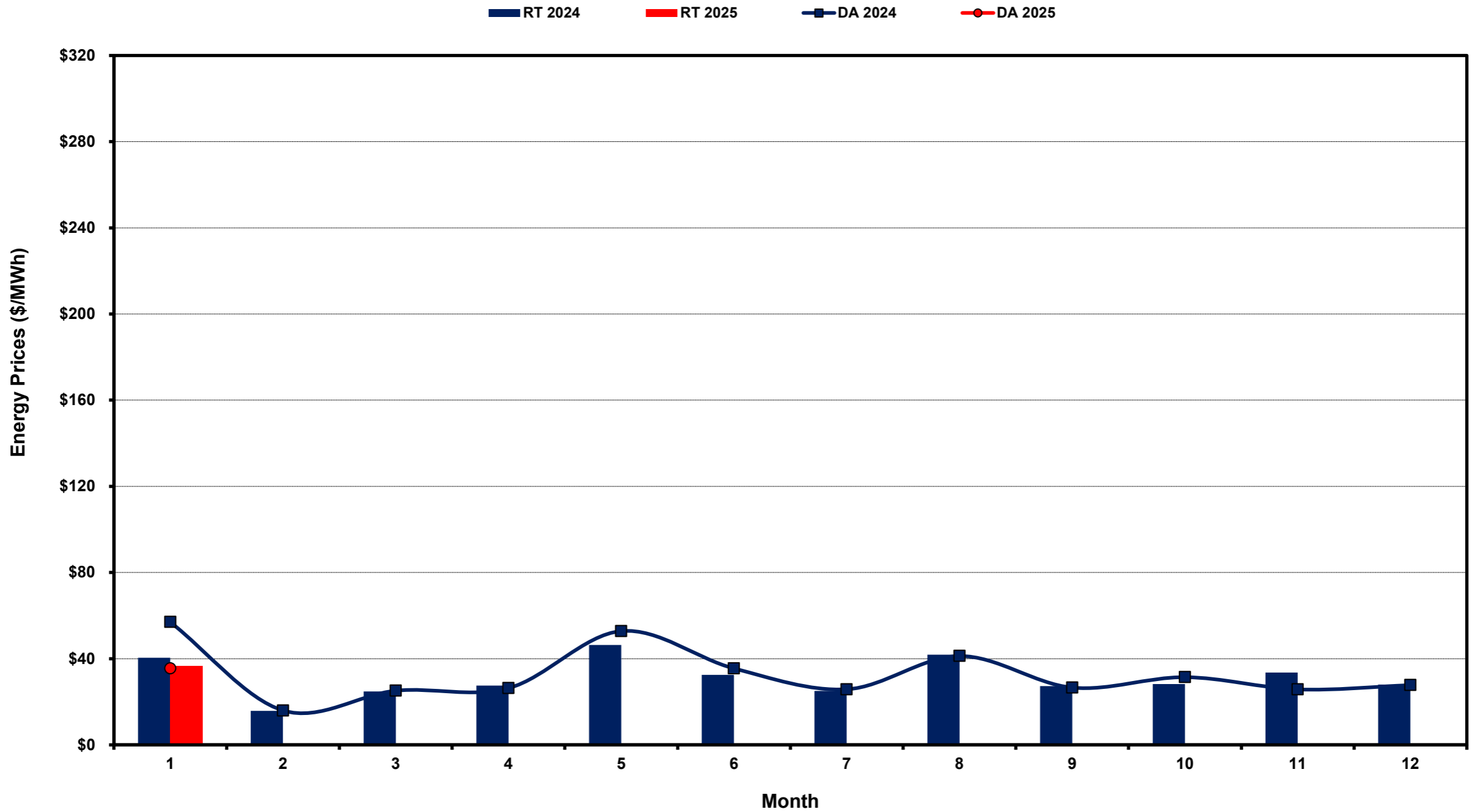
Tuesday, February 11, 2025

Potomac Economics, Ltd.
Independent Market Monitor

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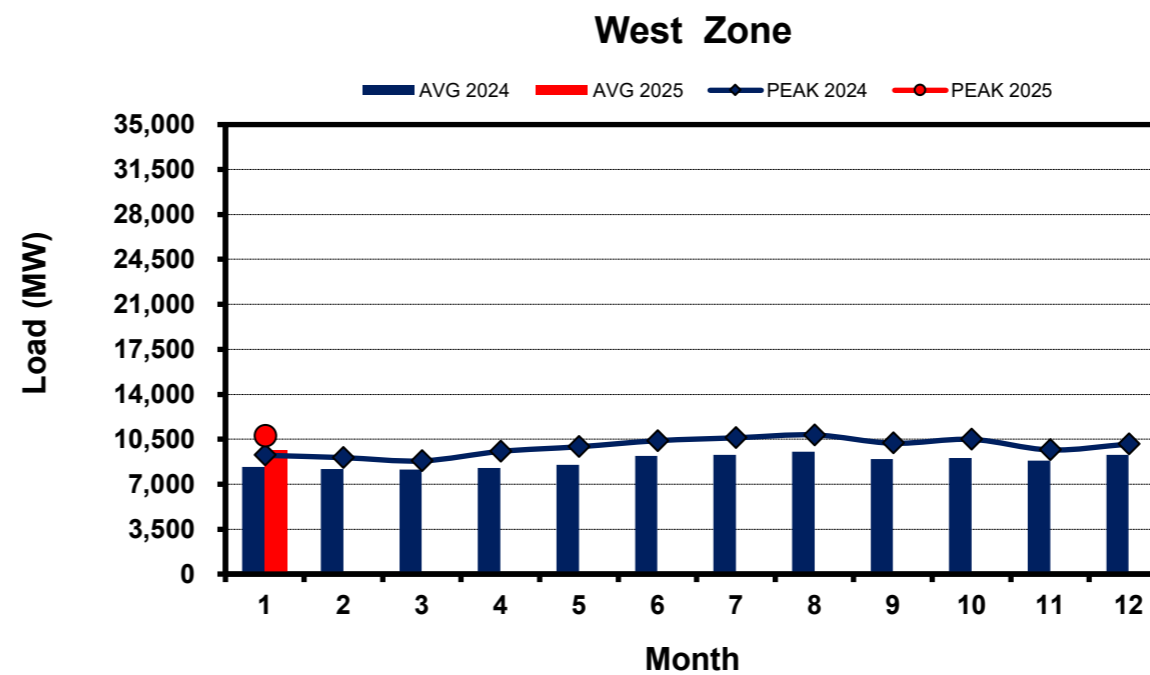
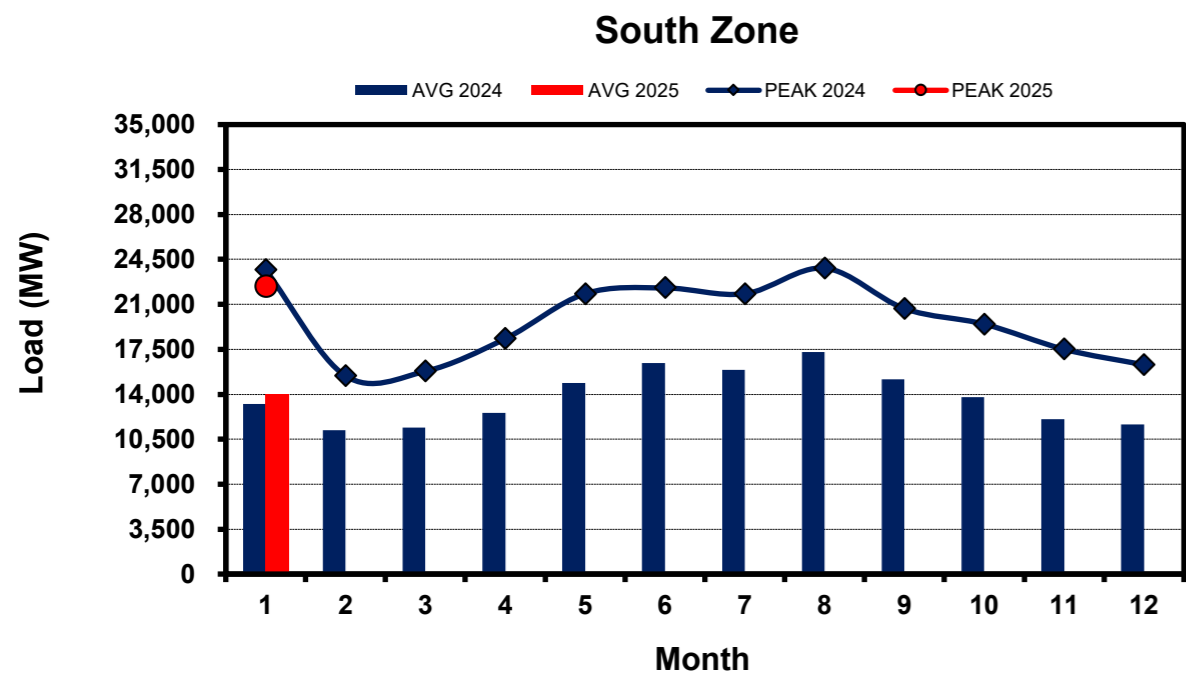
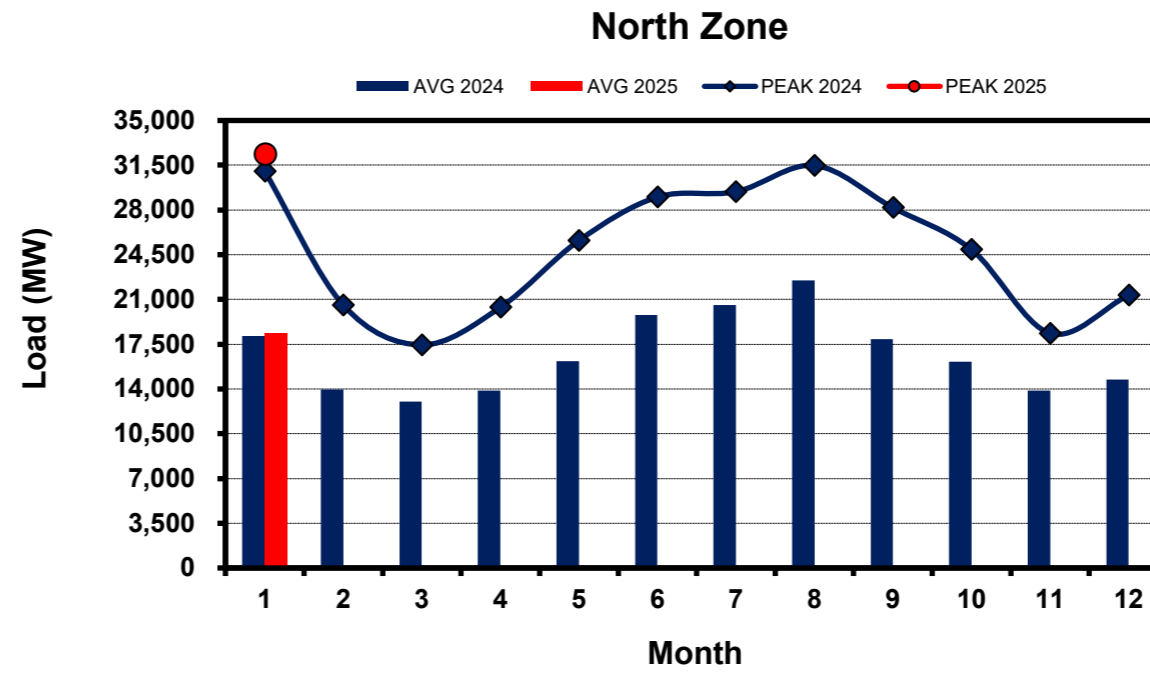
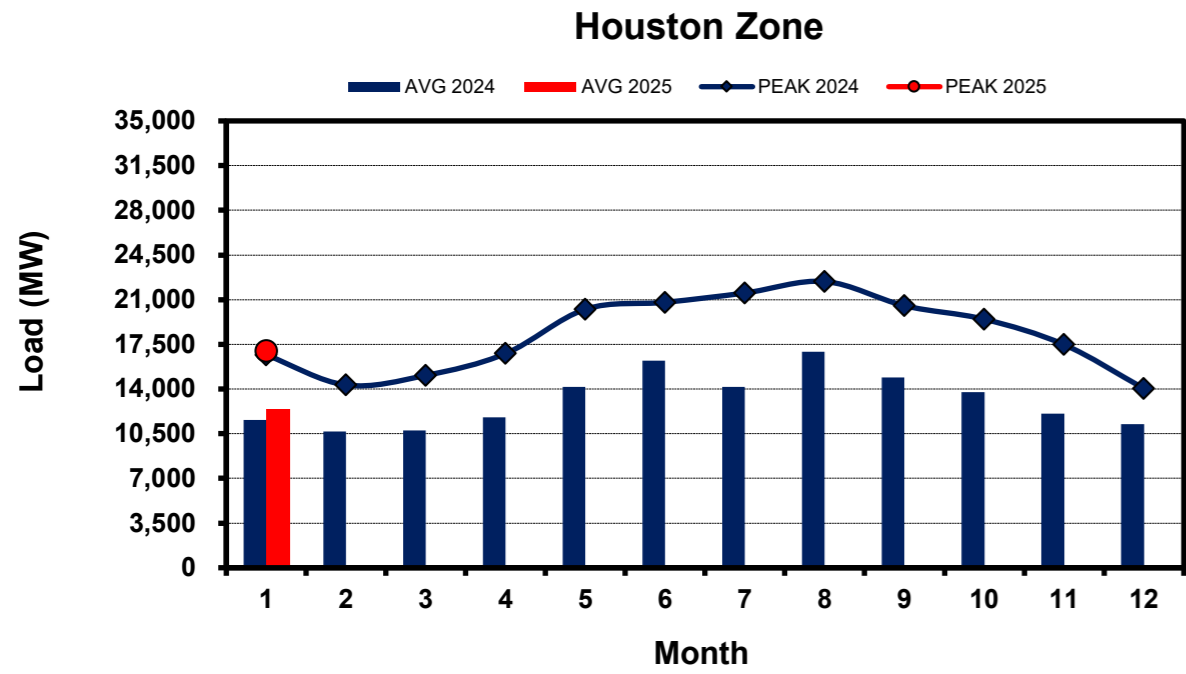
ERCOT-wide Average Energy Prices DA vs RT

(avg. DA & RT SPPs weighted by Real Time Settlement Loads)



Load Zone Load Statistics

(Nodal load zone made comparable to zonal system Load Zone definitions*)



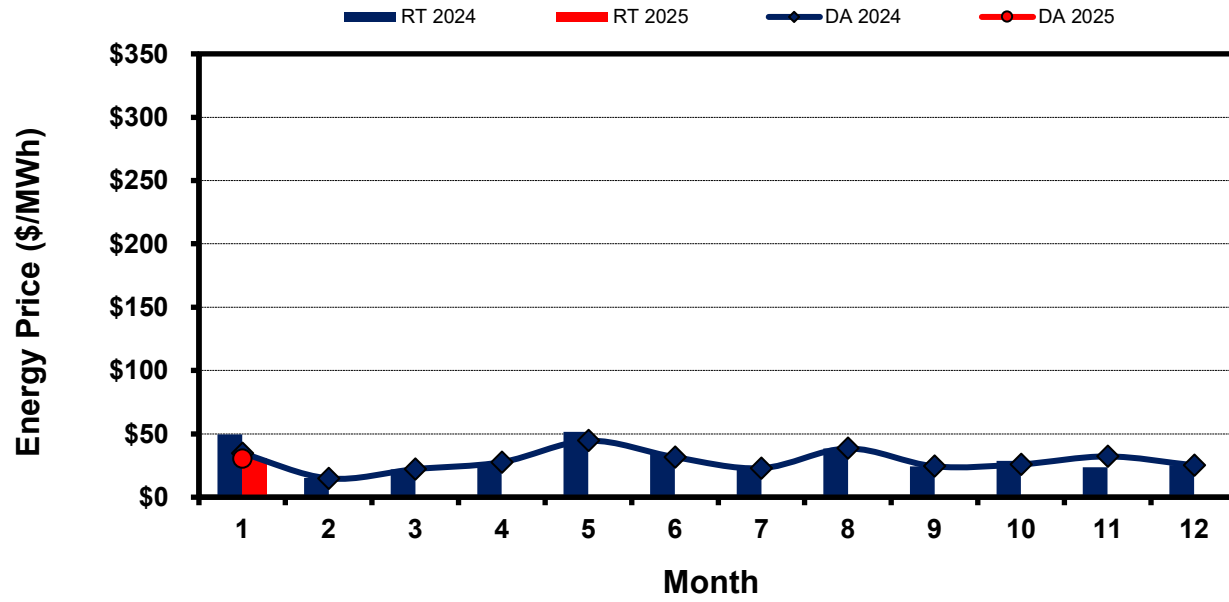
Year	Month	ERCOT-Wide	
		Average Load	Peak Load
2024	1	12,830	31,031
2024	2	11,000	20,566
2024	3	10,835	17,450
2024	4	11,618	20,381
2024	5	13,431	25,610
2024	6	15,407	29,012
2024	7	14,971	29,426
2024	8	16,559	31,479
2024	9	14,236	28,175
2024	10	13,180	24,900
2024	11	11,706	18,358
2024	12	11,726	21,346
2025	1	13,602	32,377
2025	2	-	-
2025	3	-	-
2025	4	-	-
2025	5	-	-
2025	6	-	-
2025	7	-	-
2025	8	-	-
2025	9	-	-
2025	10	-	-
2025	11	-	-
2025	12	-	-

Note: * Zonal load zone definition vs. Nodal comparable load zone definition: LZ_Houston=LZ_Houston; LZ_West=LZ_West; LZ_North=(LZ_North,LZ_RAYBN); LZ_South=(LZ_South,LZ_CPS,LZ_AEN,LZ_LCRA)

