

To the Public Utility Commission of Texas

ERCOT Wholesale Electricity Market Monthly Report

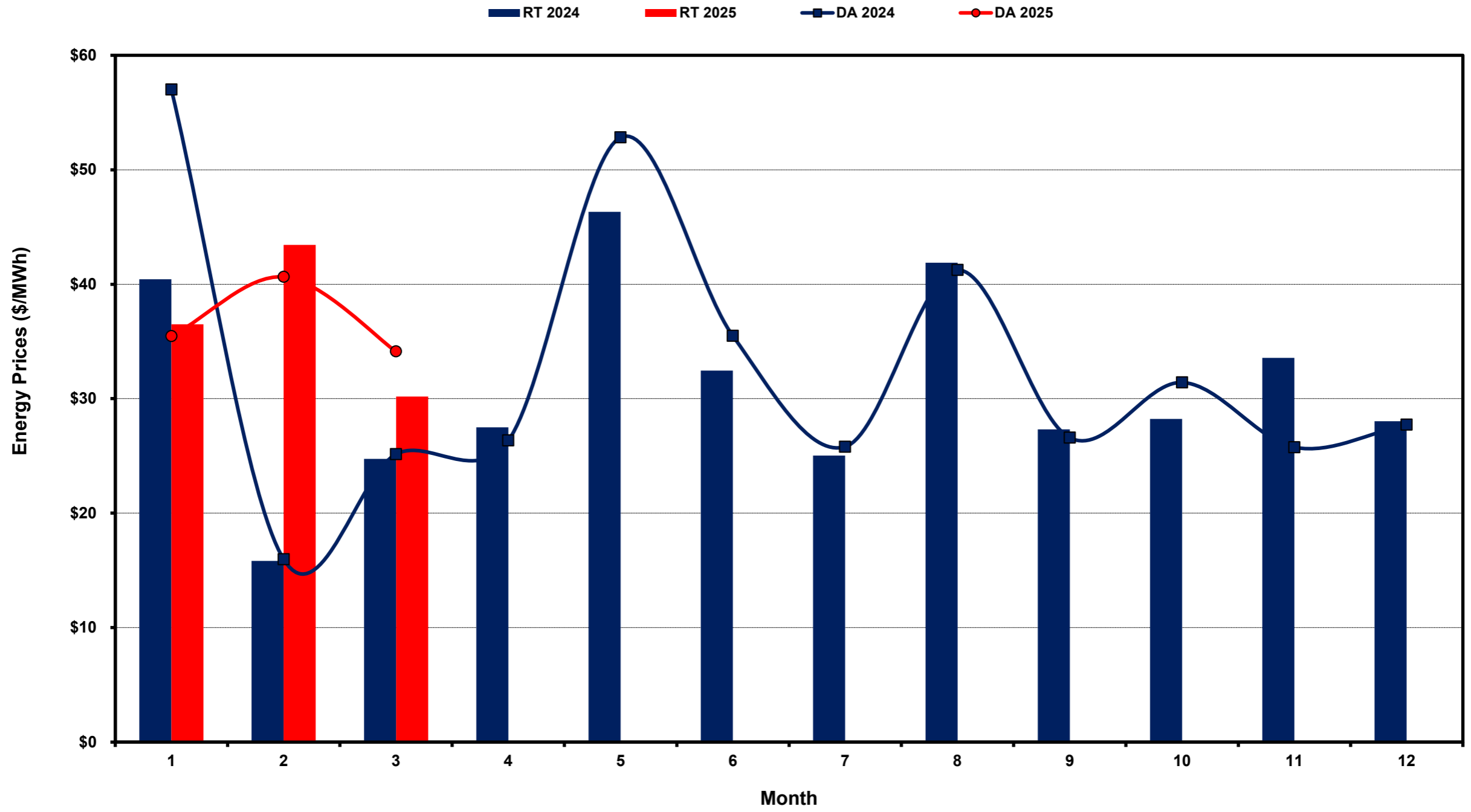
Thursday, April 10, 2025

Potomac Economics, Ltd.
Independent Market Monitor

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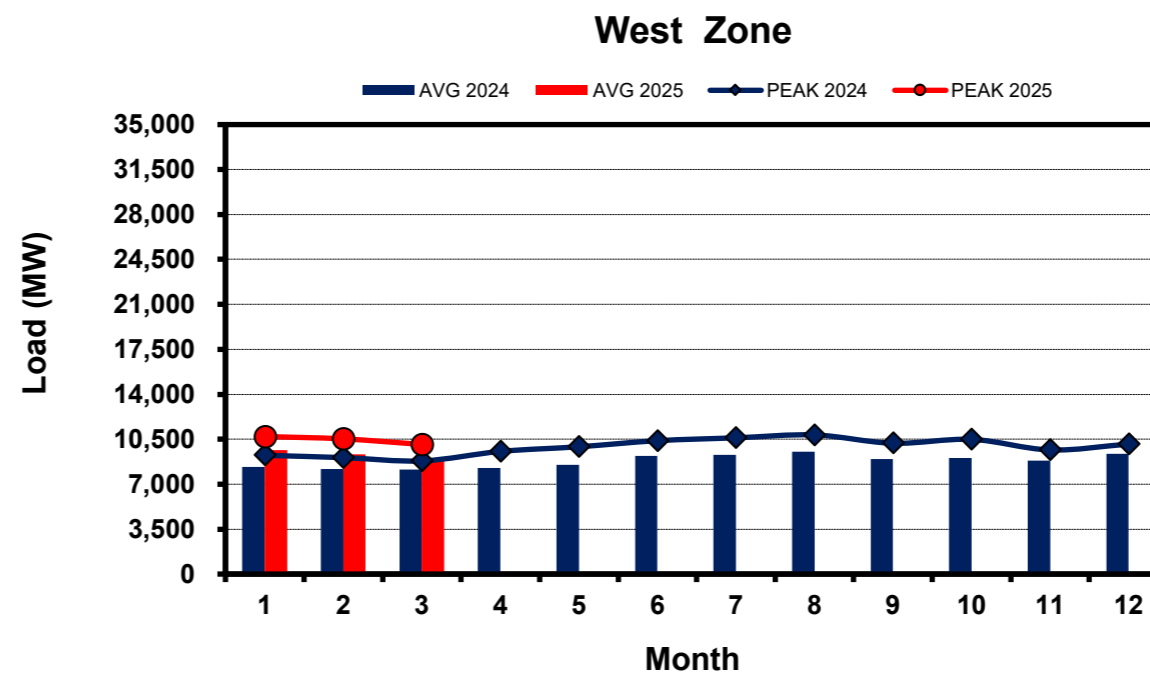
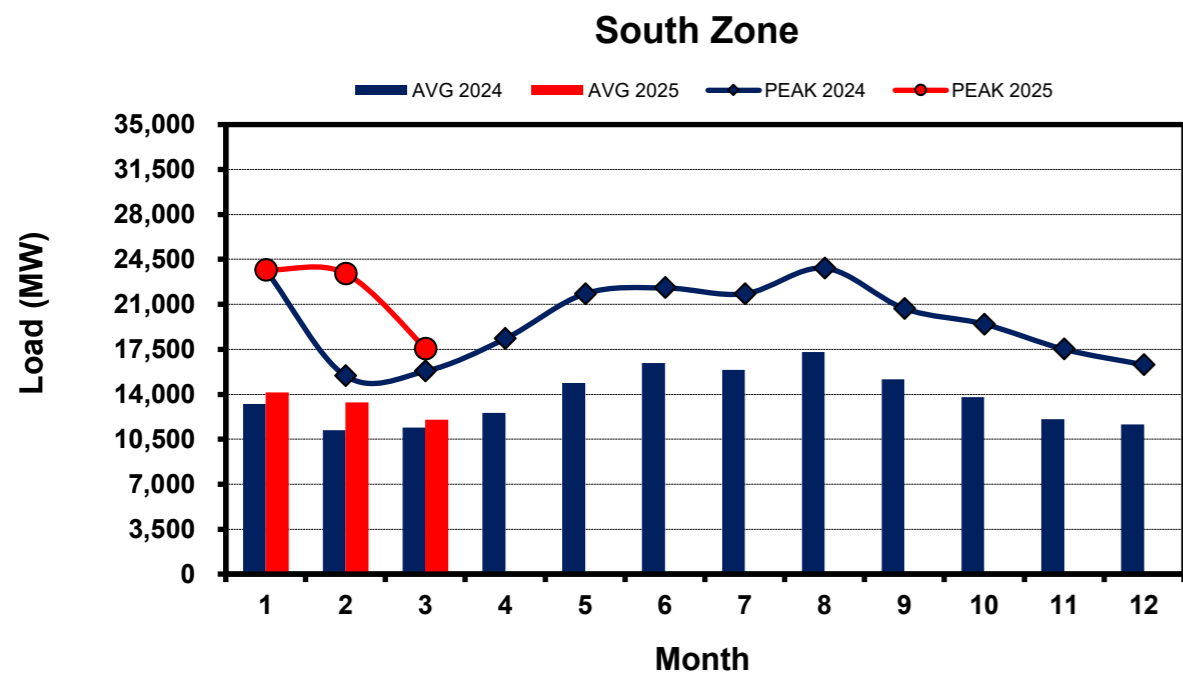
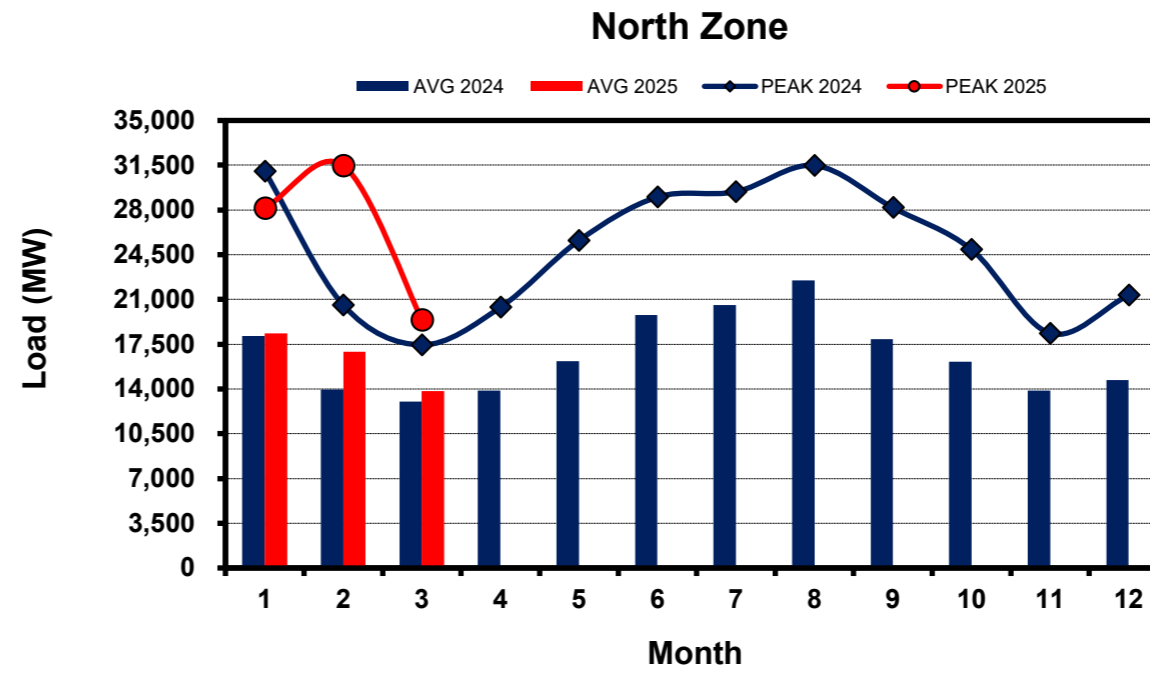
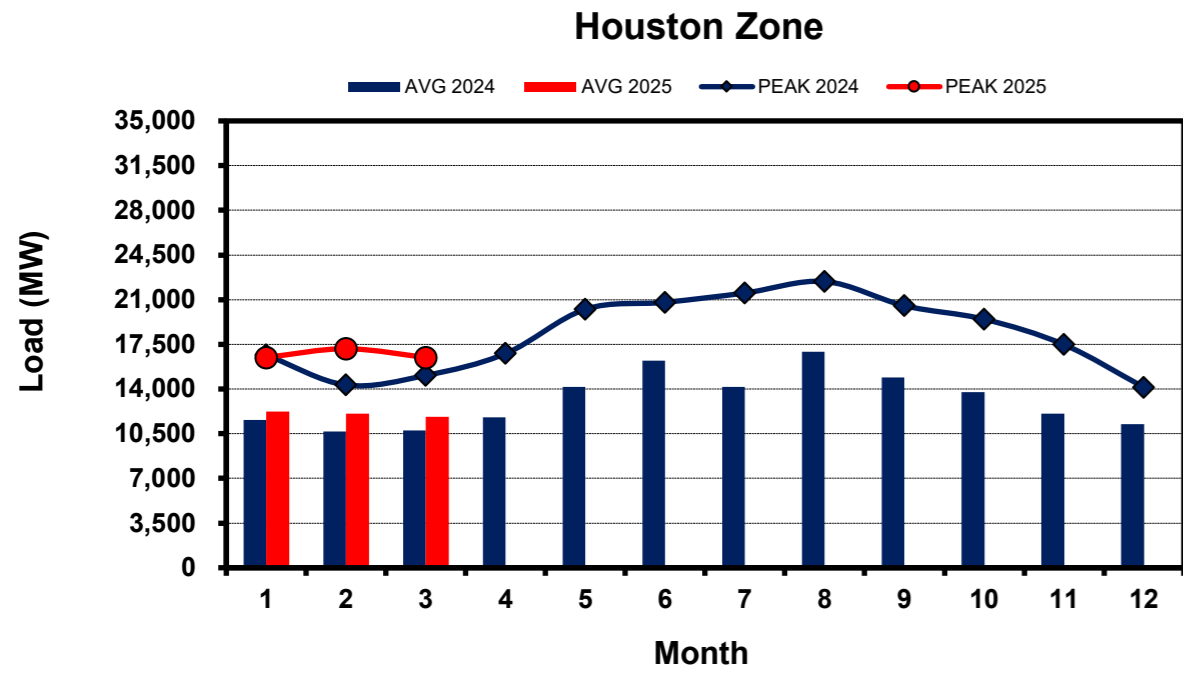
ERCOT-wide Average Energy Prices DA vs RT