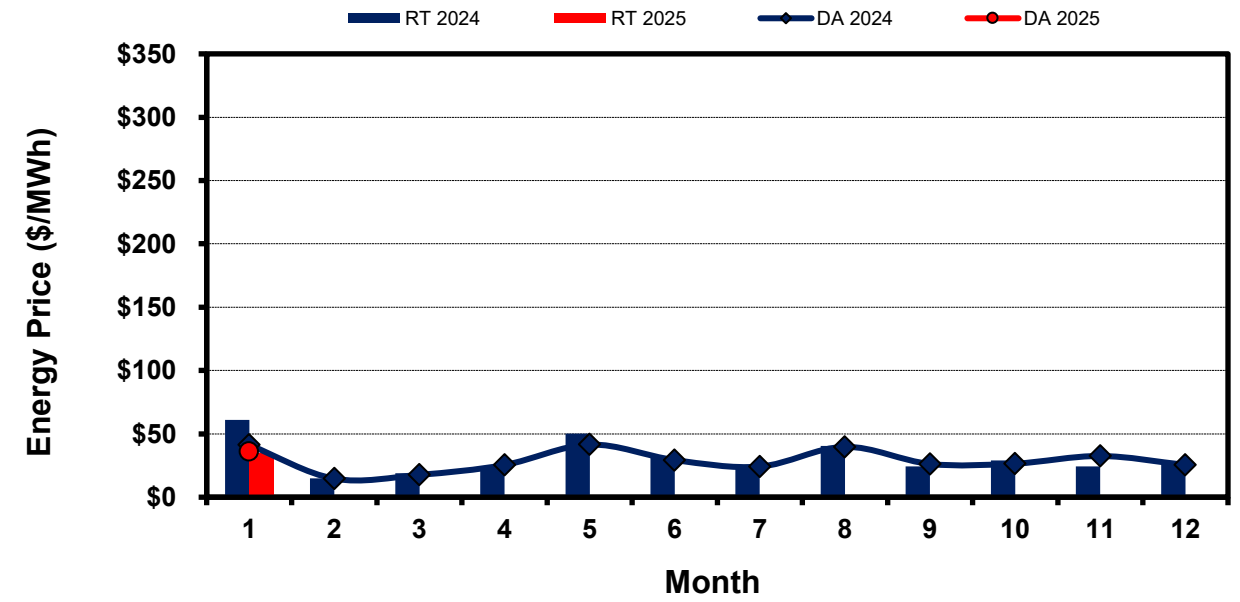
Load Zone Monthly Average Energy Price DA vs RT

(avg. DA & RT SPPs weighted by Real Time Settlement Loads)
 (Nodal load zone made comparable to zonal system Load Zone definitions*)

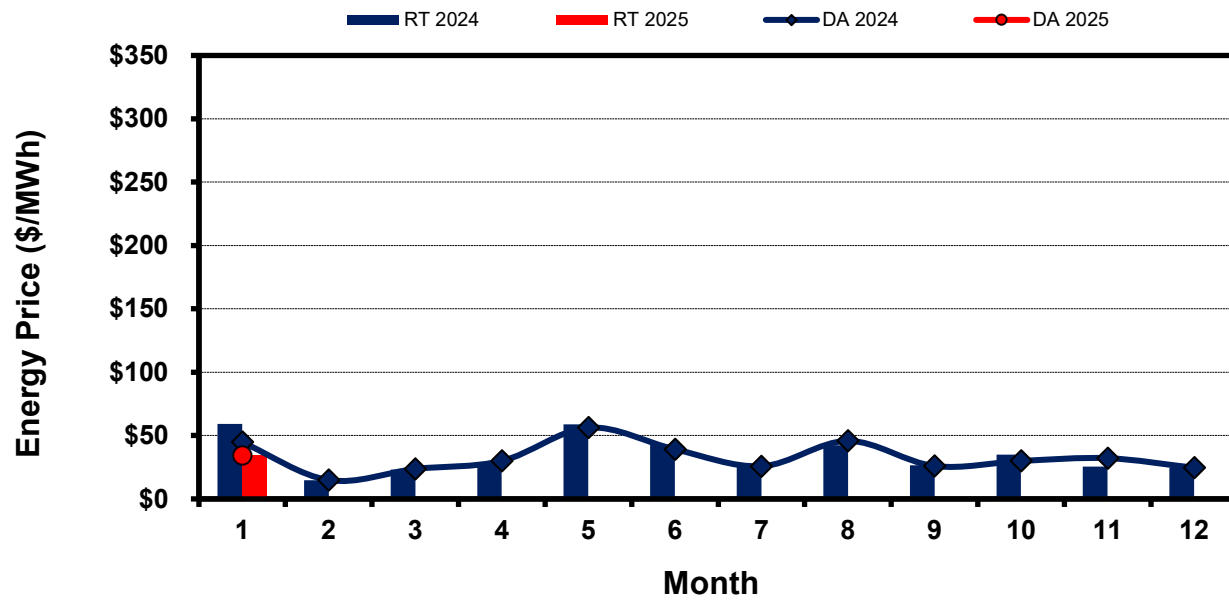
Houston Zone



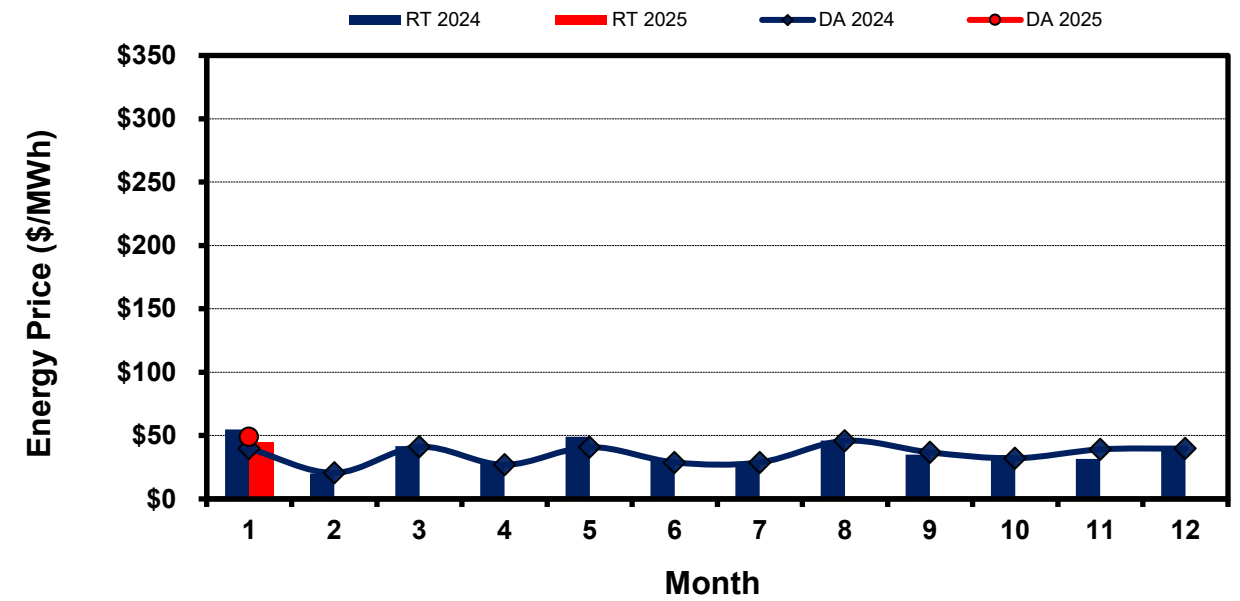
North Zone



South Zone



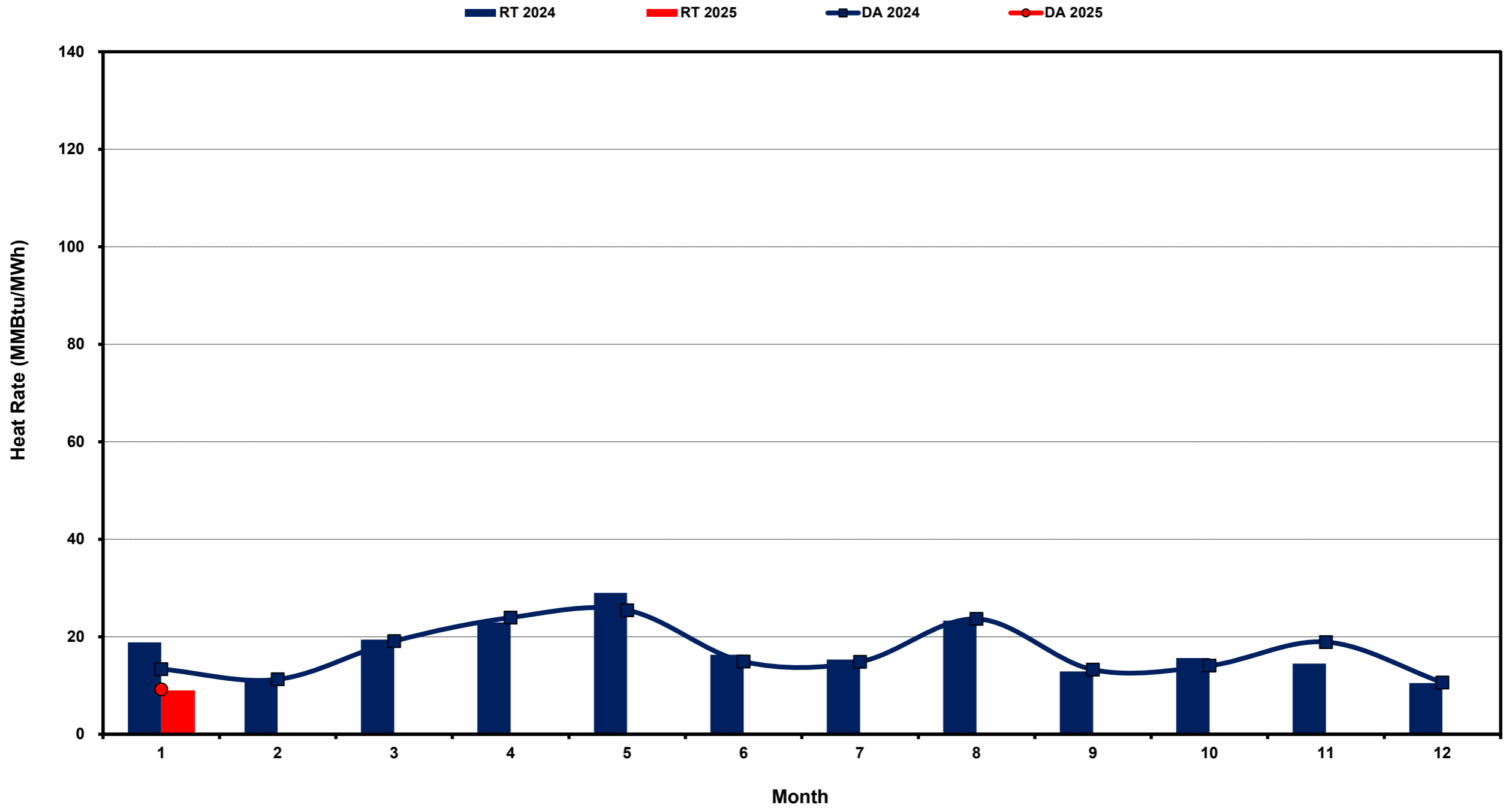
West Zone



Note: * Zonal load zone definition vs. Nodal comparable load zone definition: LZ_Houston=LZ_Houston; LZ_West=LZ_West; LZ_North=(LZ_North,LZ_RAYBN); LZ_South=(LZ_South,LZ_CPS,LZ_AEN,LZ_LCRA)

ERCOT-wide Monthly Implied Heat Rate DA vs RT

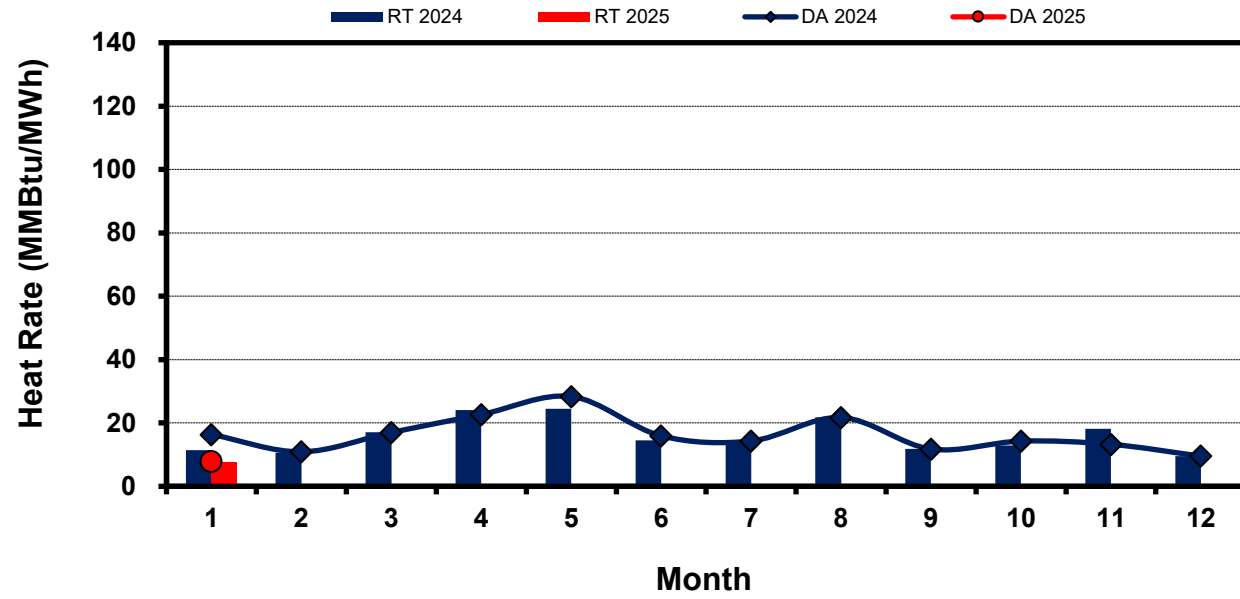
(avg. heat rates weighted by Real Time Settlement Loads)



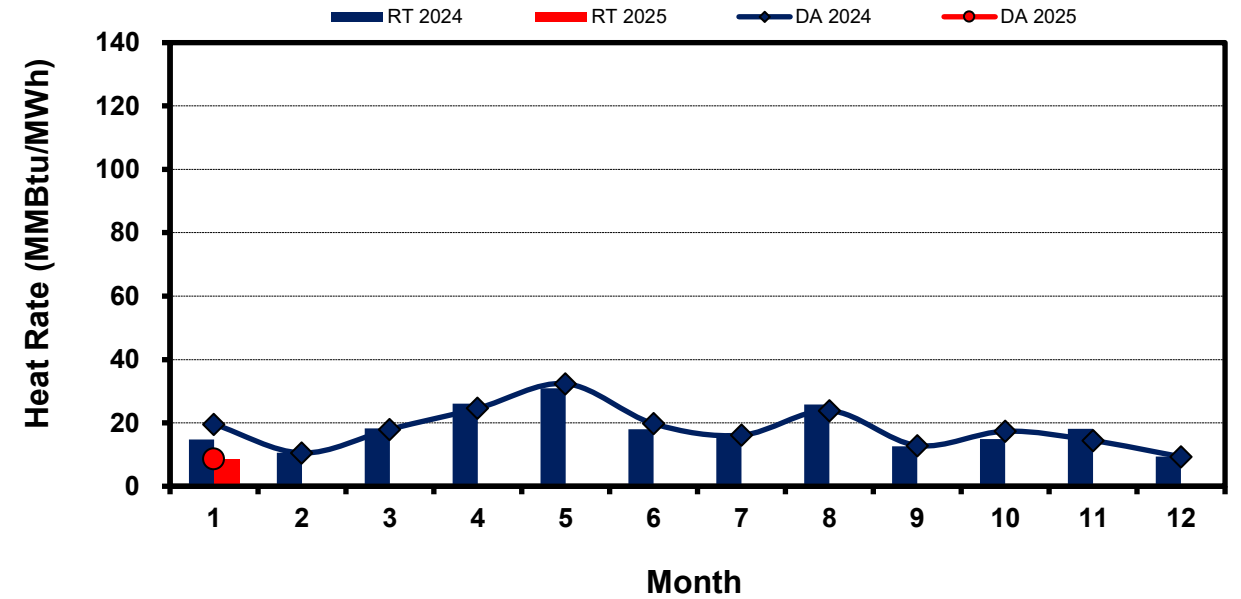
Load Zone Monthly Implied Heat Rate DA vs RT

(avg. heat rates weighted by Real Time Settlement Loads)
 (Nodal load zone made comparable to zonal system Load Zone definitions*)

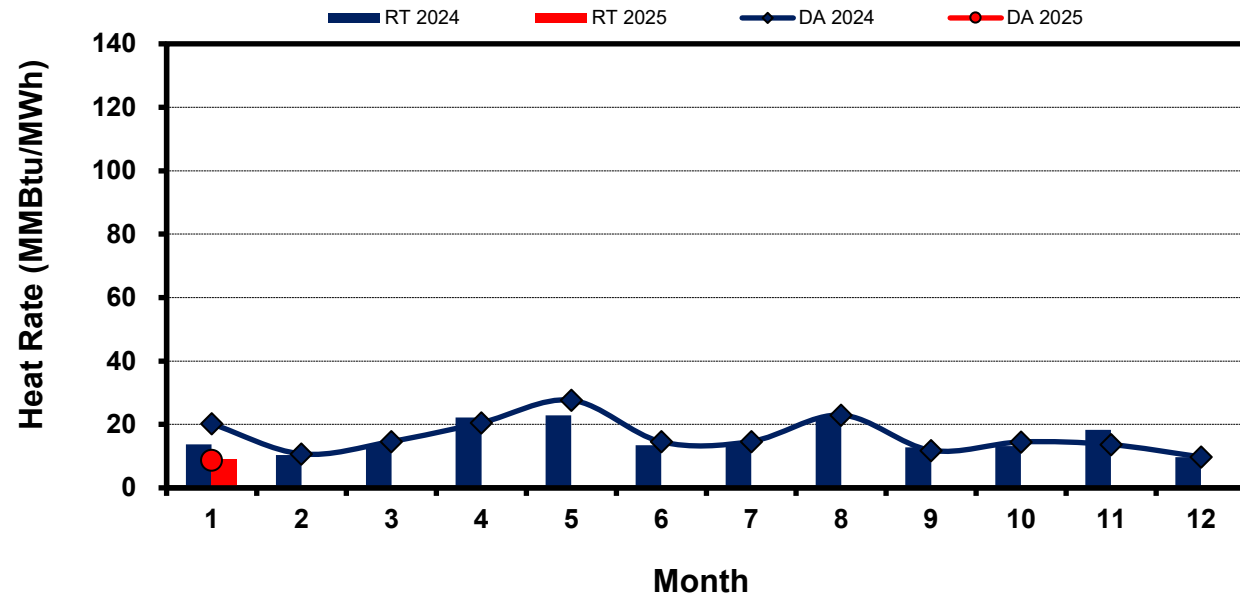
Houston Zone



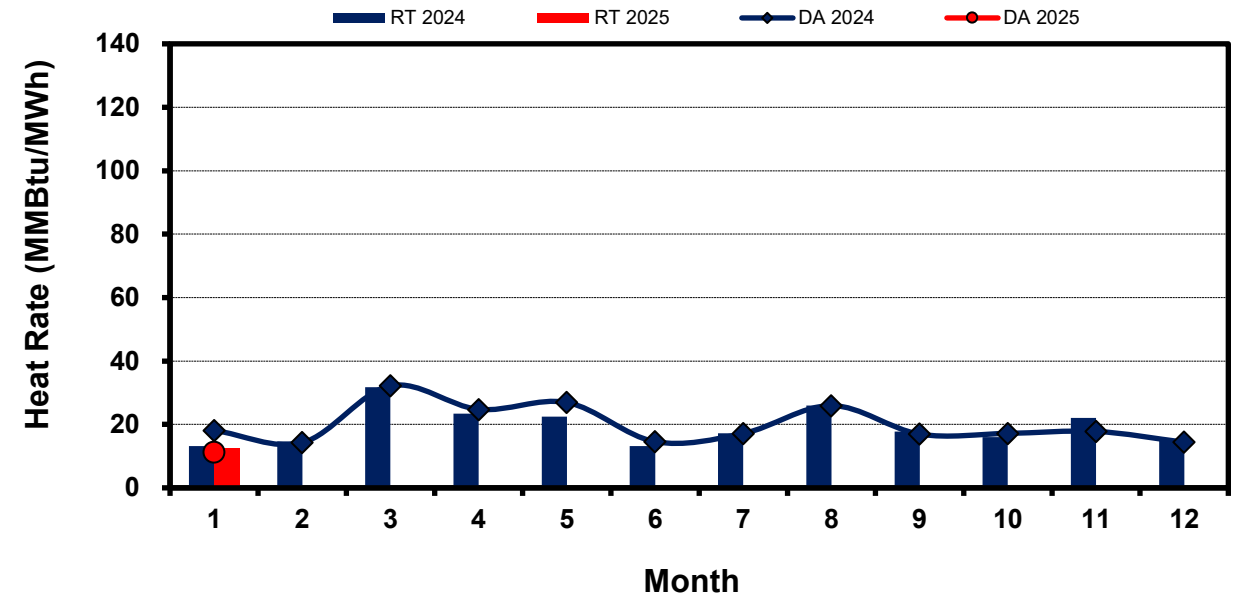
North Zone



South Zone



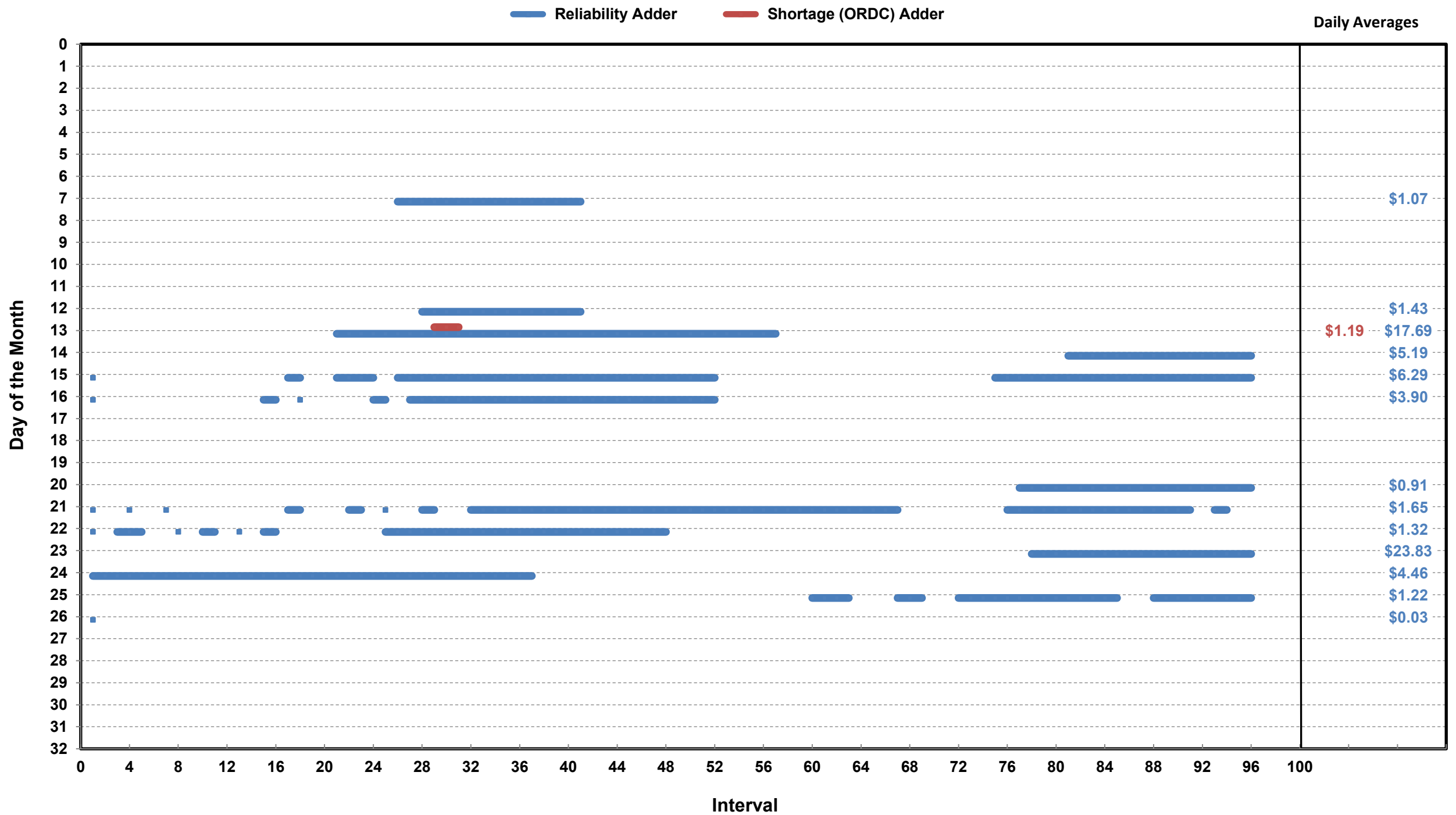
West Zone



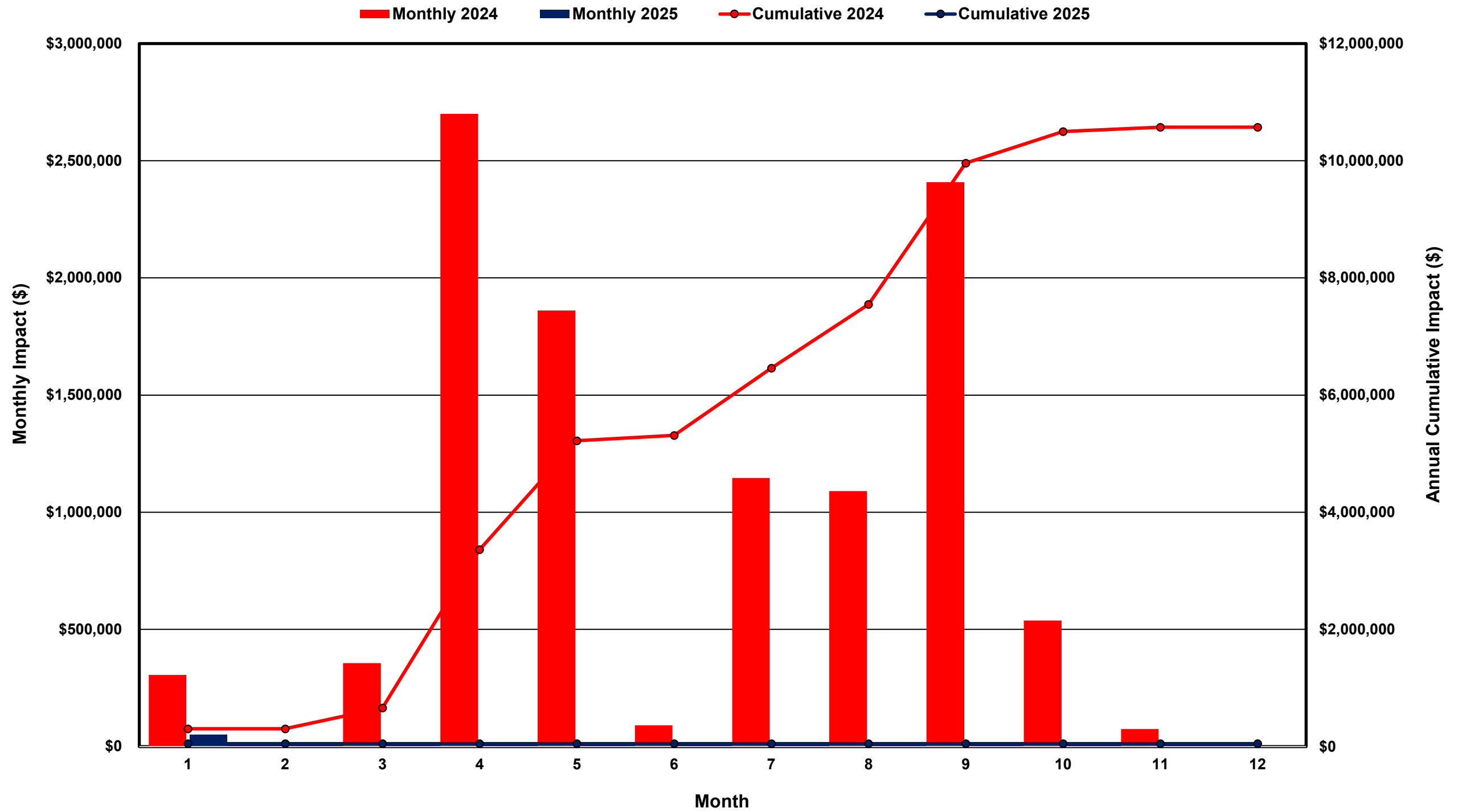
Note: * Zonal load zone definition vs. Nodal comparable load zone definition: LZ_Houston=LZ_Houston; LZ_West=LZ_West; LZ_North=(LZ_North,LZ_RAYBN); LZ_South=(LZ_South,LZ_CPS,LZ_AEN,LZ_LCRA)