(avg. DA & RT SPPs weighted by Real Time Settlement Loads)



Load Zone Load Statistics

(Nodal load zone made comparable to zonal system Load Zone definitions*)



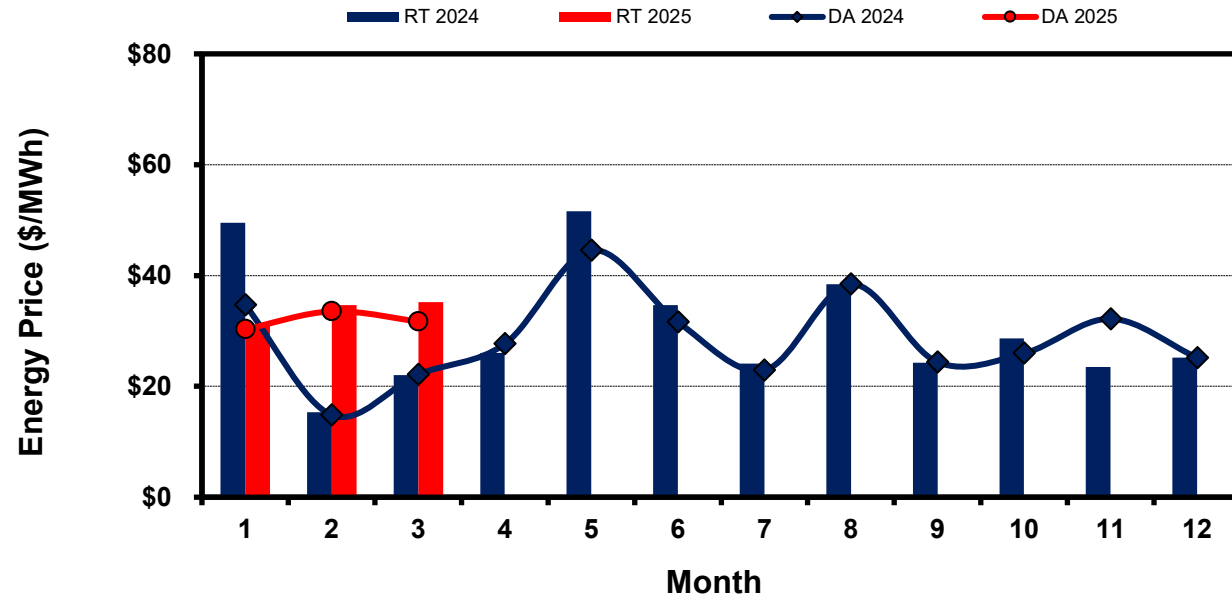
Year	Month	ERCOT-Wide	
		Average Load	Peak Load
2024	1	12,830	31,031
2024	2	11,000	20,566
2024	3	10,835	17,450
2024	4	11,618	20,381
2024	5	13,431	25,610
2024	6	15,407	29,012
2024	7	14,971	29,426
2024	8	16,559	31,479
2024	9	14,236	28,175
2024	10	13,180	24,900
2024	11	11,706	18,358
2024	12	11,733	21,346
2025	1	13,603	28,163
2025	2	12,908	31,473
2025	3	11,674	19,416
2025	4	-	-
2025	5	-	-
2025	6	-	-
2025	7	-	-
2025	8	-	-
2025	9	-	-
2025	10	-	-
2025	11	-	-
2025	12	-	-

Note: * Zonal load zone definition vs. Nodal comparable load zone definition: LZ_Houston=LZ_Houston; LZ_West=LZ_West; LZ_North=(LZ_North,LZ_RAYBN); LZ_South=(LZ_South,LZ_CPS,LZ_AEN,LZ_LCRA)

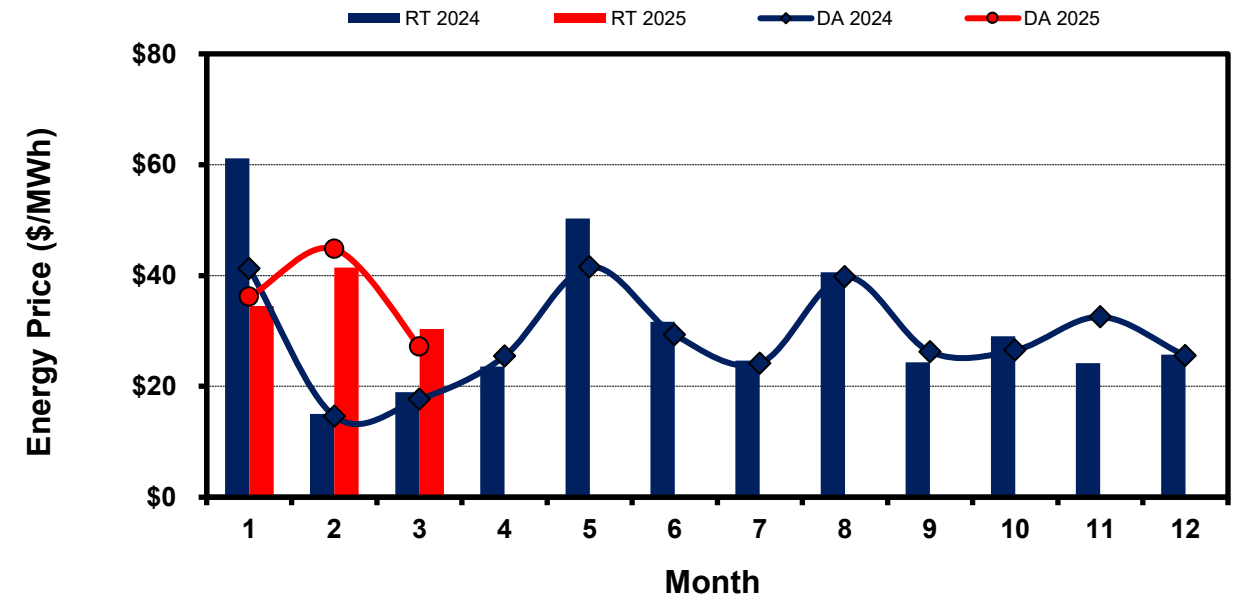
Load Zone Monthly Average Energy Price DA vs RT

(avg. DA & RT SPPs weighted by Real Time Settlement Loads)
 (Nodal load zone made comparable to zonal system Load Zone definitions*)

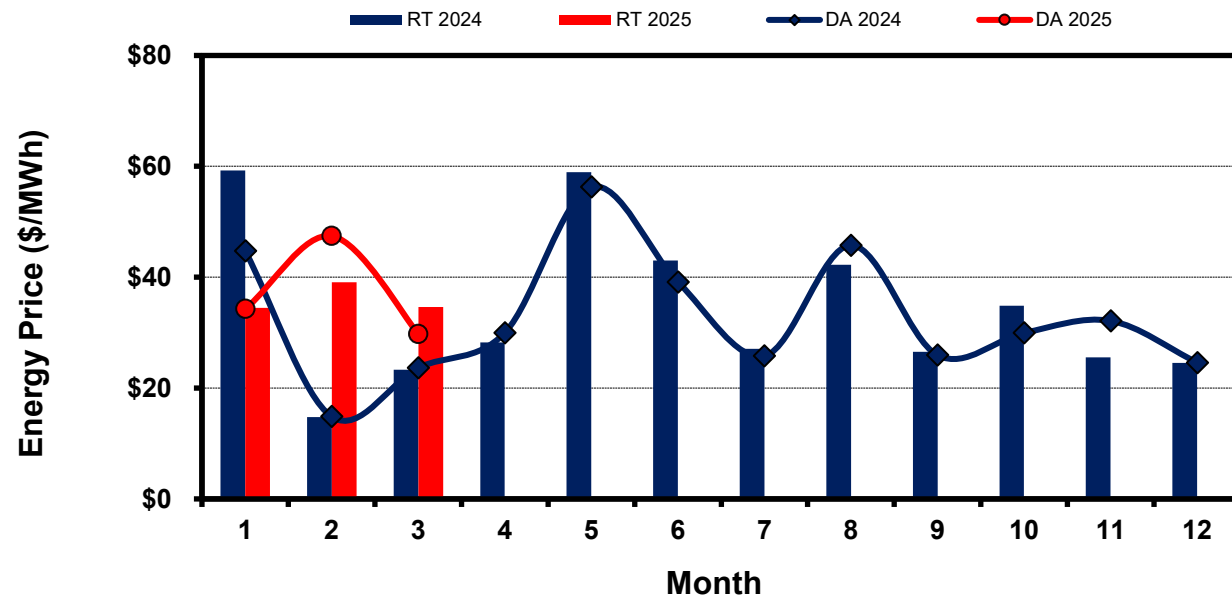
Houston Zone



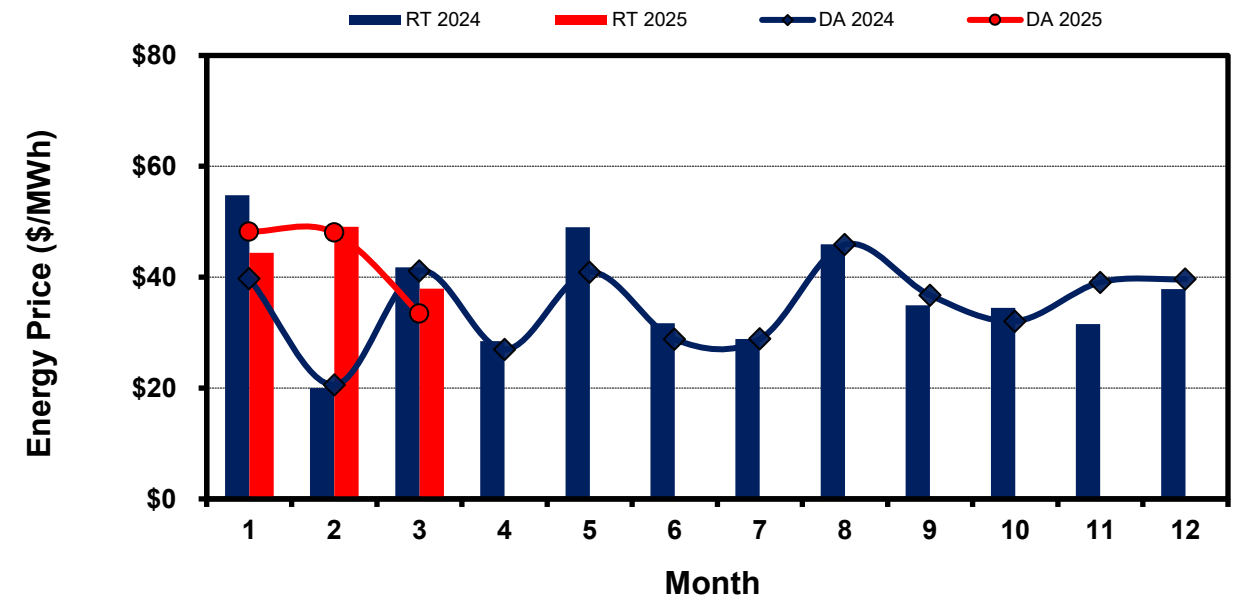
North Zone



South Zone



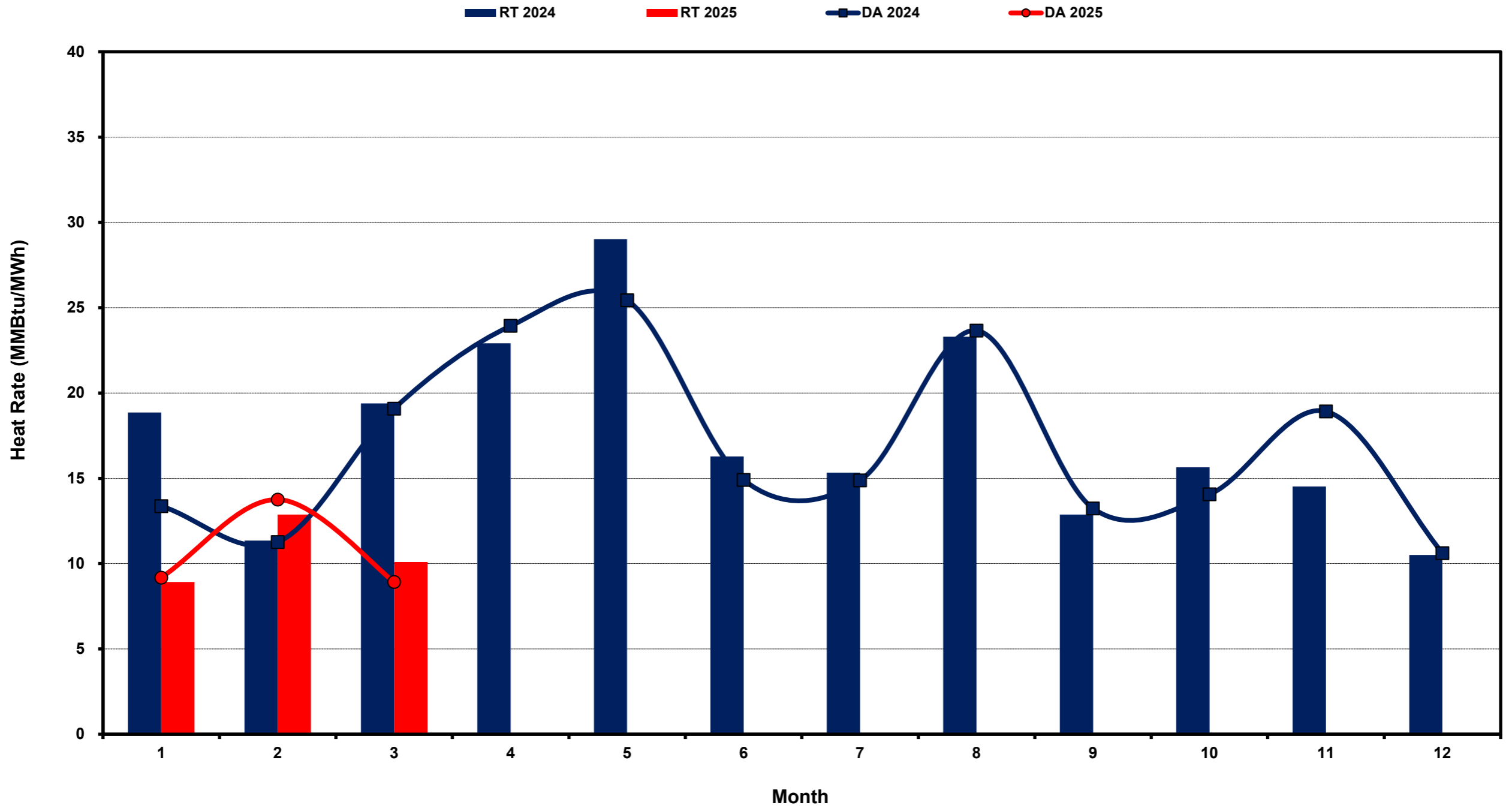
West Zone



Note: * Zonal load zone definition vs. Nodal comparable load zone definition: LZ_Houston=LZ_Houston; LZ_West=LZ_West; LZ_North=(LZ_North,LZ_RAYBN); LZ_South=(LZ_South,LZ_CPS,LZ_AEN,LZ_LCRA)