Daily Shortage (ORDC) and Reliability Adders Average Values and Duration

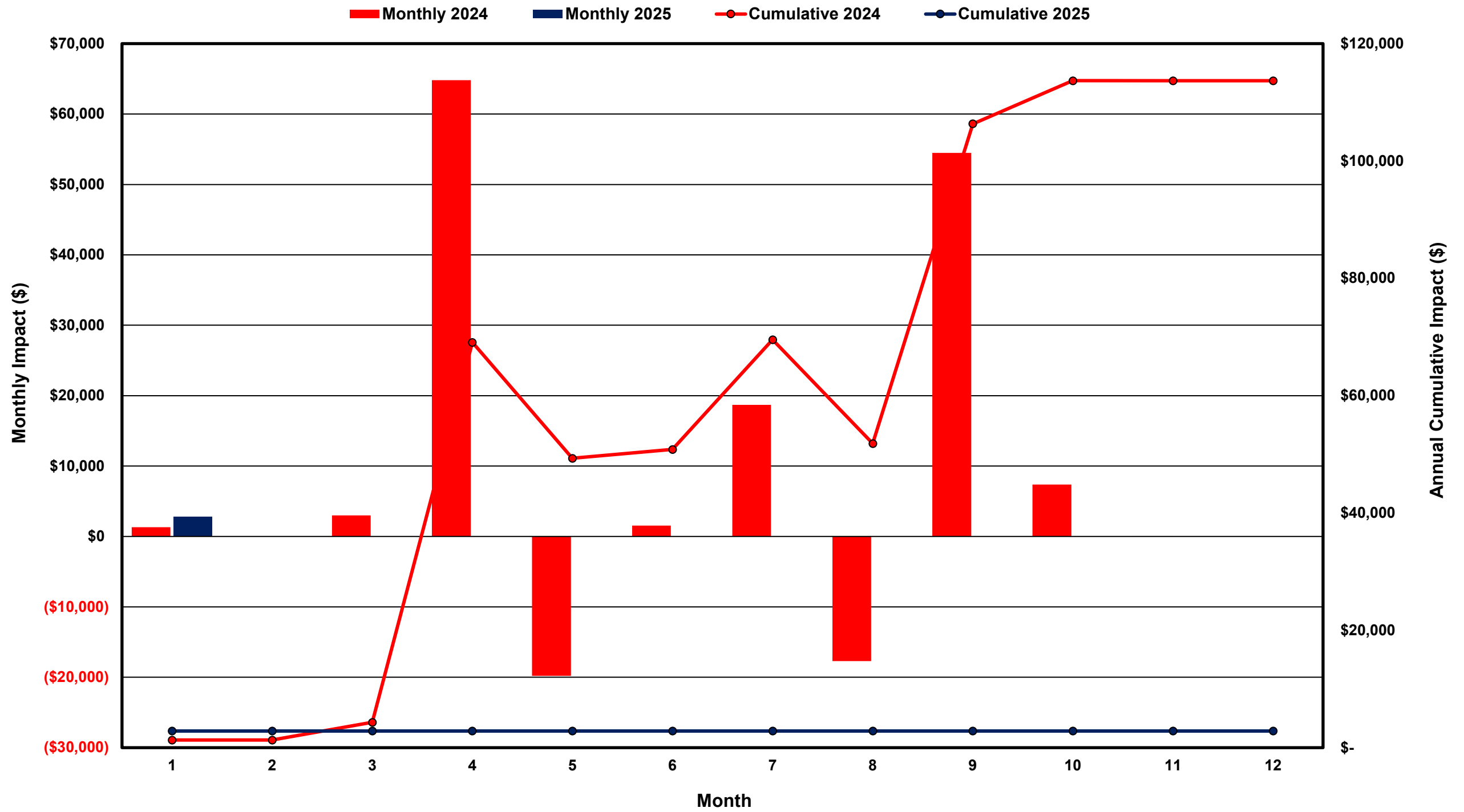
Jan-2025



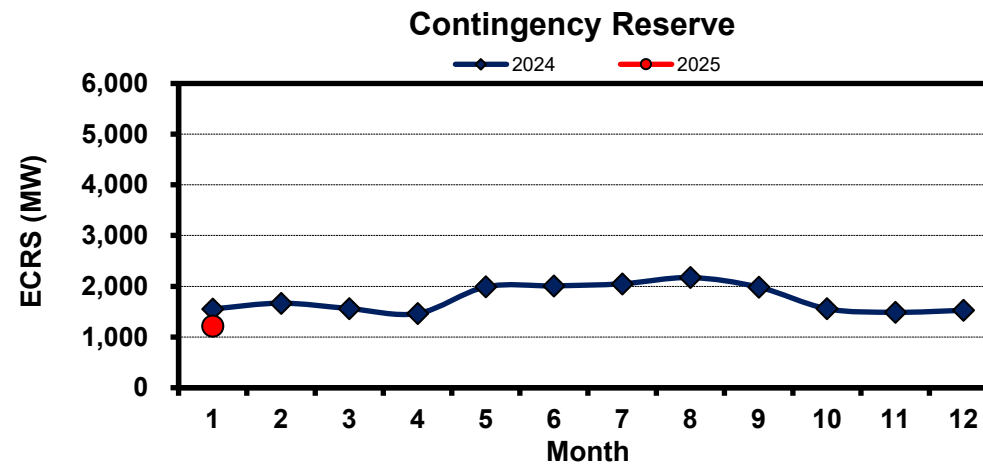
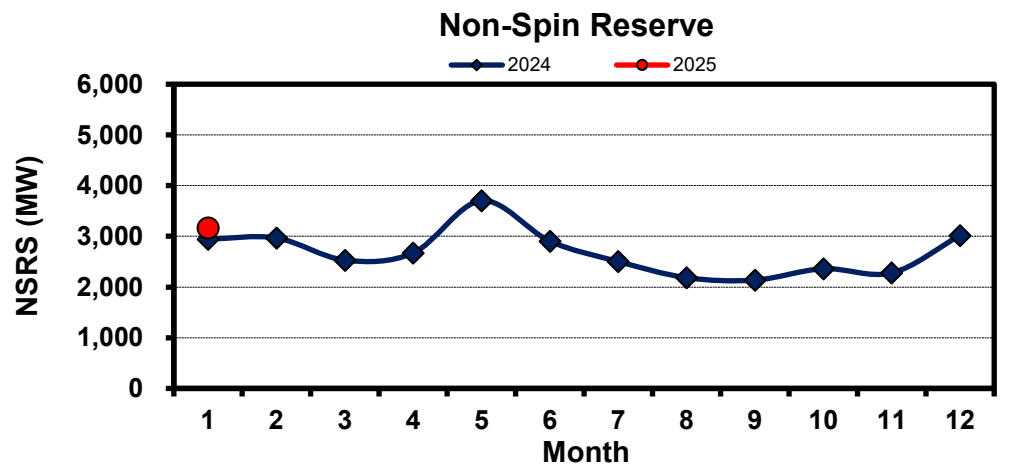
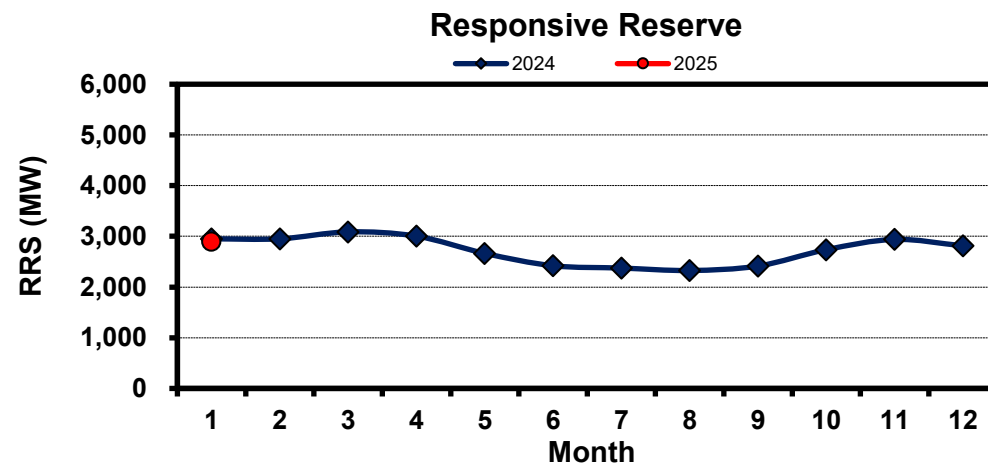
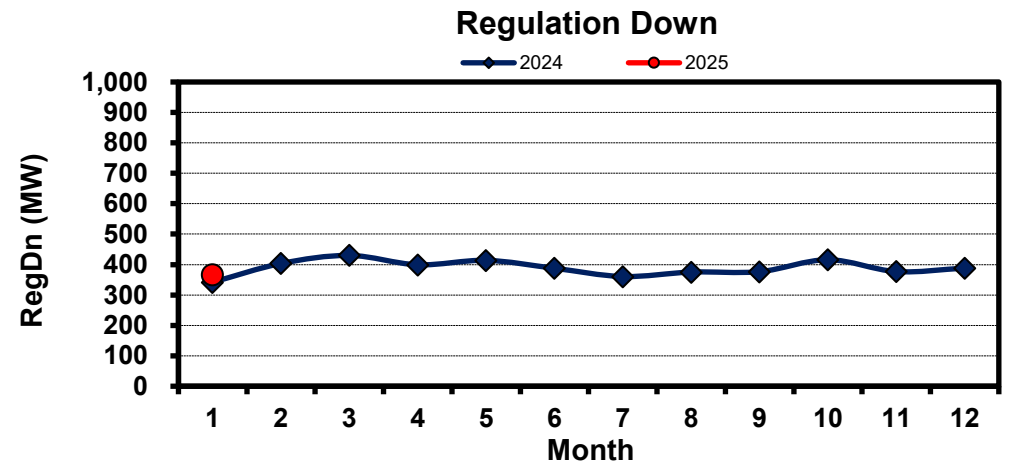
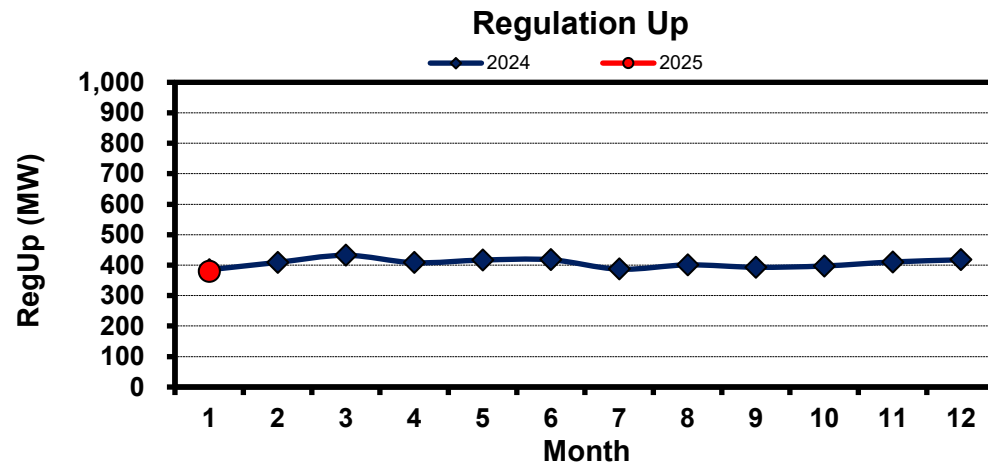
Shortage (ORDC) and Reliability Adder Floor Impact on Energy Cost



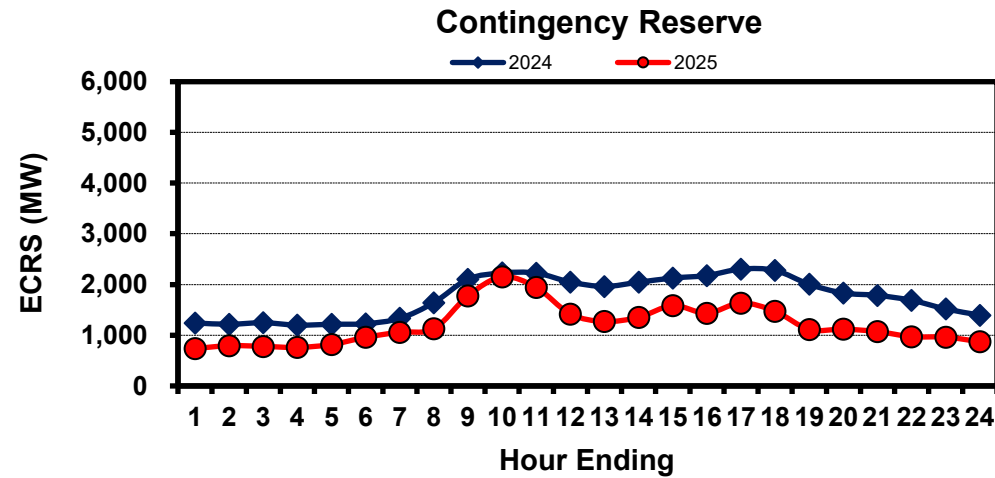
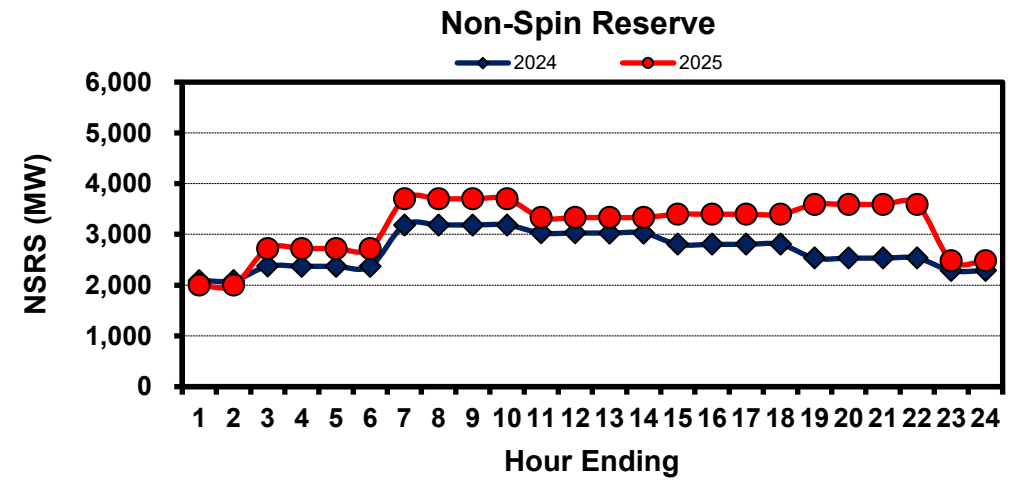
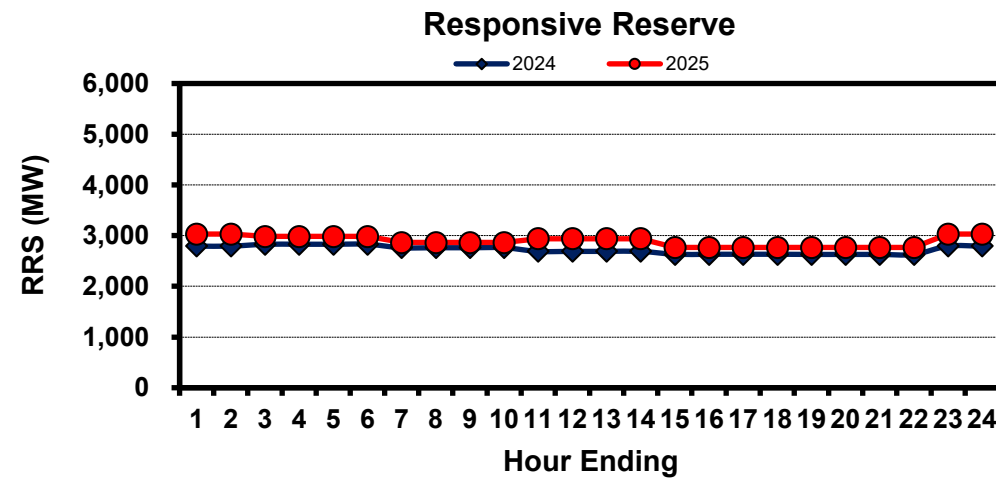
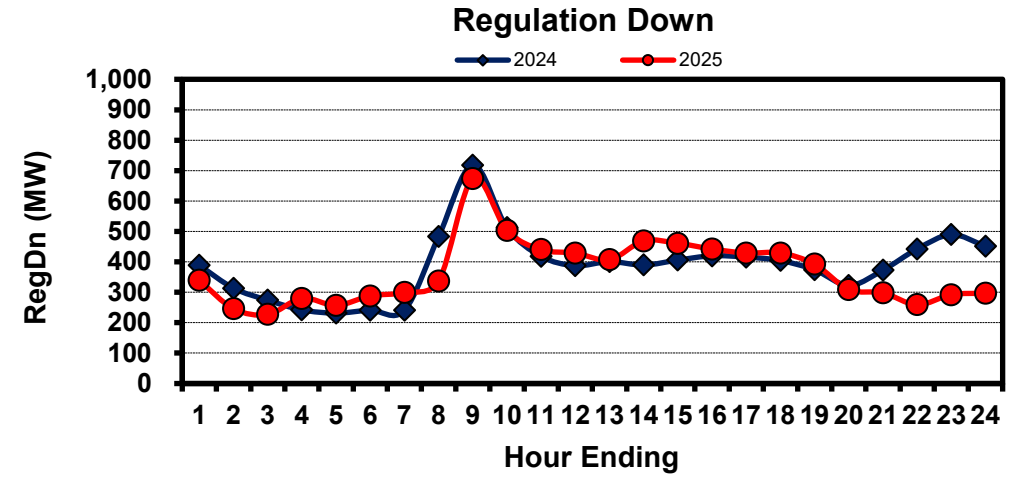
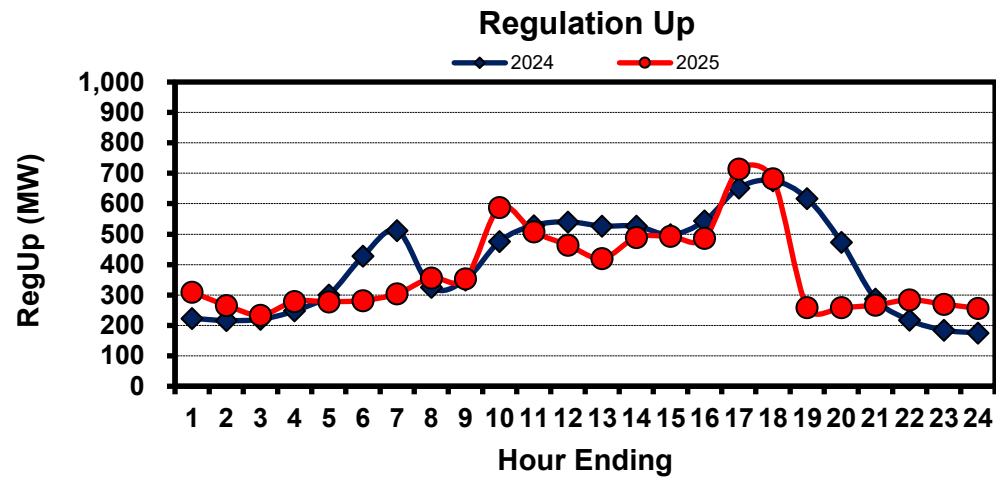
Shortage (ORDC) and Reliability Adder Floor Impact on A/S Imbalance



Monthly Average of Ancillary Services Required MW

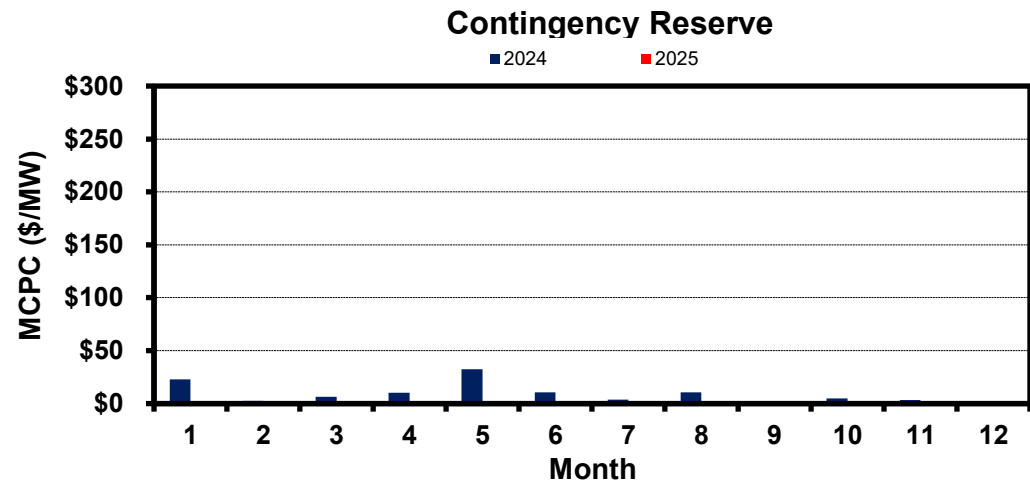
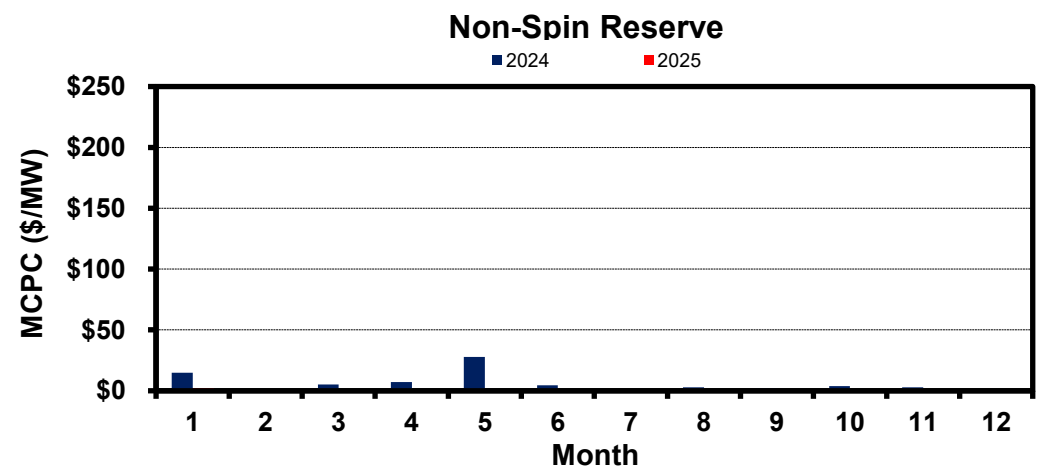
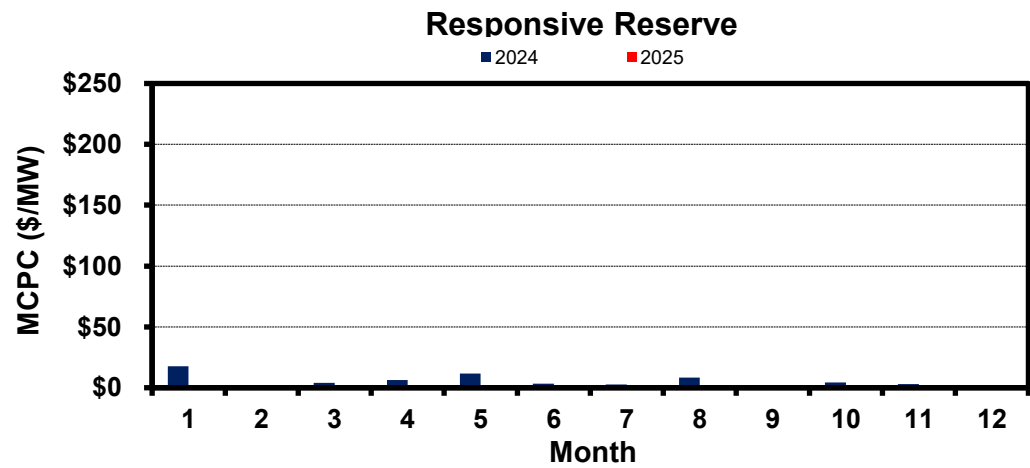
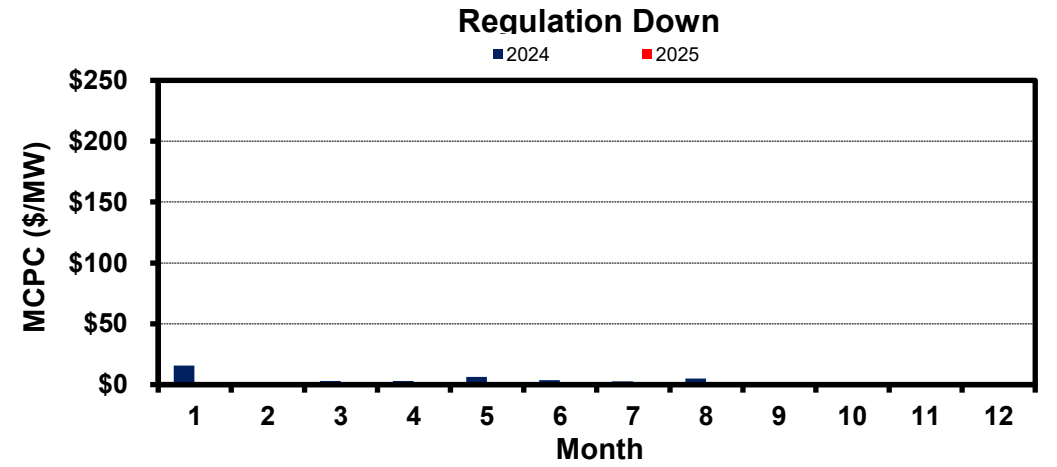
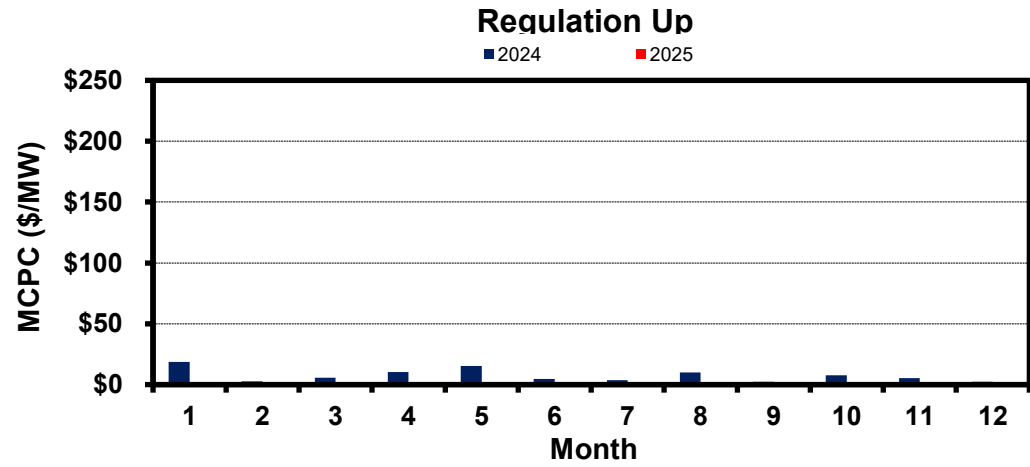