ERCOT-wide Monthly Implied Heat Rate DA vs RT

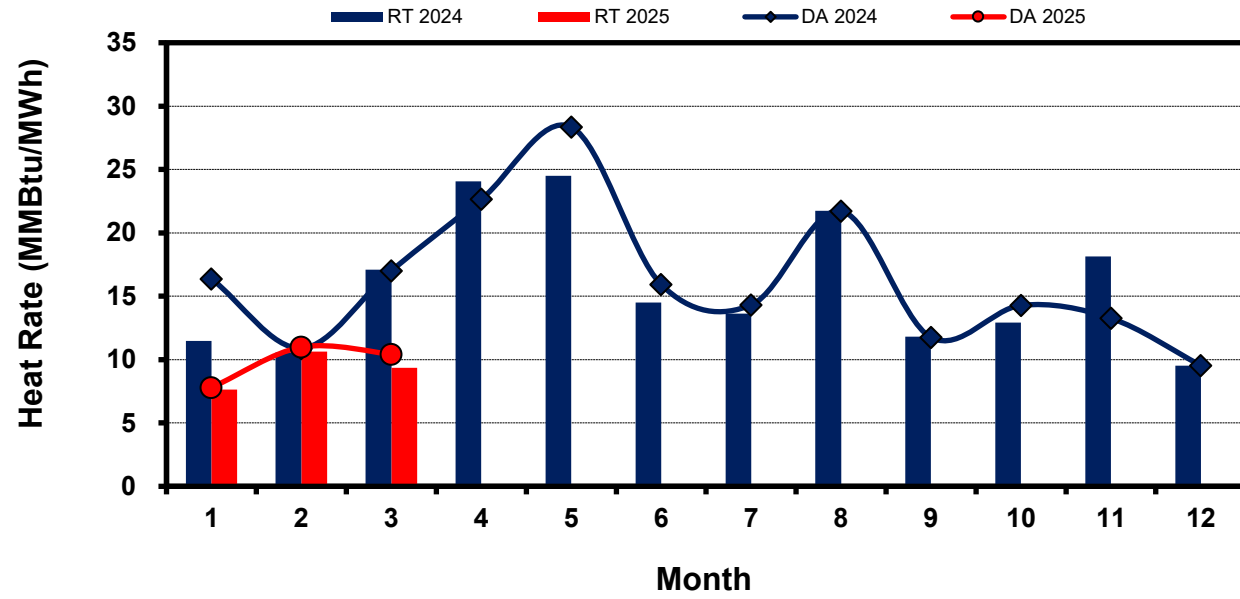
(avg. heat rates weighted by Real Time Settlement Loads)



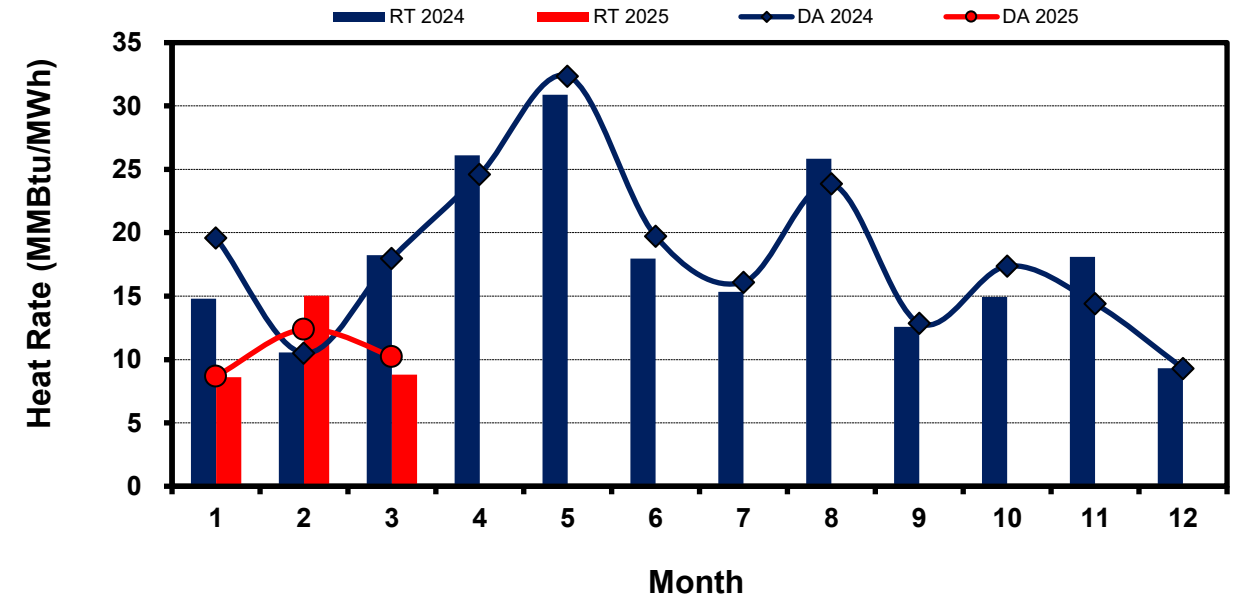
Load Zone Monthly Implied Heat Rate DA vs RT

(avg. heat rates weighted by Real Time Settlement Loads)
 (Nodal load zone made comparable to zonal system Load Zone definitions*)