Hourly Average of Ancillary Services Required MW



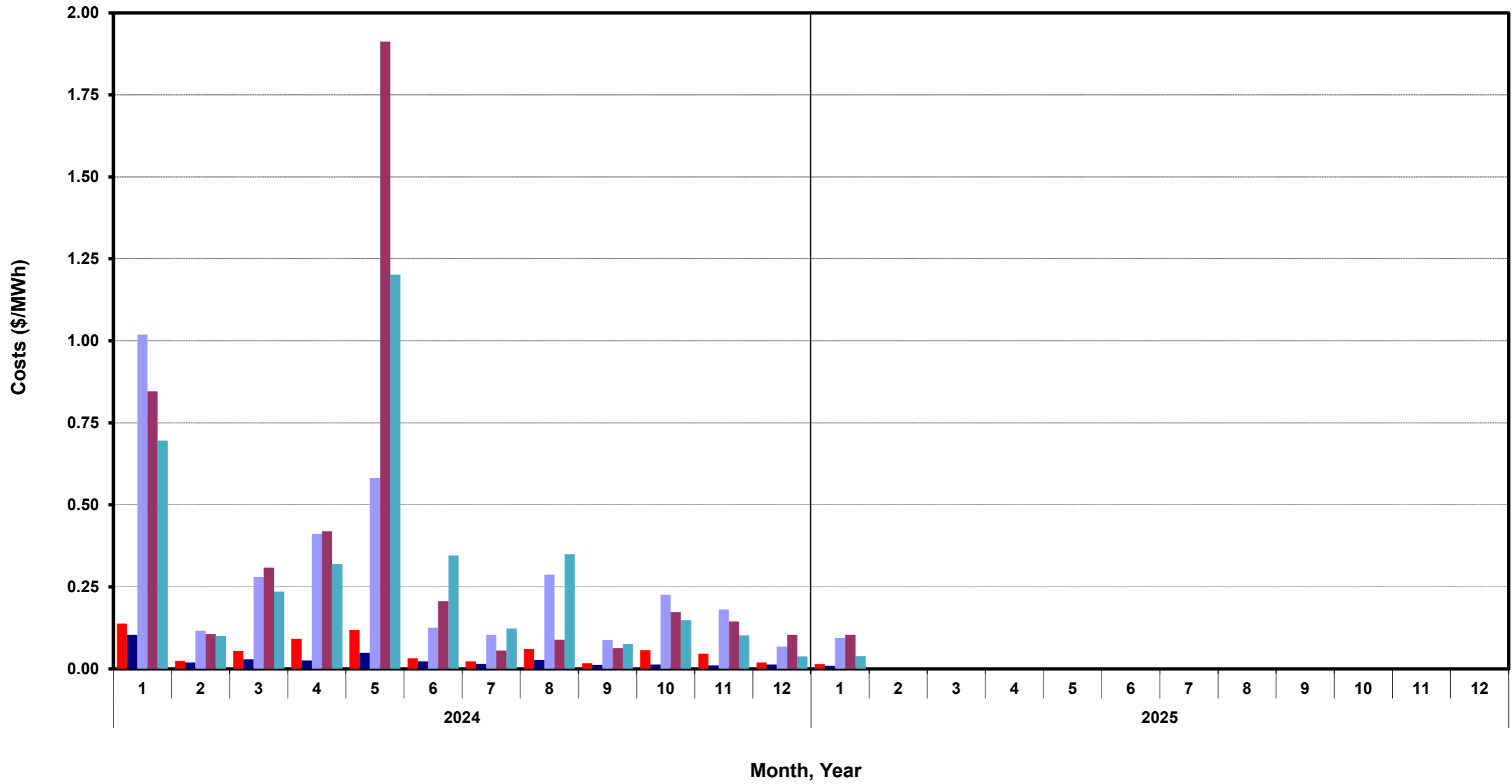
Monthly Average Ancillary Services Prices

(weighted by A/S Quantities Required)