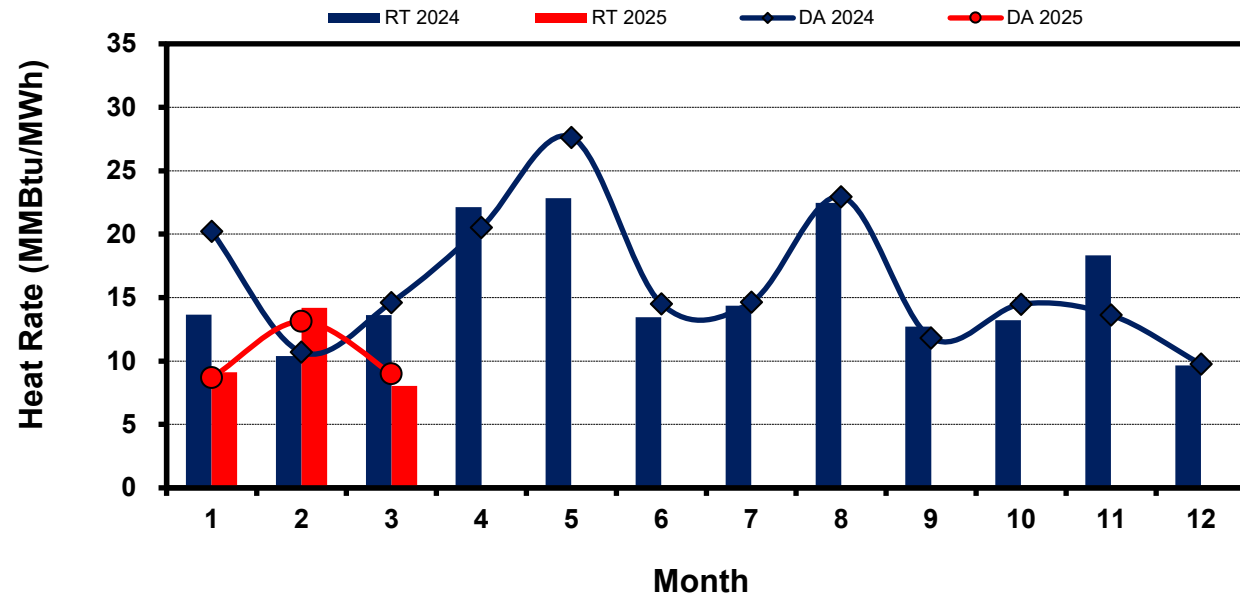
Houston Zone



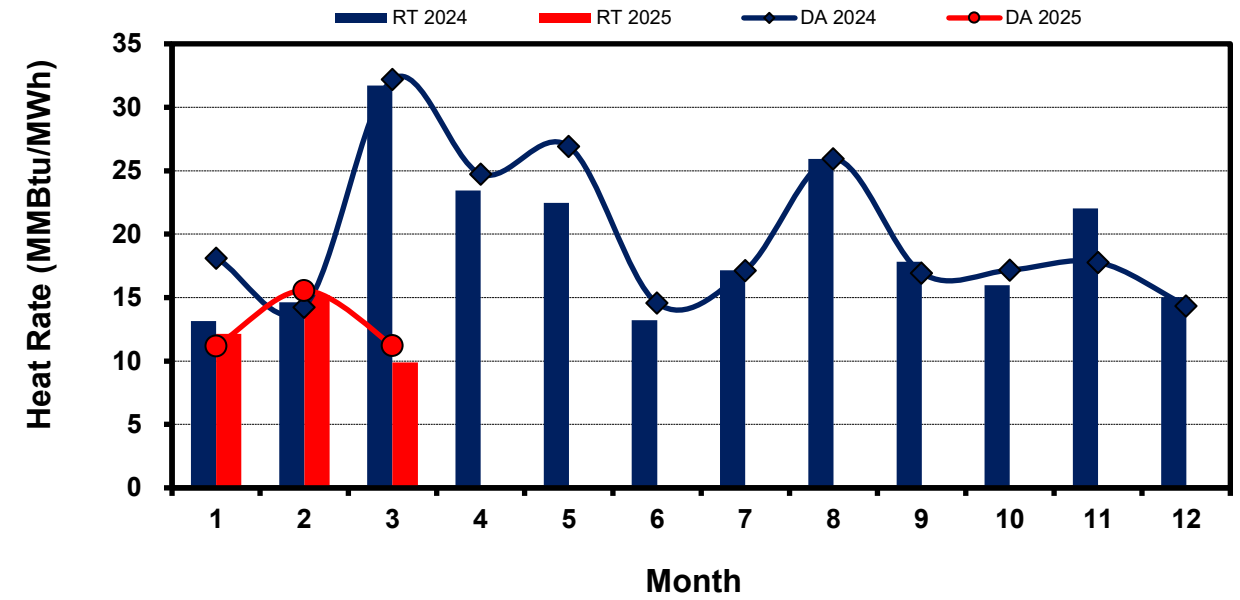
North Zone



South Zone

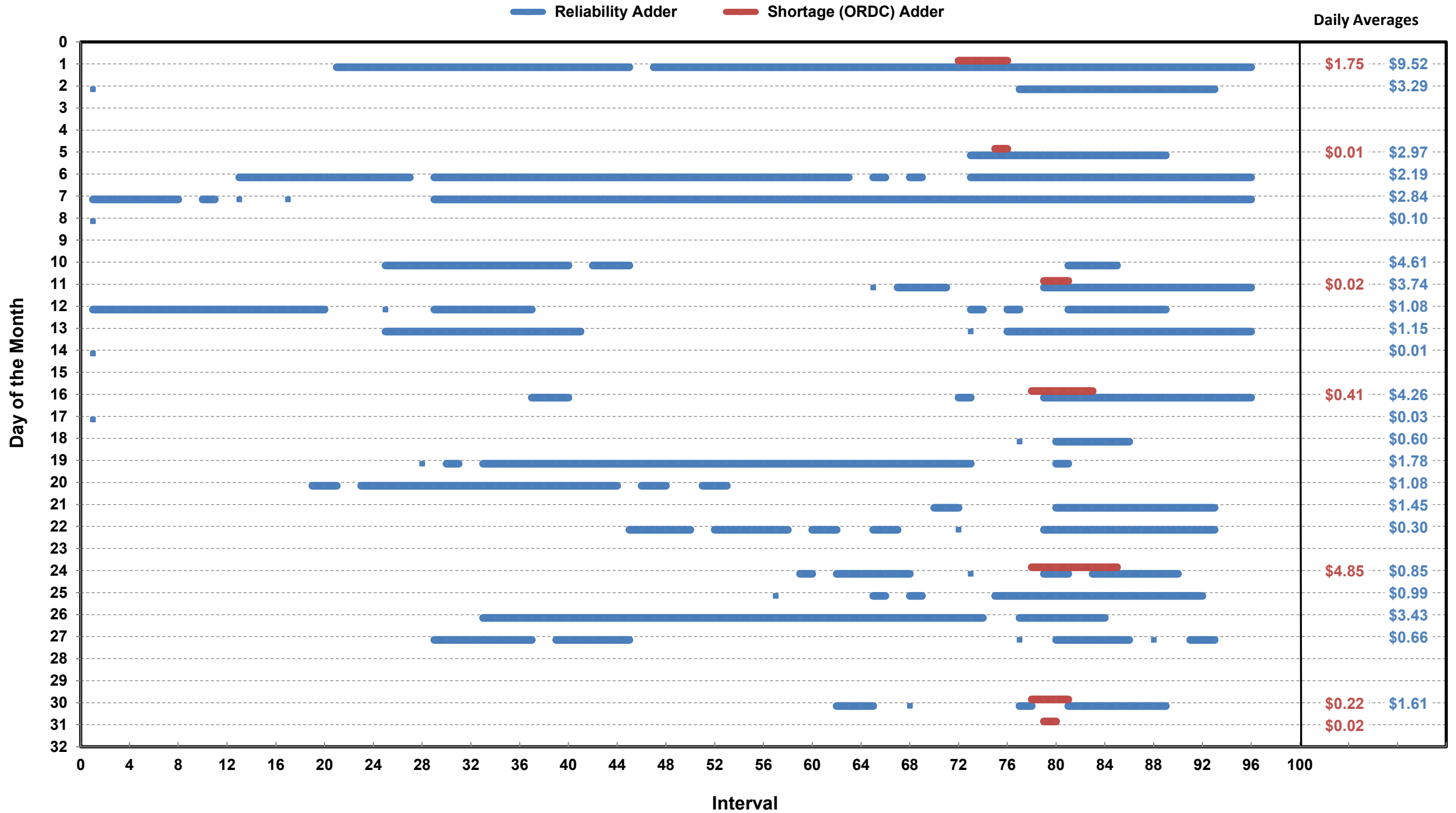


West Zone

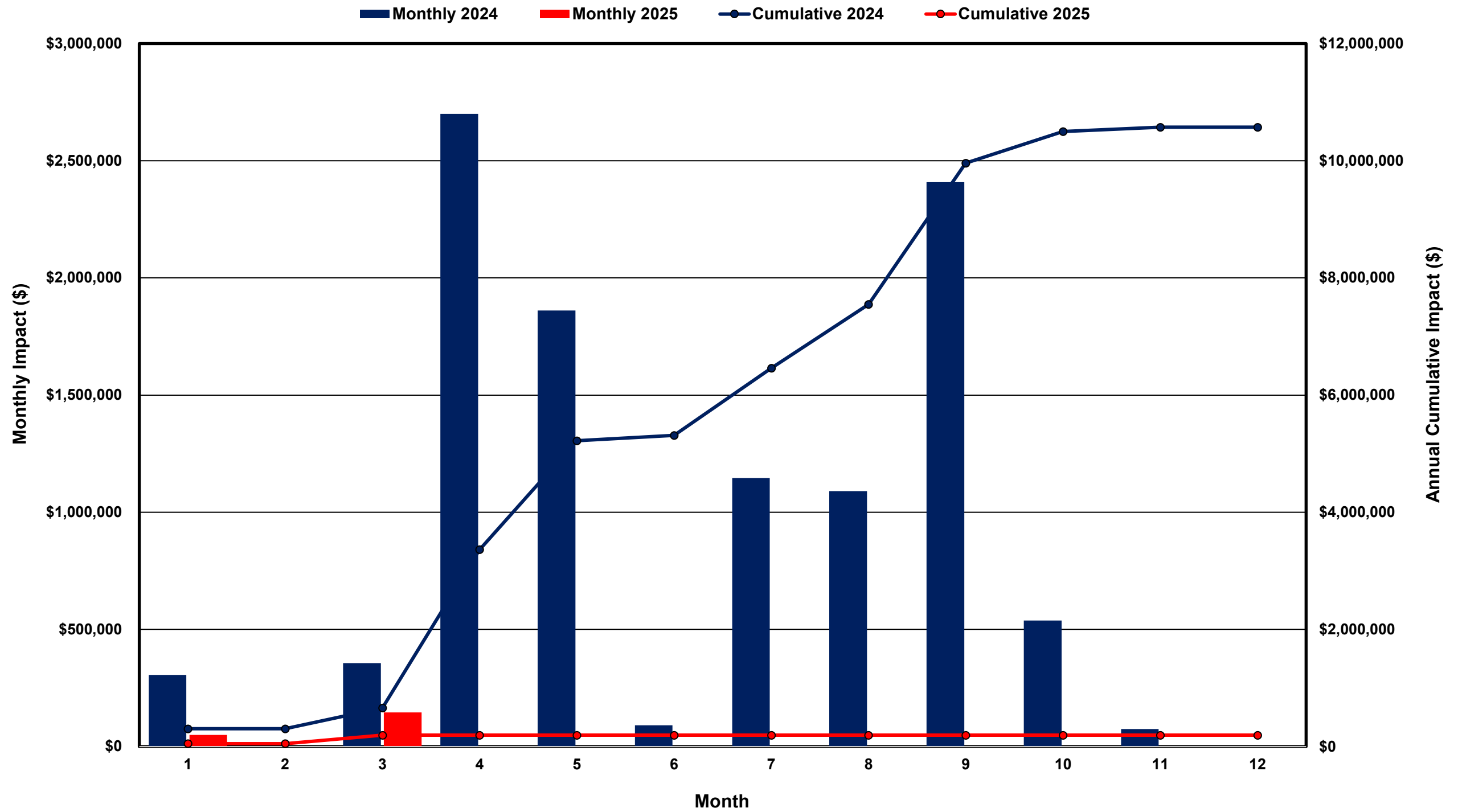


Note: * Zonal load zone definition vs. Nodal comparable load zone definition: LZ_Houston=LZ_Houston; LZ_West=LZ_West; LZ_North=(LZ_North,LZ_RAYBN); LZ_South=(LZ_South,LZ_CPS,LZ_AEN,LZ_LCRA)

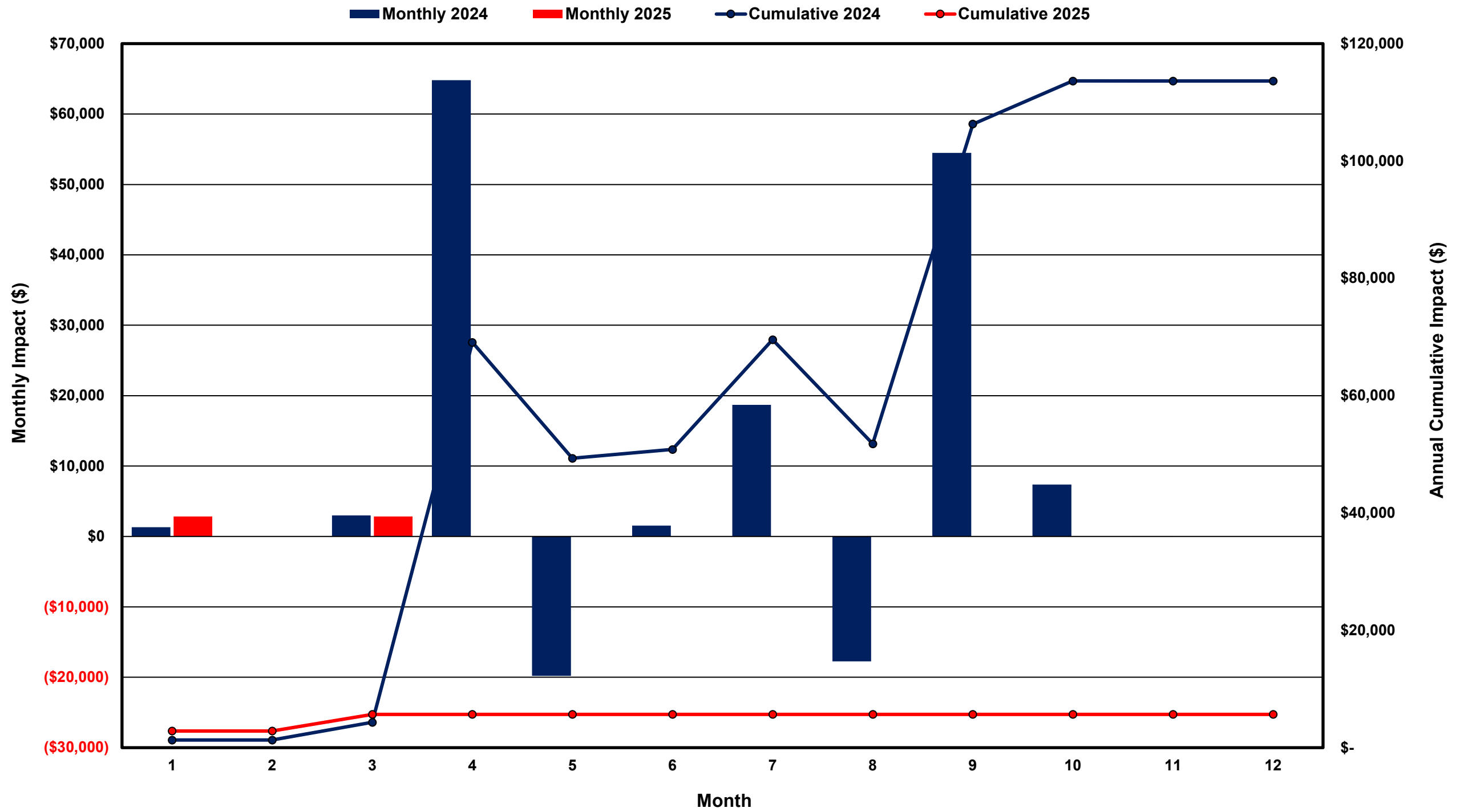
Daily Shortage (ORDC) and Reliability Adders Average Values and Duration Mar-2025



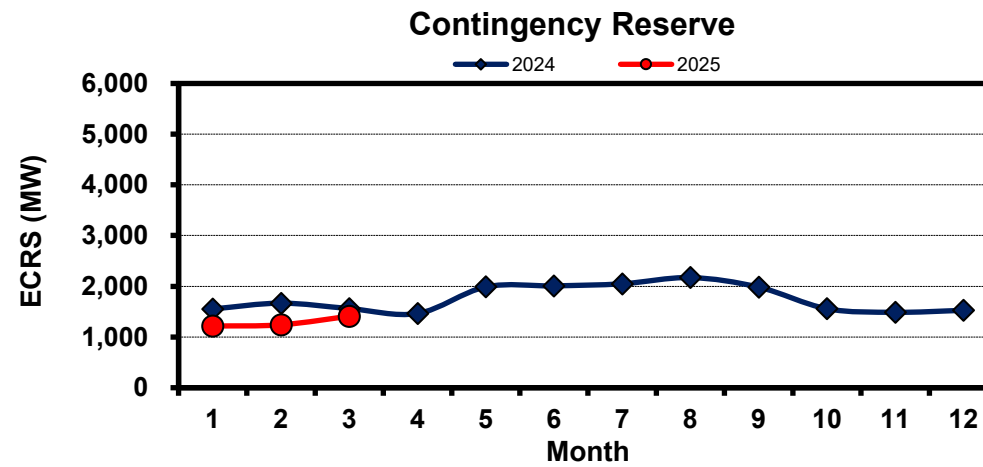
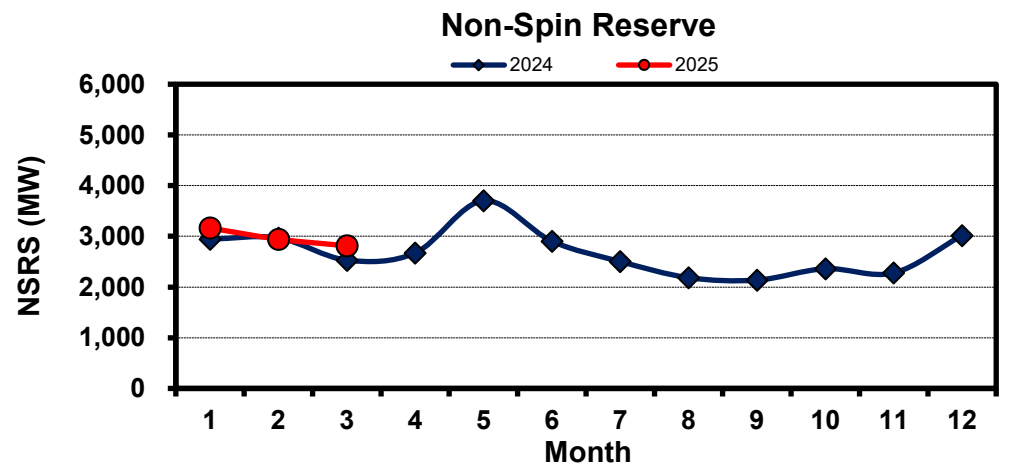
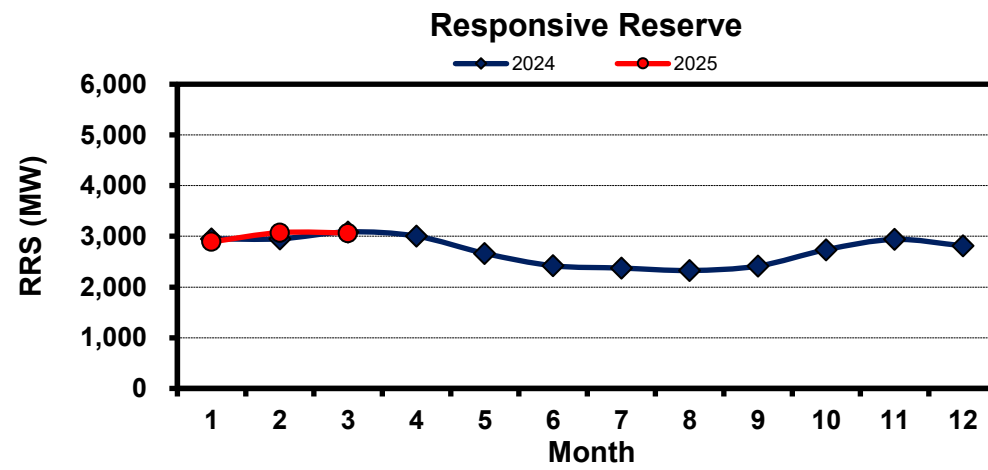
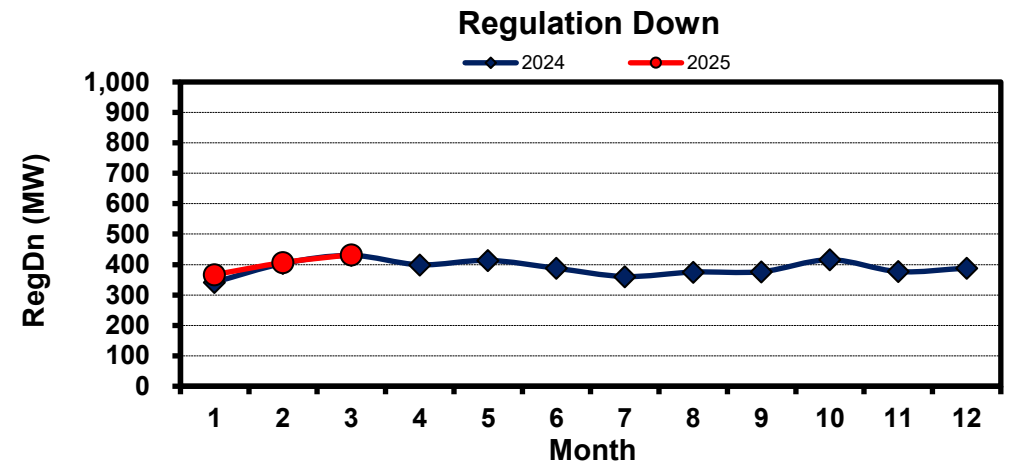
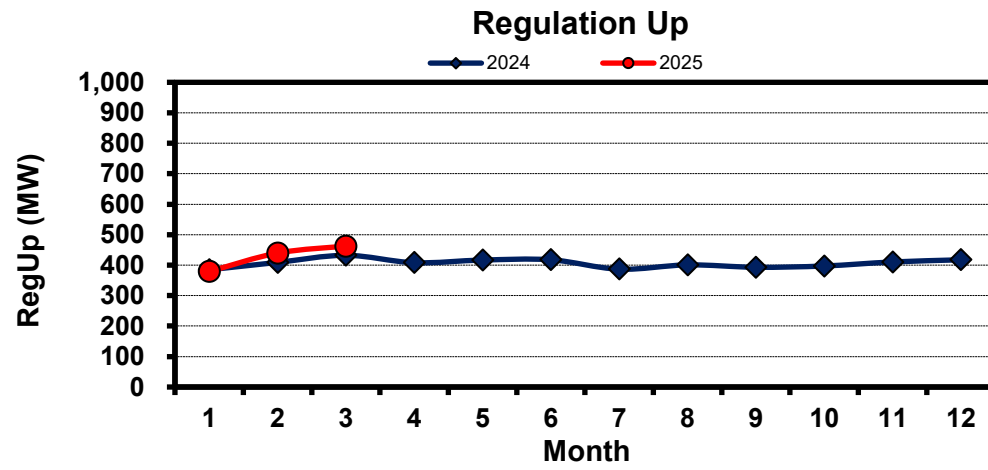
Shortage (ORDC) and Reliability Adder Floor Impact on Energy Cost