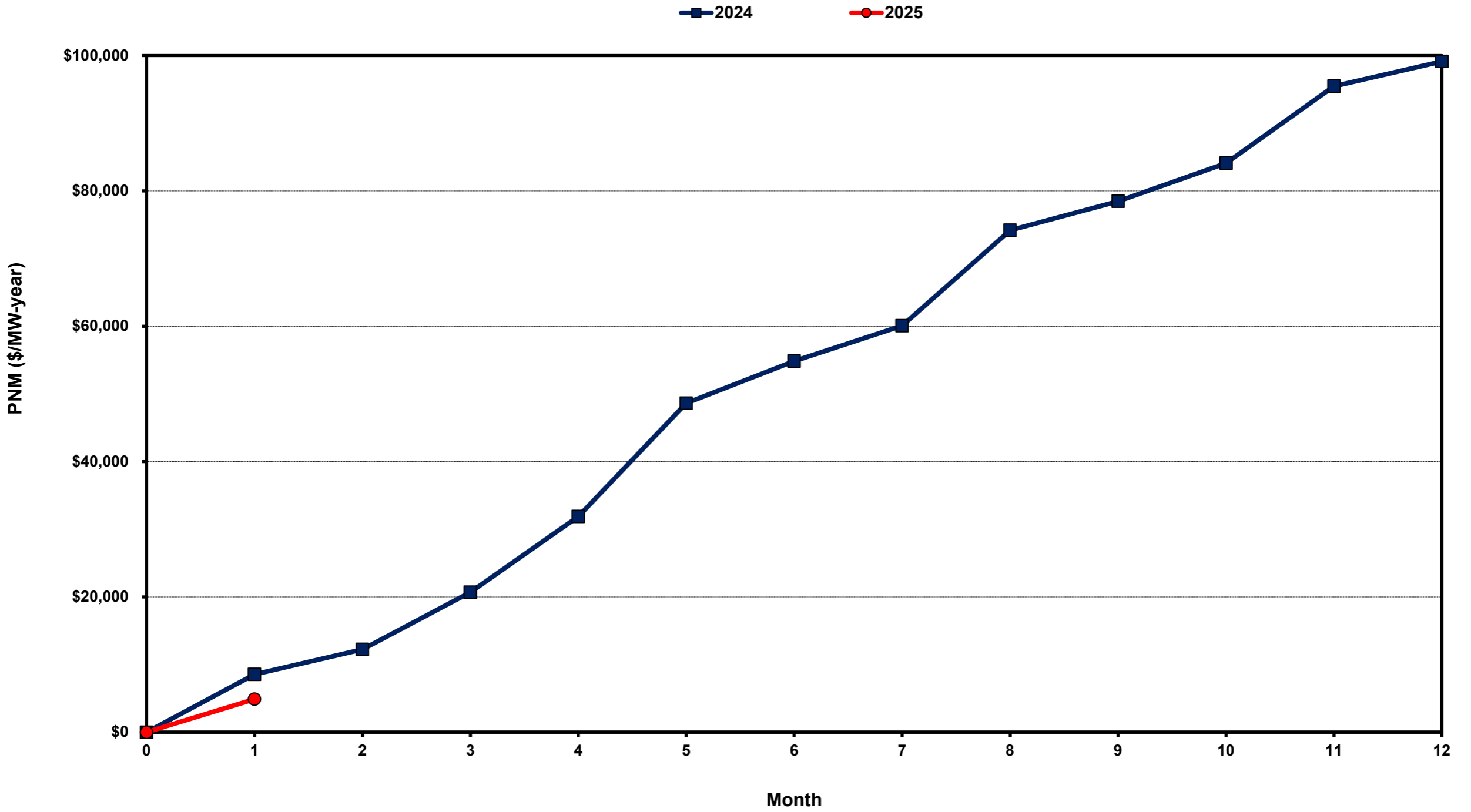


Monthly Average Ancillary Services Cost per MWh Load

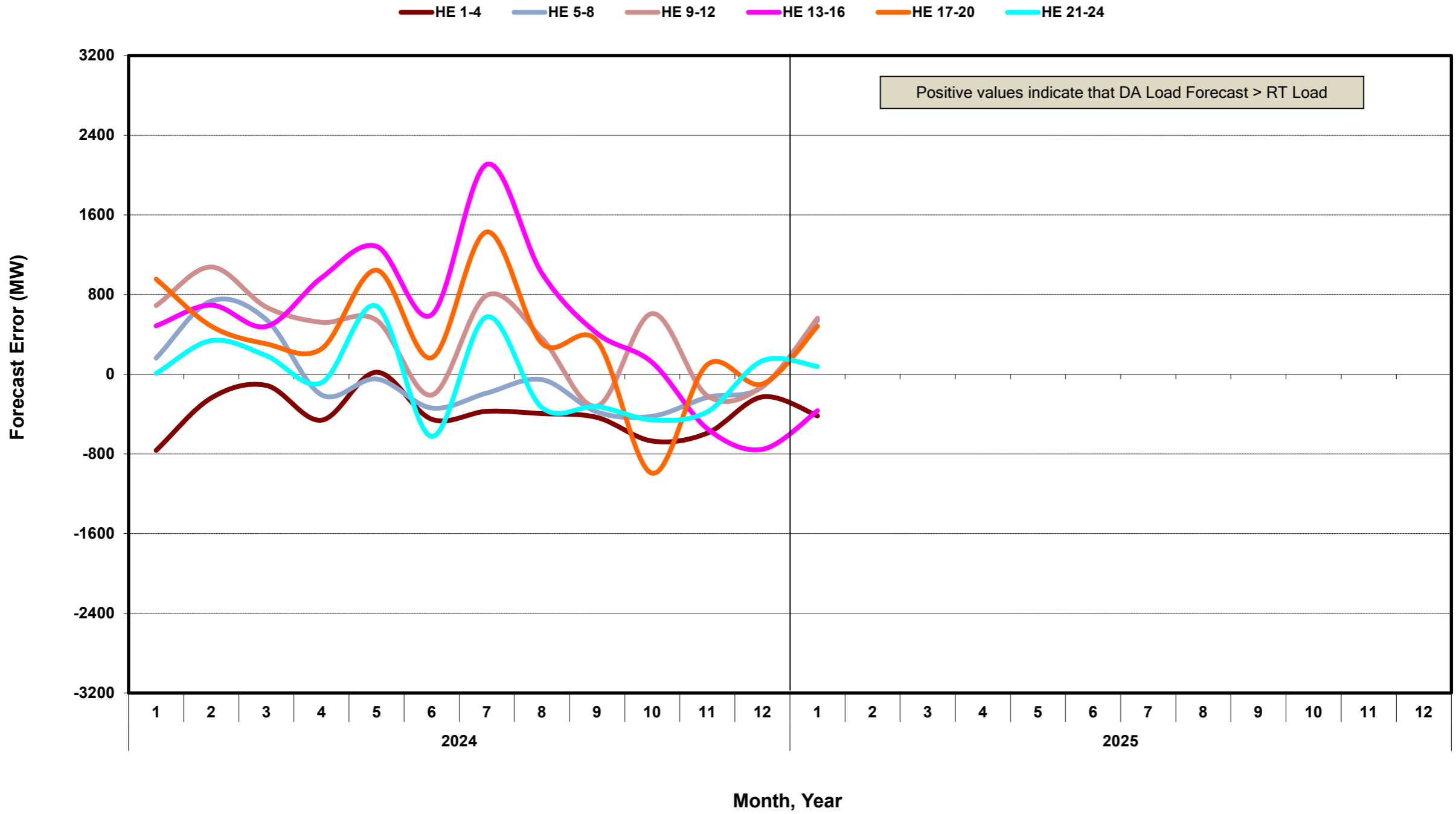
RegUp RegDn RRS NonSpin ECRS



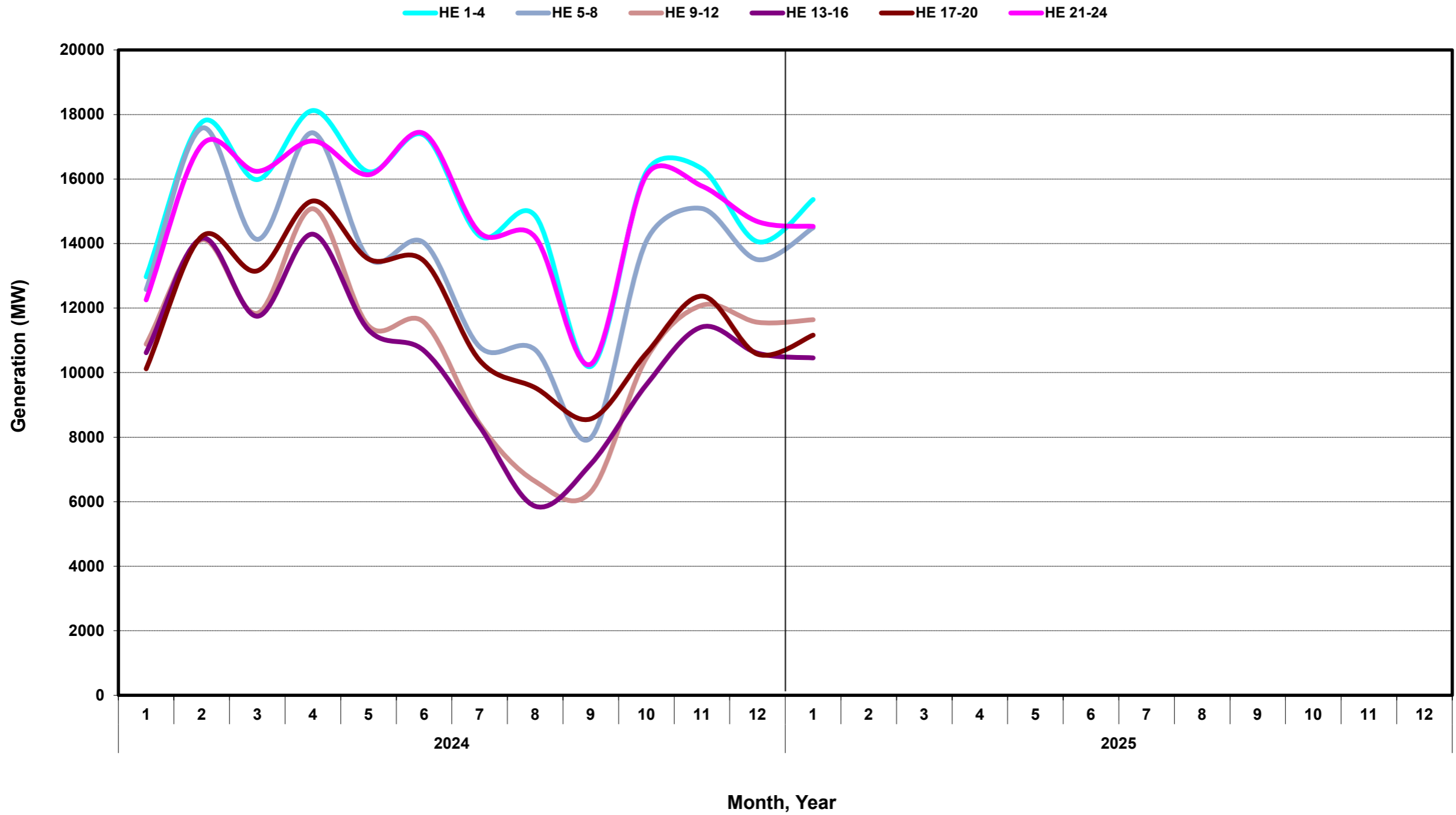
ERCOT-wide Cumulative Peaker Net Margin



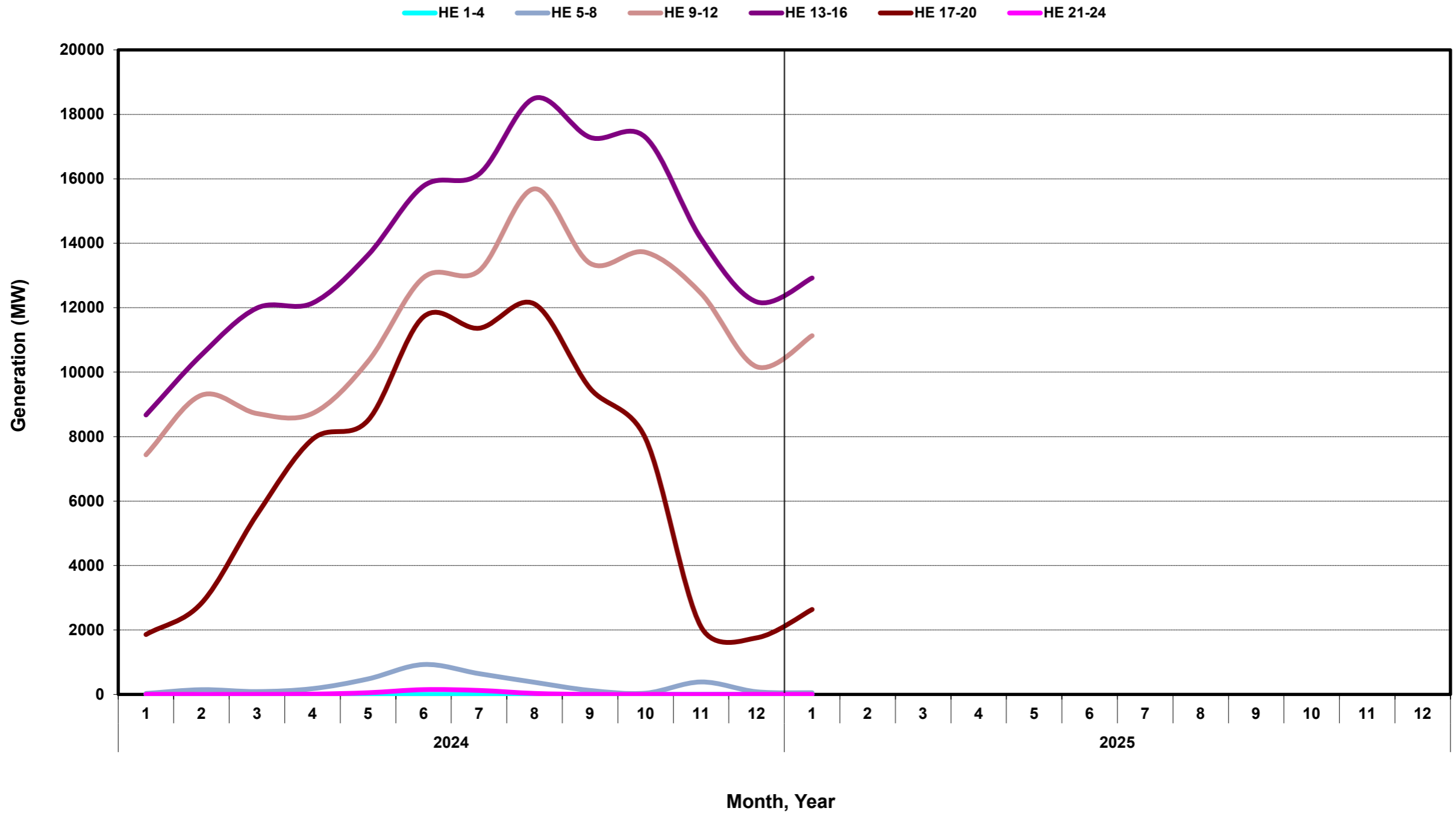
DA vs. RT Load Forecast Error by Hour Ending



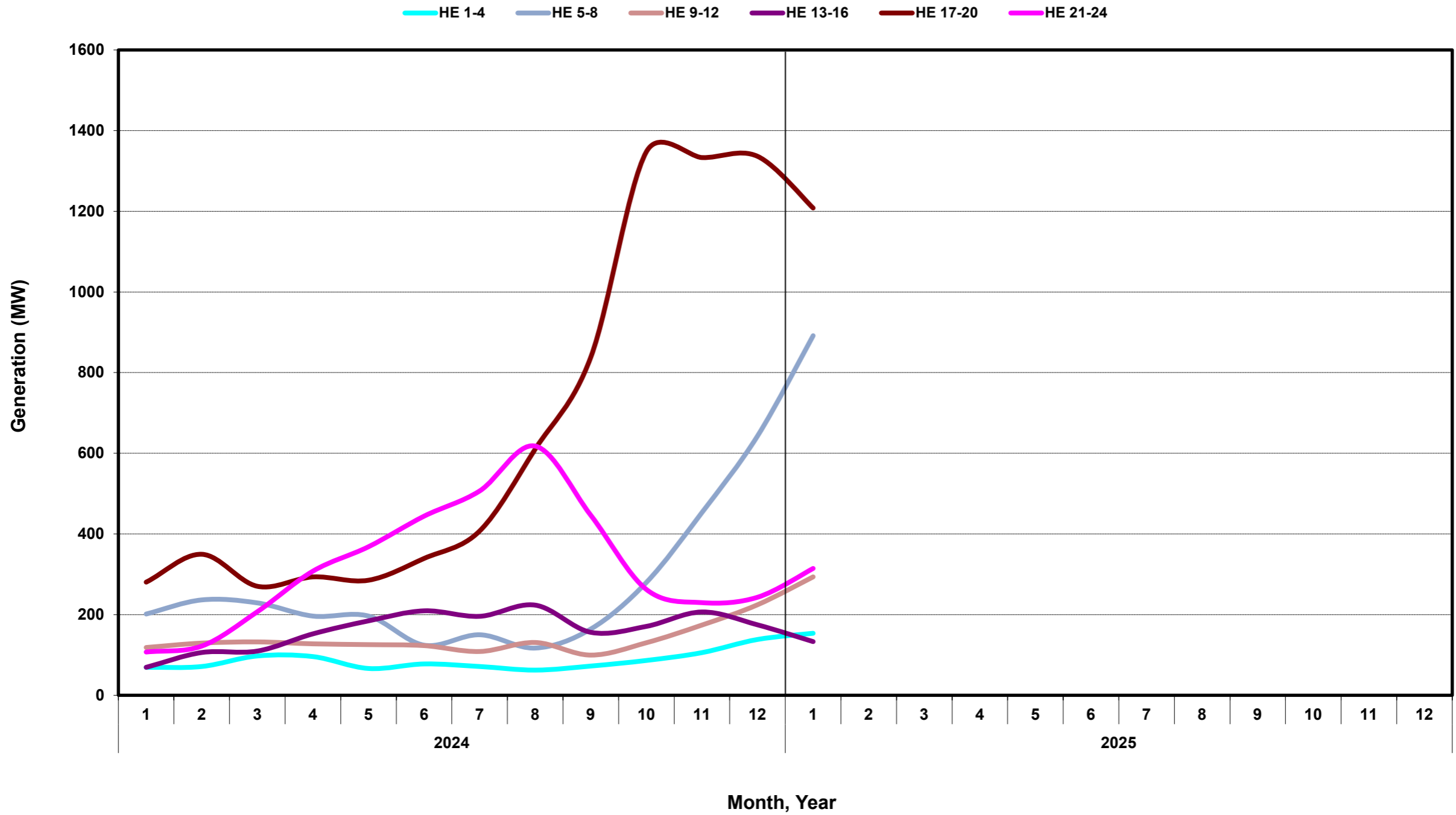
Monthly Average of Wind Generation by Hour Ending



Monthly Average of Solar Generation by Hour Ending

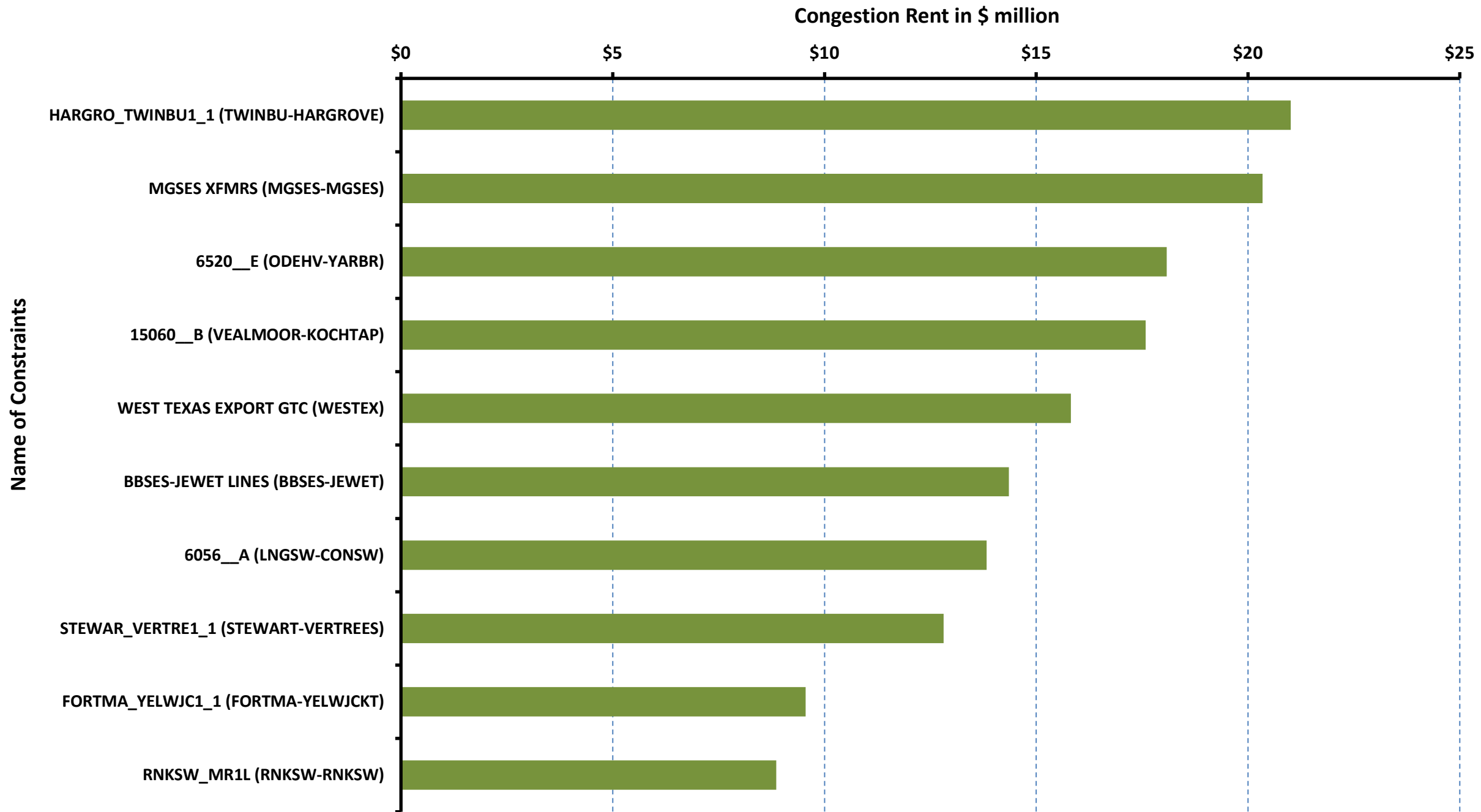


Monthly Average of Battery Generation by Hour Ending



RT Congestion Constraint Rankings - 1

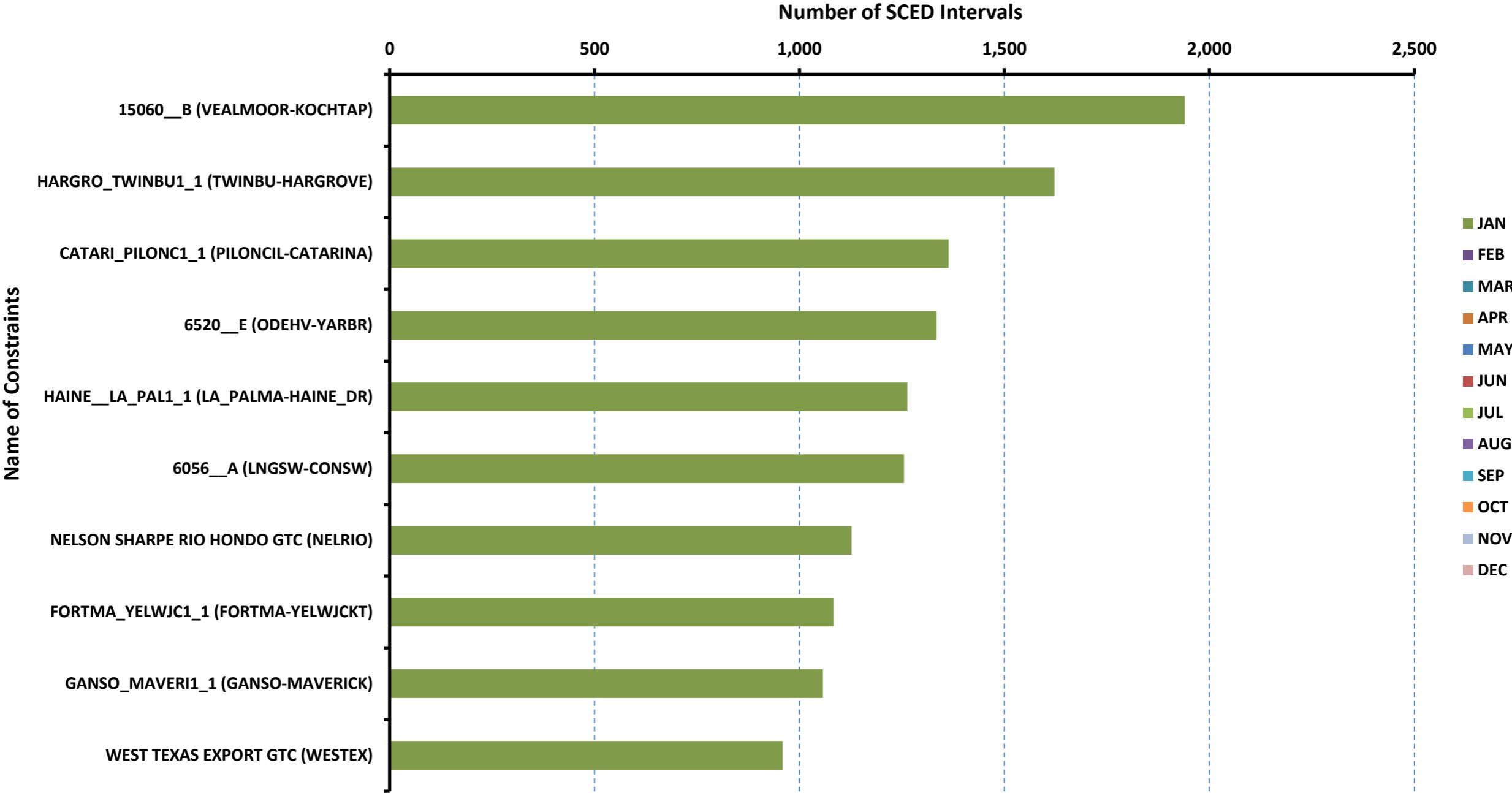
Top 10 Constraints by Total Congestion Value - 2025



Month	Rent Total
1	213.93
2	0.00
3	0.00
4	0.00
5	0.00
6	0.00
7	0.00
8	0.00
9	0.00
10	0.00
11	0.00
12	0.00
SUM-TOTAL	213.93
(unit: \$ million)	

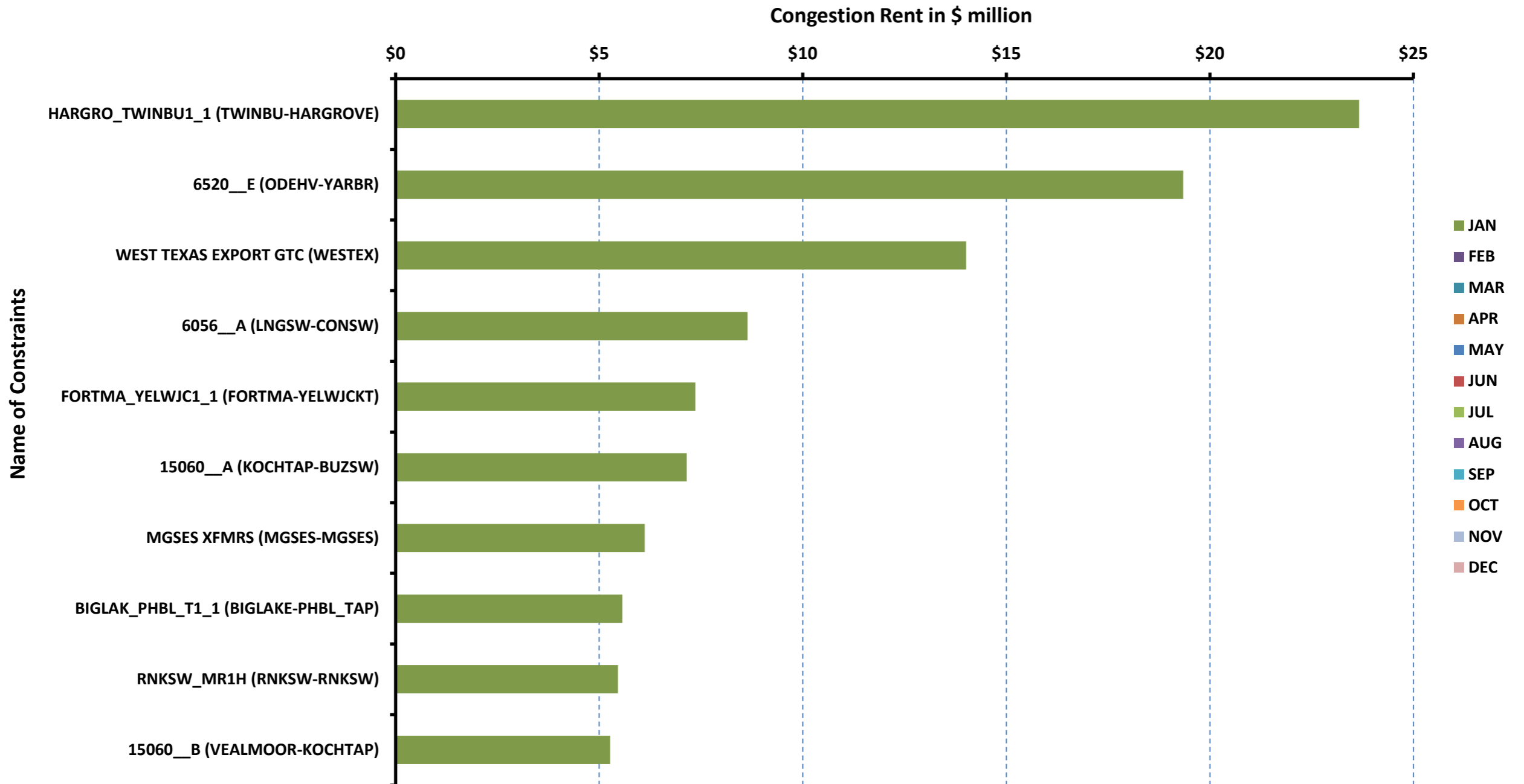
RT Congestion Constraint Rankings - 2

Top 10 Constraints by Binding Frequency - 2025



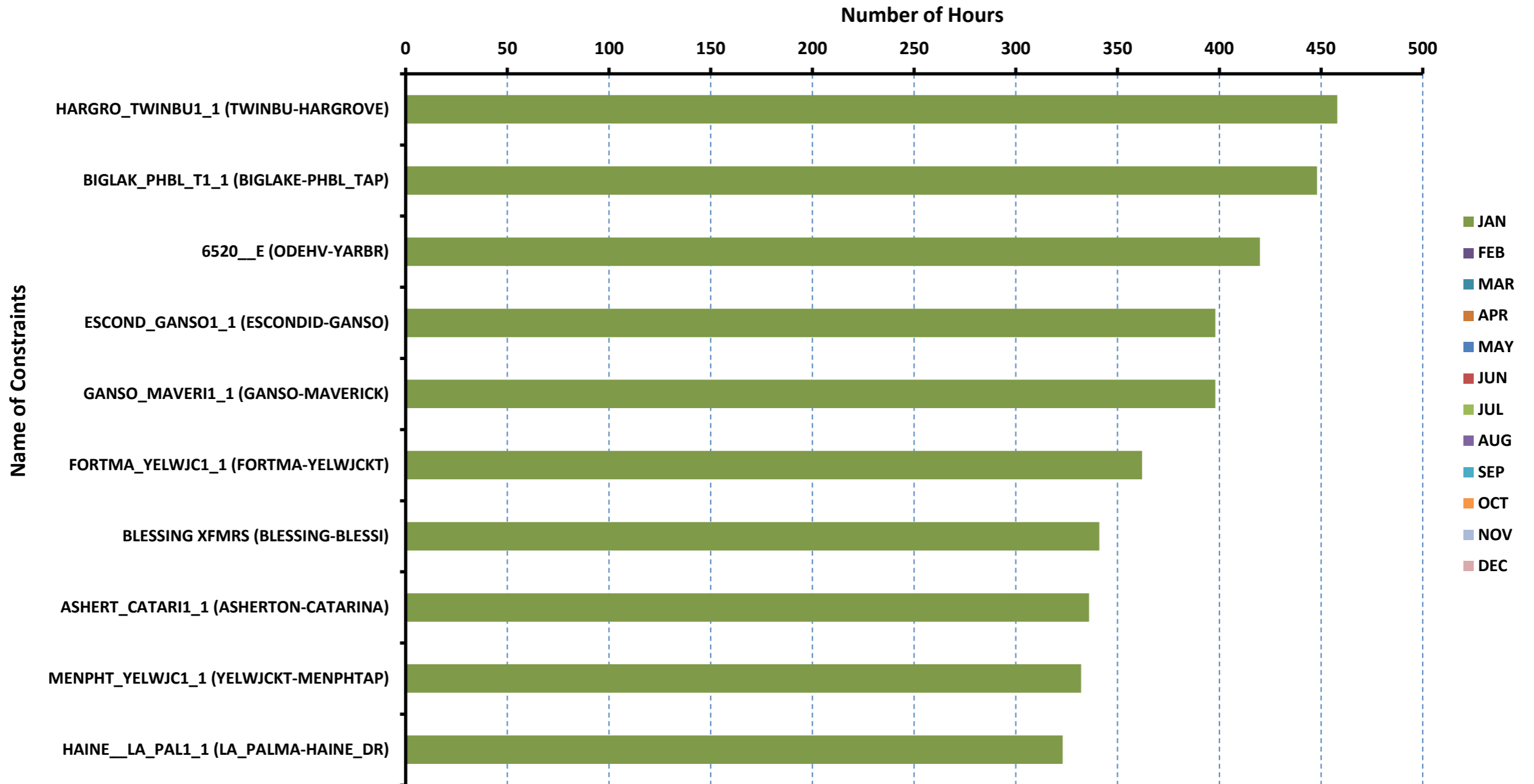
DA Congestion Constraint Rankings - 1

Top 10 Constraints by Total Congestion Value - 2025



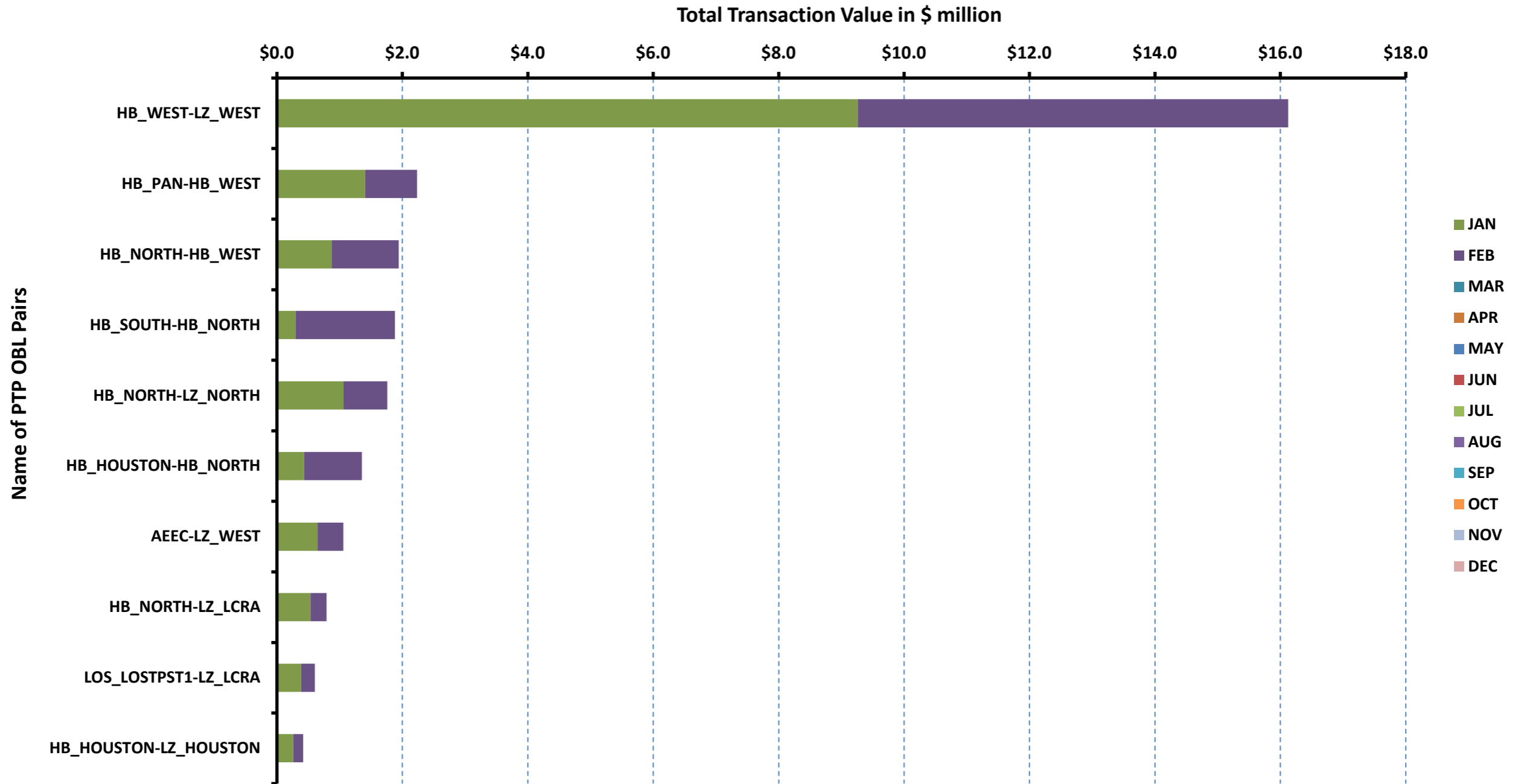
DA Congestion Constraint Rankings - 2

Top 10 Constraints by Binding Frequency - 2025



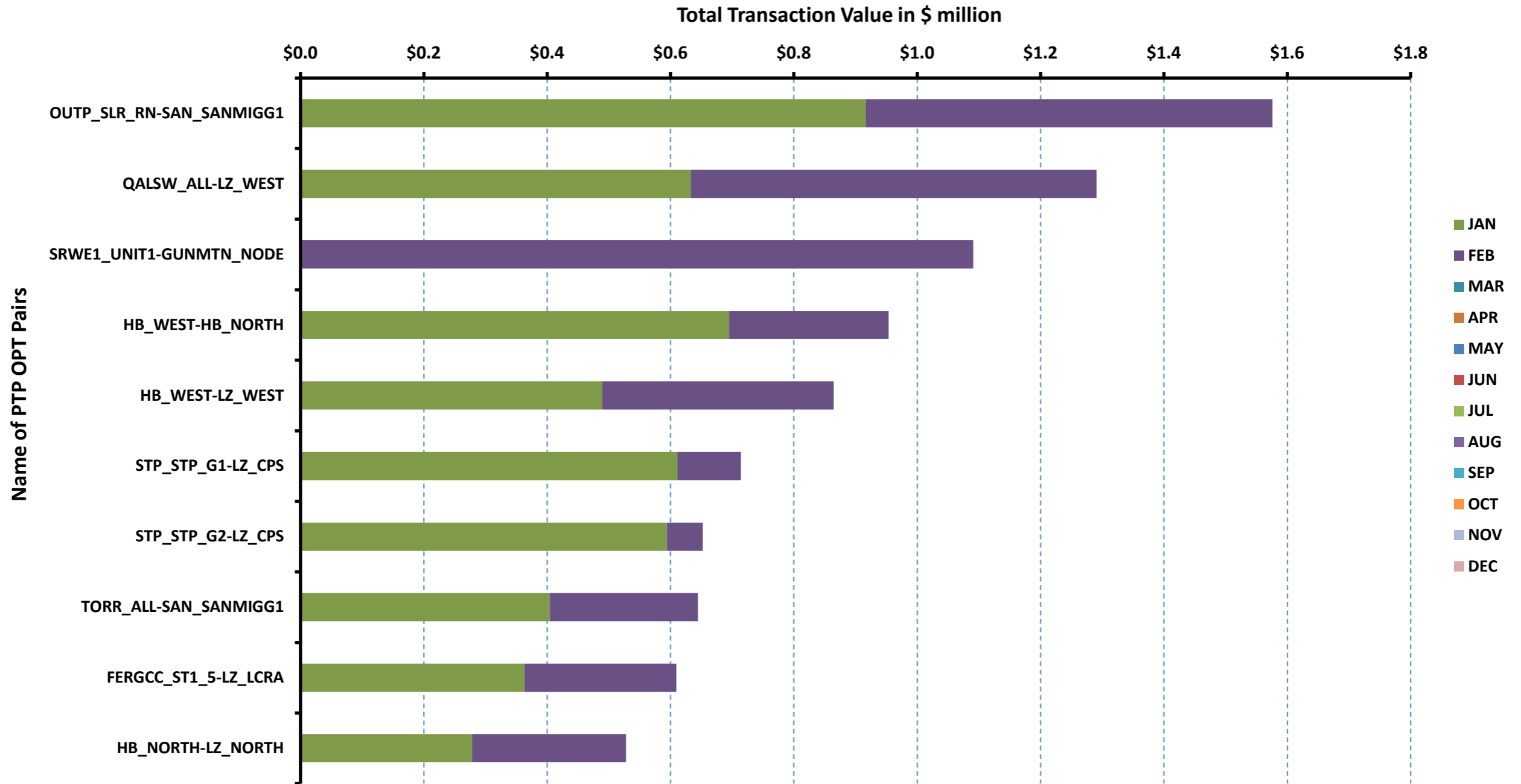
Top 10 CRR Pairs Ranked by Monthly Auction Values - 1

Top 10 PTP Obligations by Total Transaction Value - 2025



Top 10 CRR Pairs Ranked by Monthly Auction Values - 2

Top 10 PTP Options by Total Transaction Value - 2025



ERCOT-wide Avg. Energy Price - DA vs. RT			
Year	Month	DA Settlement Point Price (\$/MWh)	RT Settlement Point Price (\$/MWh)
2024	1	\$ 57.00	\$ 40.43
	2	\$ 15.96	\$ 15.83
	3	\$ 25.15	\$ 24.75
	4	\$ 26.34	\$ 27.50
	5	\$ 52.83	\$ 46.32
	6	\$ 35.48	\$ 32.46
	7	\$ 25.80	\$ 25.03
	8	\$ 41.24	\$ 41.88
	9	\$ 26.58	\$ 27.32
	10	\$ 31.42	\$ 28.23
	11	\$ 25.75	\$ 33.57
	12	\$ 27.72	\$ 28.01
2025	1	\$ 35.47	\$ 36.53
	2	\$ -	\$ -
	3	\$ -	\$ -
	4	\$ -	\$ -
	5	\$ -	\$ -
	6	\$ -	\$ -
	7	\$ -	\$ -
	8	\$ -	\$ -
	9	\$ -	\$ -
	10	\$ -	\$ -
	11	\$ -	\$ -
	12	\$ -	\$ -

ERCOT-wide Monthly Implied Heat Rate - DA vs. RT

Year	Month	Gas Price (\$/MMBtu)	DA Settlement Point Price (\$/MWh)	DA Heat Rate (MWh/MMBtu)	RT Settlement Point Price (\$/MWh)	RT Heat Rate (MWh/MMBtu)
2024	1	\$ 3.02	\$ 57.00	18.85	\$ 40.43	13.37
	2	\$ 1.41	\$ 15.96	11.36	\$ 15.83	11.26
	3	\$ 1.30	\$ 25.15	19.40	\$ 24.75	19.09
	4	\$ 1.15	\$ 26.34	22.92	\$ 27.50	23.93
	5	\$ 1.82	\$ 52.83	29.02	\$ 46.32	25.44
	6	\$ 2.18	\$ 35.48	16.29	\$ 32.46	14.90
	7	\$ 1.68	\$ 25.80	15.34	\$ 25.03	14.88
	8	\$ 1.77	\$ 41.24	23.30	\$ 41.88	23.66
	9	\$ 2.06	\$ 26.58	12.88	\$ 27.32	13.24
	10	\$ 2.01	\$ 31.42	15.64	\$ 28.23	14.06
	11	\$ 1.77	\$ 25.75	14.51	\$ 33.57	18.92
	12	\$ 2.64	\$ 27.72	10.50	\$ 28.01	10.61
2025	1	\$ 3.97	\$ 35.47	8.92	\$ 36.53	9.19
	2	\$ -	\$ -	-	\$ -	-
	3	\$ -	\$ -	-	\$ -	-
	4	\$ -	\$ -	-	\$ -	-
	5	\$ -	\$ -	-	\$ -	-
	6	\$ -	\$ -	-	\$ -	-
	7	\$ -	\$ -	-	\$ -	-
	8	\$ -	\$ -	-	\$ -	-
	9	\$ -	\$ -	-	\$ -	-
	10	\$ -	\$ -	-	\$ -	-
	11	\$ -	\$ -	-	\$ -	-
	12	\$ -	\$ -	-	\$ -	-