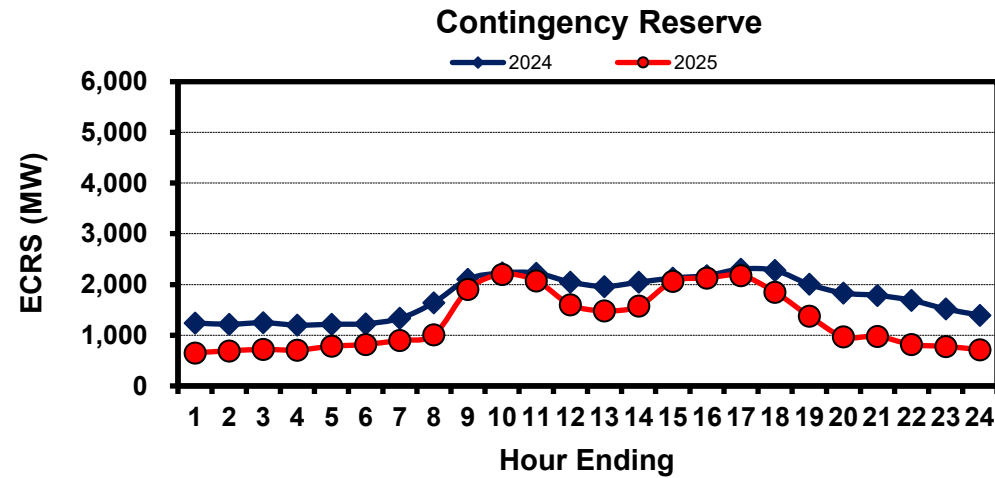
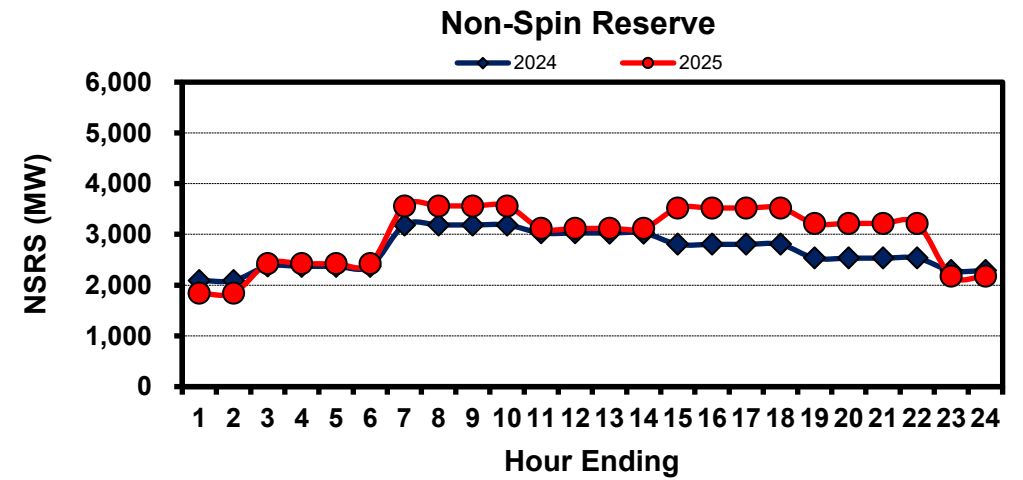
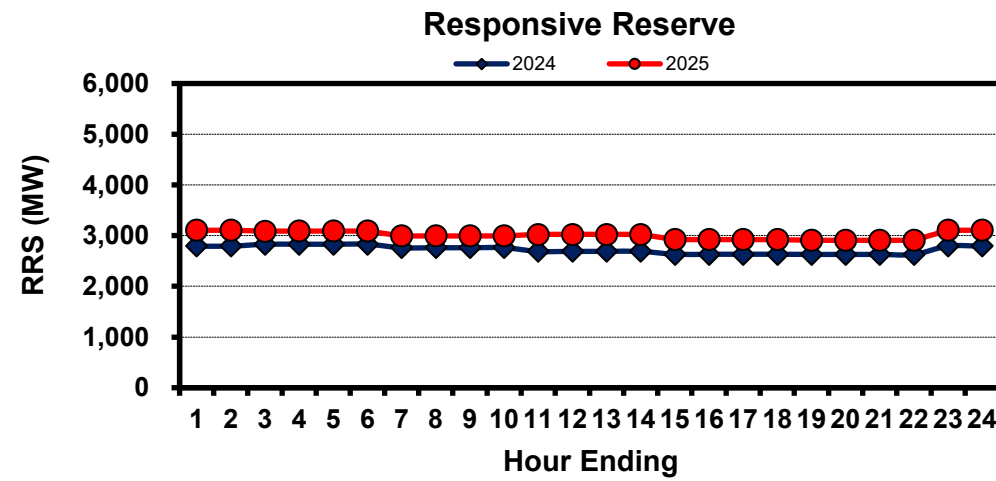
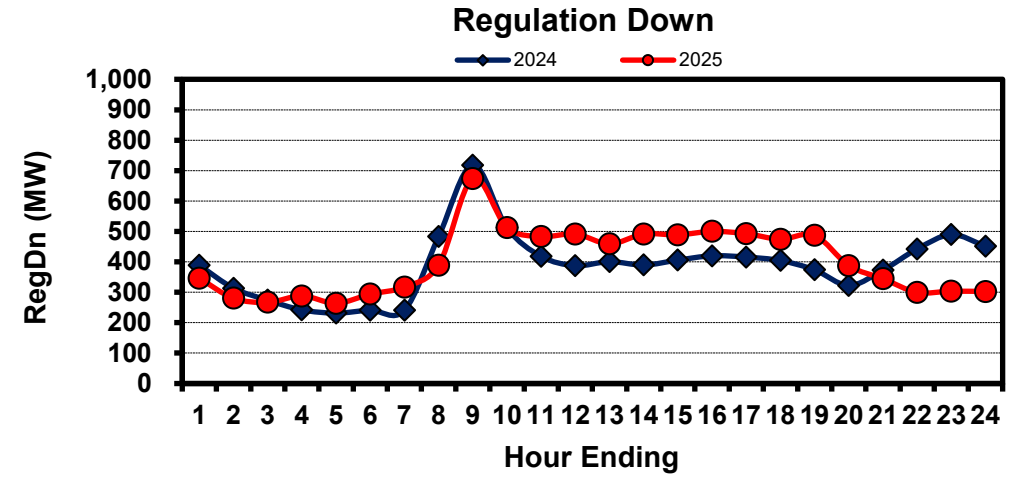
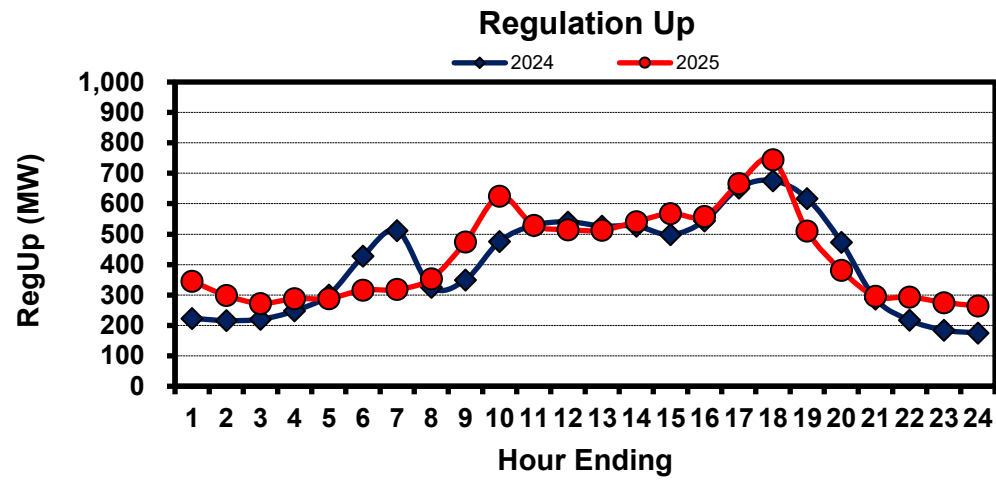
Shortage (ORDC) and Reliability Adder Floor Impact on A/S Imbalance