Daily Shortage (ORDC) and Reliability Adders Average Values and Duration						
Year	Month	Day	Shortage Adder (\$/MW)	Reliability Adder (\$/MW)	Hours of Positive Shortage Adder	Hours of Positive Reliability Adder
2025	1	1	\$ -	\$ -	0	0
2025	1	2	\$ -	\$ -	0	0
2025	1	3	\$ -	\$ -	0	0
2025	1	4	\$ -	\$ -	0	0
2025	1	5	\$ -	\$ -	0	0
2025	1	6	\$ -	\$ -	0	0
2025	1	7	\$ -	\$ 1.07	0	16
2025	1	8	\$ -	\$ -	0	0
2025	1	9	\$ -	\$ -	0	0
2025	1	10	\$ -	\$ -	0	0
2025	1	11	\$ -	\$ -	0	0
2025	1	12	\$ -	\$ 1.43	0	14
2025	1	13	\$ 1.19	\$ 17.69	3	37
2025	1	14	\$ -	\$ 5.19	0	16
2025	1	15	\$ -	\$ 6.29	0	56
2025	1	16	\$ -	\$ 3.90	0	32
2025	1	17	\$ -	\$ -	0	0
2025	1	18	\$ -	\$ -	0	0
2025	1	19	\$ -	\$ -	0	0
2025	1	20	\$ -	\$ 0.91	0	20
2025	1	21	\$ -	\$ 1.65	0	64
2025	1	22	\$ -	\$ 1.32	0	34
2025	1	23	\$ -	\$ 23.83	0	19
2025	1	24	\$ -	\$ 4.46	0	37
2025	1	25	\$ -	\$ 1.22	0	30
2025	1	26	\$ -	\$ 0.03	0	1
2025	1	27	\$ -	\$ -	0	0
2025	1	28	\$ -	\$ -	0	0
2025	1	29	\$ -	\$ -	0	0
2025	1	30	\$ -	\$ -	0	0
2025	1	31	\$ -	\$ -	0	0

Shortage (ORDC) and Reliability Adder Floor Impact on Energy Cost			
Year	Month	Monthly Impact (\$)	Annual Cumulative Impact (\$)
2024	1	\$ 305,655	\$ 305,655
2024	2	\$ -	\$ 305,655
2024	3	\$ 356,079	\$ 661,734
2024	4	\$ 2,700,062	\$ 3,361,796
2024	5	\$ 1,860,853	\$ 5,222,649
2024	6	\$ 90,904	\$ 5,313,553
2024	7	\$ 1,146,261	\$ 6,459,814
2024	8	\$ 1,090,732	\$ 7,550,546
2024	9	\$ 2,408,895	\$ 9,959,442
2024	10	\$ 537,746	\$ 10,497,188
2024	11	\$ 75,543	\$ 10,572,730
2024	12	\$ -	\$ 10,572,730
2025	1	\$ 50,059	\$ 50,059
2025	2	\$ -	\$ 50,059
2025	3	\$ -	\$ 50,059
2025	4	\$ -	\$ 50,059
2025	5	\$ -	\$ 50,059
2025	6	\$ -	\$ 50,059
2025	7	\$ -	\$ 50,059
2025	8	\$ -	\$ 50,059
2025	9	\$ -	\$ 50,059
2025	10	\$ -	\$ 50,059
2025	11	\$ -	\$ 50,059
2025	12	\$ -	\$ 50,059

Shortage (ORDC) and Reliability Adder Floor Impact on A/S Imbalance			
Year	Month	Monthly Impact (\$)	Annual Cumulative Impact (\$)
2024	1	\$ 1,307	\$ 1,307
2024	2	\$ -	\$ 1,307
2024	3	\$ 3,006	\$ 4,313
2024	4	\$ 64,791	\$ 69,104
2024	5	\$ (19,782)	\$ 49,322
2024	6	\$ 1,528	\$ 50,850
2024	7	\$ 18,699	\$ 69,549
2024	8	\$ (17,690)	\$ 51,859
2024	9	\$ 54,477	\$ 106,336
2024	10	\$ 7,356	\$ 113,691
2024	11	\$ (25)	\$ 113,666
2024	12	\$ -	\$ 113,666
2025	1	\$ 2,839	\$ 2,839
2025	2	\$ -	\$ 2,839
2025	3	\$ -	\$ 2,839
2025	4	\$ -	\$ 2,839
2025	5	\$ -	\$ 2,839
2025	6	\$ -	\$ 2,839
2025	7	\$ -	\$ 2,839
2025	8	\$ -	\$ 2,839
2025	9	\$ -	\$ 2,839
2025	10	\$ -	\$ 2,839
2025	11	\$ -	\$ 2,839
2025	12	\$ -	\$ 2,839

Monthly Average of Ancillary Services Required MW						
Year	Month	Regulation Down (MW)	Non-Spinning Reserve Service (MW)	Responsive Reserve Service (MW)	Regulation Up (MW)	ERCOT Contingency Reserve Service (MW)
2024	1	342	2,945	2,951	385	1,554
	2	403	2,968	2,951	409	1,668
	3	430	2,530	3,088	432	1,562
	4	399	2,672	3,003	408	1,464
	5	414	3,702	2,664	417	1,988
	6	388	2,906	2,420	418	2,009
	7	361	2,503	2,375	387	2,049
	8	375	2,185	2,326	401	2,172
	9	377	2,137	2,414	393	1,983
	10	416	2,361	2,737	397	1,558
	11	377	2,278	2,939	410	1,488
	12	388	3,018	2,813	418	1,526
2025	1	367	3,163	2,892	379	1,216
	2	-	-	-	-	-
	3	-	-	-	-	-
	4	-	-	-	-	-
	5	-	-	-	-	-
	6	-	-	-	-	-
	7	-	-	-	-	-
	8	-	-	-	-	-
	9	-	-	-	-	-
	10	-	-	-	-	-
	11	-	-	-	-	-
	12	-	-	-	-	-

Hourly Average of Ancillary Services Required MW

Year	Month	Regulation Down (MW)	Non-Spinning Reserve Service (MW)	Responsive Reserve Service (MW)	Regulation Up (MW)	ERCOT Contingency Reserve Service (MW)
2024	1	388	2,090	2,793	223	1,242
	2	313	2,090	2,793	216	1,217
	3	274	2,372	2,829	220	1,246
	4	242	2,371	2,830	248	1,199
	5	232	2,371	2,830	301	1,216
	6	241	2,371	2,830	428	1,228
	7	241	3,186	2,761	512	1,333
	8	483	3,186	2,761	326	1,644
	9	718	3,186	2,761	350	2,106
	10	512	3,186	2,761	476	2,227
	11	418	3,027	2,689	529	2,225
	12	388	3,027	2,689	541	2,048
	13	401	3,026	2,689	527	1,963
	14	389	3,026	2,689	526	2,045
	15	406	2,803	2,633	498	2,128
	16	420	2,803	2,633	544	2,178
	17	416	2,803	2,633	652	2,304
	18	404	2,803	2,633	676	2,277
	19	374	2,532	2,629	618	2,004
	20	323	2,532	2,629	474	1,832
	21	373	2,532	2,629	288	1,786
	22	443	2,532	2,629	217	1,688
	23	489	2,284	2,793	185	1,518
	24	452	2,284	2,793	175	1,397
2025	1	339	1,997	3,031	309	738
	2	246	1,997	3,031	266	794
	3	227	2,722	2,982	234	781
	4	280	2,722	2,982	279	759
	5	257	2,722	2,982	278	817
	6	288	2,722	2,982	282	959
	7	299	3,701	2,863	304	1,061
	8	337	3,701	2,863	356	1,128
	9	674	3,701	2,863	353	1,778
	10	503	3,701	2,863	588	2,151
	11	440	3,330	2,941	508	1,942
	12	429	3,330	2,941	464	1,419
	13	407	3,334	2,941	420	1,272
	14	469	3,334	2,941	489	1,355
	15	461	3,397	2,767	493	1,583
	16	442	3,397	2,767	487	1,436
	17	429	3,397	2,767	714	1,635
	18	429	3,397	2,767	682	1,471
	19	392	3,589	2,767	259	1,114
	20	309	3,589	2,767	259	1,120
	21	298	3,589	2,767	267	1,072
	22	259	3,589	2,767	284	972
	23	292	2,479	3,031	270	963
	24	297	2,479	3,031	256	872

Monthly Average Ancillary Services Prices

Year	Month	Regulation Down (MW)	Non-Spinning Reserve Service (MW)	Responsive Reserve Service (MW)	Regulation Up (MW)	ERCOT Contingency Reserve Service (MW)
2024	1	\$ 15.69	\$ 14.74	\$ 17.72	\$ 18.47	\$ 22.98
	2	\$ 2.15	\$ 1.58	\$ 1.74	\$ 2.65	\$ 2.64
	3	\$ 2.90	\$ 5.29	\$ 3.95	\$ 5.52	\$ 6.54
	4	\$ 3.01	\$ 7.30	\$ 6.37	\$ 10.41	\$ 10.16
	5	\$ 6.40	\$ 27.75	\$ 11.74	\$ 15.37	\$ 32.49
	6	\$ 3.62	\$ 4.39	\$ 3.20	\$ 4.71	\$ 10.62
	7	\$ 2.66	\$ 1.34	\$ 2.62	\$ 3.53	\$ 3.59
	8	\$ 4.91	\$ 2.70	\$ 8.17	\$ 10.10	\$ 10.67
	9	\$ 1.87	\$ 1.69	\$ 2.07	\$ 2.47	\$ 2.17
	10	\$ 1.73	\$ 3.88	\$ 4.36	\$ 7.51	\$ 5.05
	11	\$ 1.35	\$ 2.97	\$ 2.88	\$ 5.33	\$ 3.21
	12	\$ 1.56	\$ 1.63	\$ 1.13	\$ 2.17	\$ 1.16
2025	1	\$ 1.44	\$ 1.80	\$ 1.79	\$ 2.17	\$ 1.72
	2	\$ -	\$ -	\$ -	\$ -	\$ -
	3	\$ -	\$ -	\$ -	\$ -	\$ -
	4	\$ -	\$ -	\$ -	\$ -	\$ -
	5	\$ -	\$ -	\$ -	\$ -	\$ -
	6	\$ -	\$ -	\$ -	\$ -	\$ -
	7	\$ -	\$ -	\$ -	\$ -	\$ -
	8	\$ -	\$ -	\$ -	\$ -	\$ -
	9	\$ -	\$ -	\$ -	\$ -	\$ -
	10	\$ -	\$ -	\$ -	\$ -	\$ -
	11	\$ -	\$ -	\$ -	\$ -	\$ -
	12	\$ -	\$ -	\$ -	\$ -	\$ -

Monthly Average Ancillary Services Cost per MWh Load						
Year	Month	Regulation Down (MW)	Non-Spinning Reserve Service (MW)	Responsive Reserve Service (MW)	Regulation Up (MW)	ERCOT Contingency Reserve Service (MW)
2024	1	\$ 0.10	\$ 0.85	\$ 1.02	\$ 0.14	\$ 0.70
	2	\$ 0.02	\$ 0.11	\$ 0.12	\$ 0.02	\$ 0.10
	3	\$ 0.03	\$ 0.31	\$ 0.28	\$ 0.06	\$ 0.24
	4	\$ 0.03	\$ 0.42	\$ 0.41	\$ 0.09	\$ 0.32
	5	\$ 0.05	\$ 1.91	\$ 0.58	\$ 0.12	\$ 1.20
	6	\$ 0.02	\$ 0.21	\$ 0.13	\$ 0.03	\$ 0.35
	7	\$ 0.02	\$ 0.06	\$ 0.10	\$ 0.02	\$ 0.12
	8	\$ 0.03	\$ 0.09	\$ 0.29	\$ 0.06	\$ 0.35
	9	\$ 0.01	\$ 0.06	\$ 0.09	\$ 0.02	\$ 0.08
	10	\$ 0.01	\$ 0.17	\$ 0.23	\$ 0.06	\$ 0.15
	11	\$ 0.01	\$ 0.14	\$ 0.18	\$ 0.05	\$ 0.10
	12	\$ 0.01	\$ 0.10	\$ 0.07	\$ 0.02	\$ 0.04
2025	1	\$ 0.01	\$ 0.10	\$ 0.10	\$ 0.02	\$ 0.04
	2	\$ -	\$ -	\$ -	\$ -	\$ -
	3	\$ -	\$ -	\$ -	\$ -	\$ -
	4	\$ -	\$ -	\$ -	\$ -	\$ -
	5	\$ -	\$ -	\$ -	\$ -	\$ -
	6	\$ -	\$ -	\$ -	\$ -	\$ -
	7	\$ -	\$ -	\$ -	\$ -	\$ -
	8	\$ -	\$ -	\$ -	\$ -	\$ -
	9	\$ -	\$ -	\$ -	\$ -	\$ -
	10	\$ -	\$ -	\$ -	\$ -	\$ -
	11	\$ -	\$ -	\$ -	\$ -	\$ -
	12	\$ -	\$ -	\$ -	\$ -	\$ -

ERCOT-wide Cumulative Peaker Net Margin			
Year	Month	PNM (\$)	Cumulative (\$)
2024	0	\$ -	\$ -
	1	\$ 8,525.95	\$ 8,525.95
	2	\$ 3,701.32	\$ 12,227.27
	3	\$ 8,447.84	\$ 20,675.11
	4	\$ 11,209.11	\$ 31,884.22
	5	\$ 16,738.09	\$ 48,622.31
	6	\$ 6,214.57	\$ 54,836.88
	7	\$ 5,216.01	\$ 60,052.89
	8	\$ 14,133.36	\$ 74,186.25
	9	\$ 4,269.52	\$ 78,455.77
	10	\$ 5,634.59	\$ 84,090.36
	11	\$ 11,380.65	\$ 95,471.01
	12	\$ 3,650.50	\$ 99,121.51
2025	0	\$ -	\$ -
	1	\$ 4,874.09	\$ 4,874.09
	2	\$ -	\$ -
	3	\$ -	\$ -
	4	\$ -	\$ -
	5	\$ -	\$ -
	6	\$ -	\$ -
	7	\$ -	\$ -
	8	\$ -	\$ -
	9	\$ -	\$ -
	10	\$ -	\$ -
	11	\$ -	\$ -
	12	\$ -	\$ -

DA vs. RT Load Forecast Error (MW) by Hour Ending							
Year	Month	HE 1-4	HE 5-8	HE 9-12	HE 13-16	HE 17-20	HE 21-24
2024	1	(764)	163	690	486	956	9
	2	(237)	735	1,077	694	483	339
	3	(112)	549	675	481	306	187
	4	(461)	(206)	522	969	256	(84)
	5	21	(47)	543	1,284	1,045	684
	6	(451)	(338)	(208)	598	167	(623)
	7	(371)	(188)	793	2,108	1,430	577
	8	(395)	(53)	360	1,014	312	(333)
	9	(433)	(378)	(319)	411	336	(323)
	10	(670)	(421)	610	119	(993)	(457)
	11	(591)	(232)	(215)	(545)	97	(376)
	12	(226)	(126)	(120)	(753)	(98)	136
2025	1	(417)	541	563	(365)	483	78
	2	-	-	-	-	-	-
	3	-	-	-	-	-	-
	4	-	-	-	-	-	-
	5	-	-	-	-	-	-
	6	-	-	-	-	-	-
	7	-	-	-	-	-	-
	8	-	-	-	-	-	-
	9	-	-	-	-	-	-
	10	-	-	-	-	-	-
	11	-	-	-	-	-	-
	12	-	-	-	-	-	-

RT Congestion Constraint Rankings - Top 10 Constraints by Binding Frequency and Top 10 Constraints by Total Congestion Rent																
Category	Year	Constraint	Value	Rank	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
FREQ_EXIST	2025	15060_B (VEALMOOR-KOCHTAP)	1940	1	1940	0	0	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	HARGRO_TWINBU1_1 (TWINBU-HARGROVE)	1622	2	1622	0	0	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	CATARI_PILONC1_1 (PILONCIL-CATARINA)	1364	3	1364	0	0	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	6520_E (ODEHV-YARBR)	1334	4	1334	0	0	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	HAINA_LA_PAL1_1 (LA_PALMA-HAINA_DR)	1263	5	1263	0	0	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	6056_A (LNGSW-CONSW)	1255	6	1255	0	0	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	NELSON SHARPE RIO HONDO GTC (NELRIO)	1127	7	1127	0	0	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	FORTMA_YELWJC1_1 (FORTMA-YELWJCKT)	1083	8	1083	0	0	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	GANSO_MAVERI1_1 (GANSO-MAVERICK)	1057	9	1057	0	0	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	WEST TEXAS EXPORT GTC (WESTEX)	959	10	959	0	0	0	0	0	0	0	0	0	0	0
TOP10_RENT	2025	HARGRO_TWINBU1_1 (TWINBU-HARGROVE)	\$ 21.01	1	\$ 21.01	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	MGSES_XFMRS (MGSES-MGSES)	\$ 20.35	2	\$ 20.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	6520_E (ODEHV-YARBR)	\$ 18.08	3	\$ 18.08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	15060_B (VEALMOOR-KOCHTAP)	\$ 17.58	4	\$ 17.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	WEST TEXAS EXPORT GTC (WESTEX)	\$ 15.82	5	\$ 15.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	BBSES-JEWET LINES (BBSES-JEWET)	\$ 14.36	6	\$ 14.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	6056_A (LNGSW-CONSW)	\$ 13.83	7	\$ 13.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	STEWAR_VERTRE1_1 (STEWART-VERTREES)	\$ 12.81	8	\$ 12.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	FORTMA_YELWJC1_1 (FORTMA-YELWJCKT)	\$ 9.56	9	\$ 9.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	RNKSW_MR1L (RNKSW-RNKSW)	\$ 8.86	10	\$ 8.86	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Month	Rent Total
1	\$213.93
2	\$0.00
3	\$0.00
4	\$0.00
5	\$0.00
6	\$0.00
7	\$0.00
8	\$0.00
9	\$0.00
10	\$0.00
11	\$0.00
12	\$0.00
Cumulative	\$213.93