Monthly Average of Ancillary Services Required MW

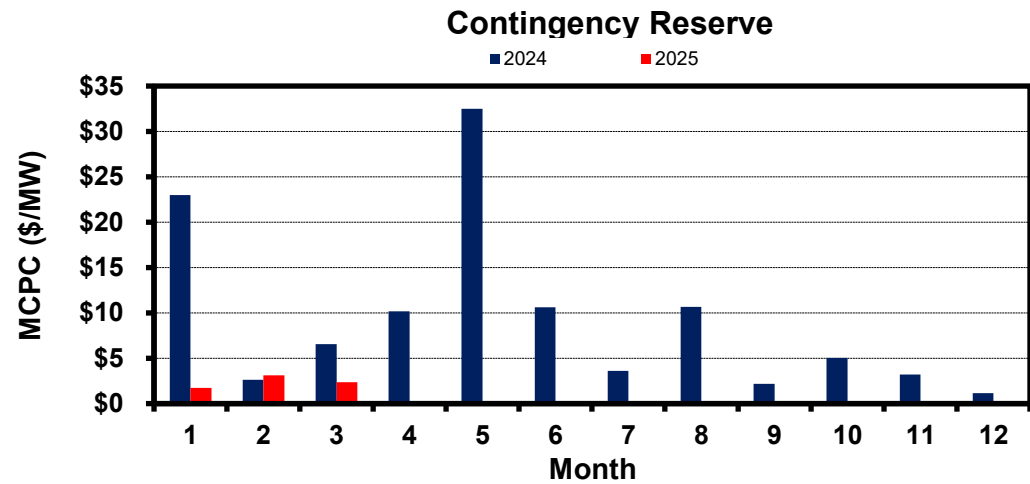
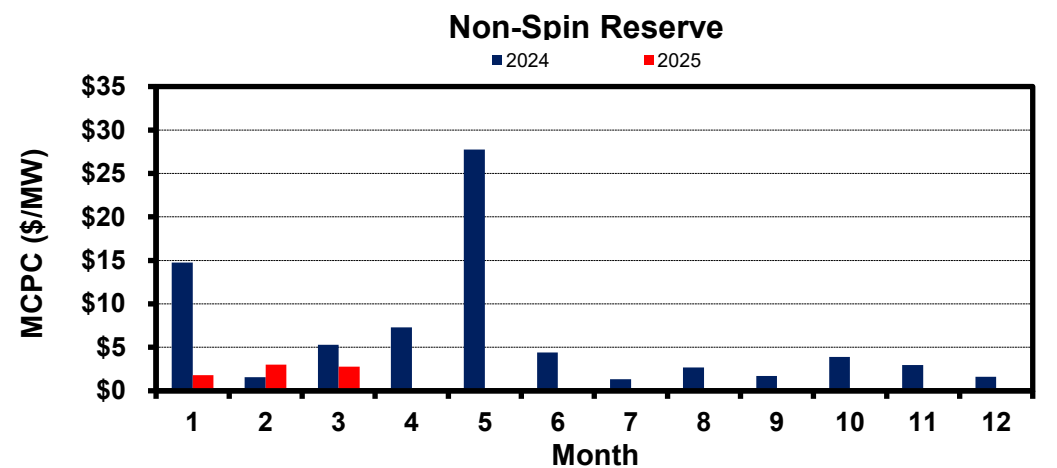
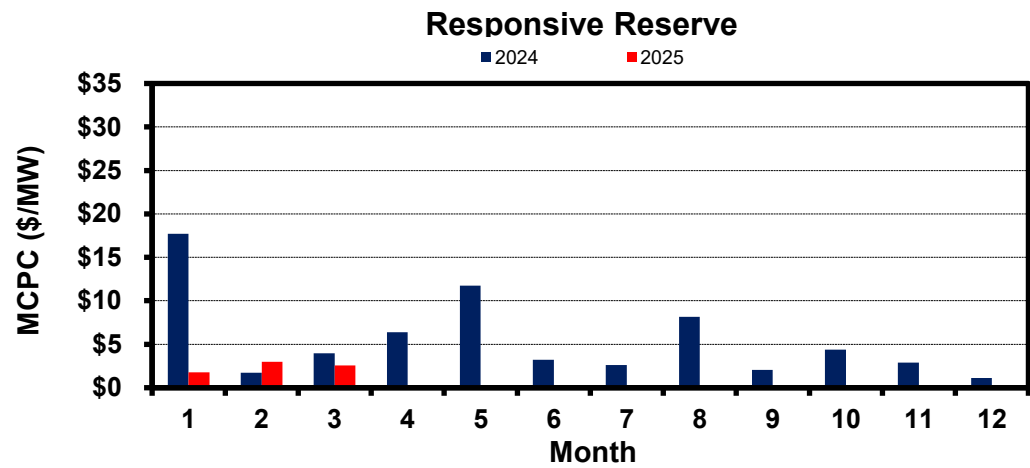
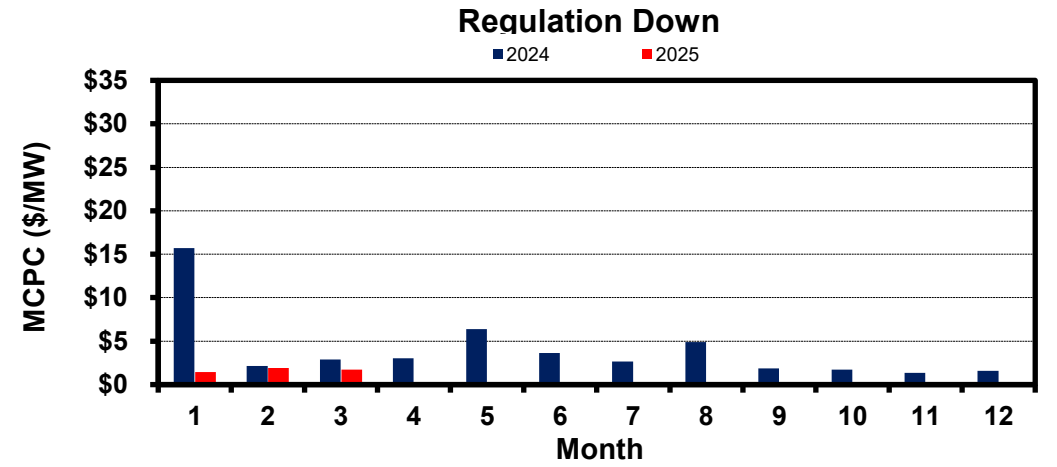
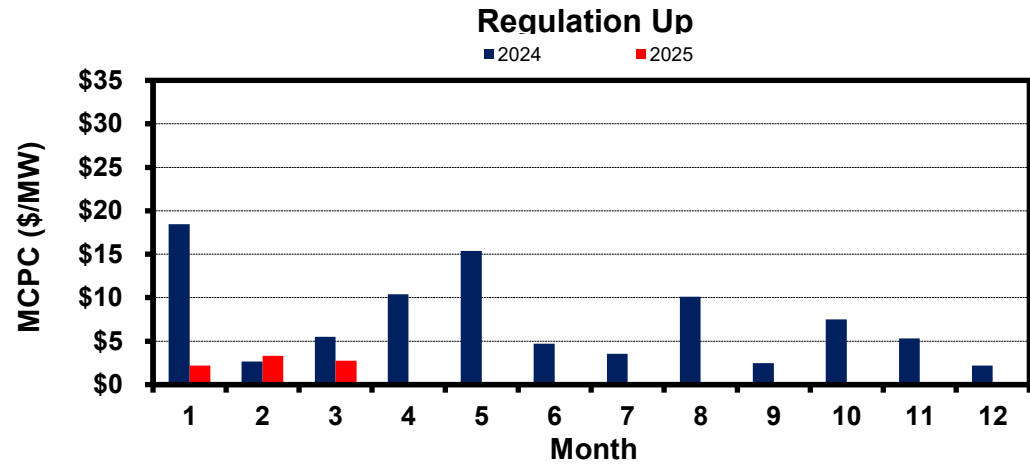


Hourly Average of Ancillary Services Required MW

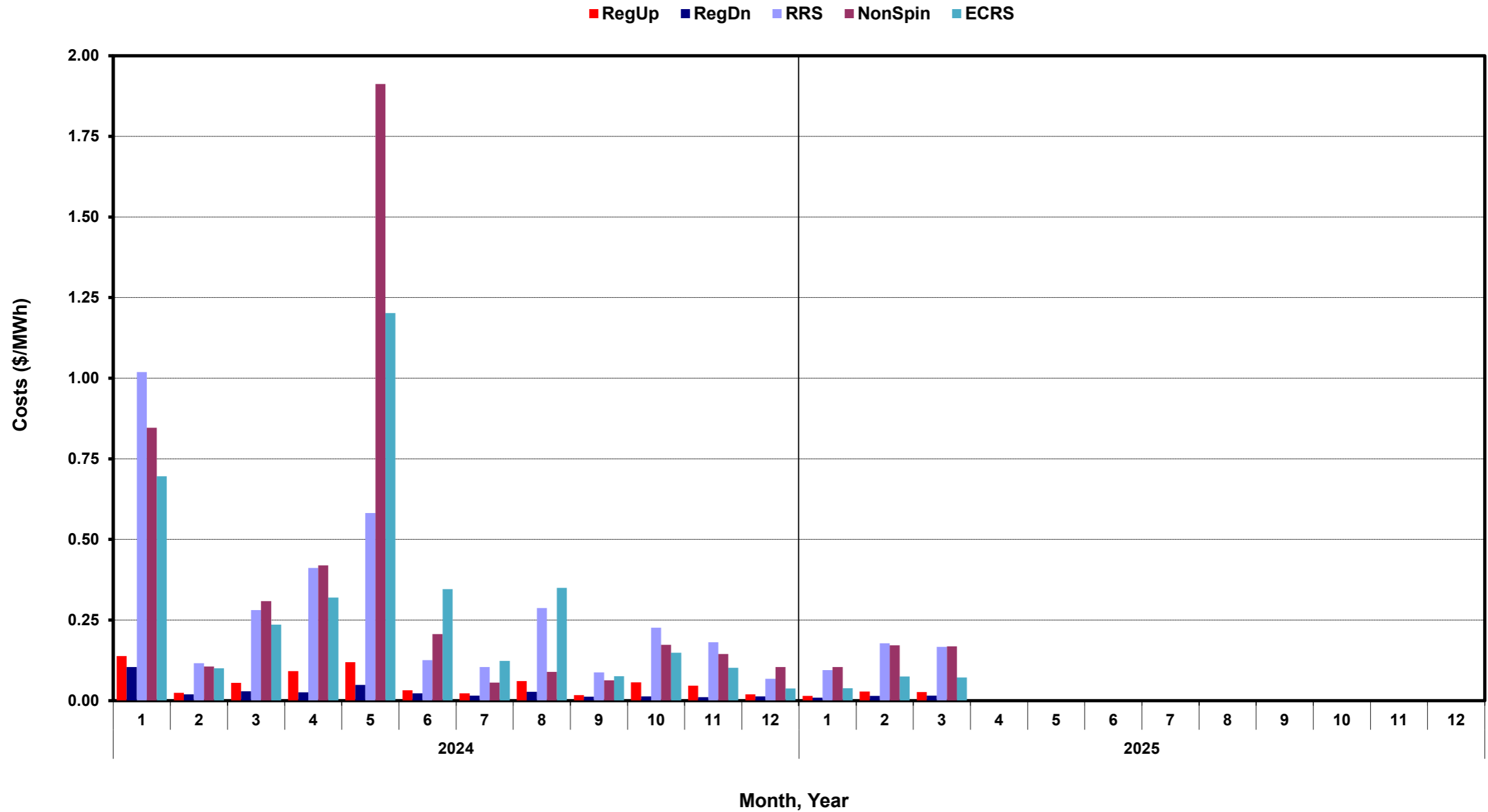


Monthly Average Ancillary Services Prices

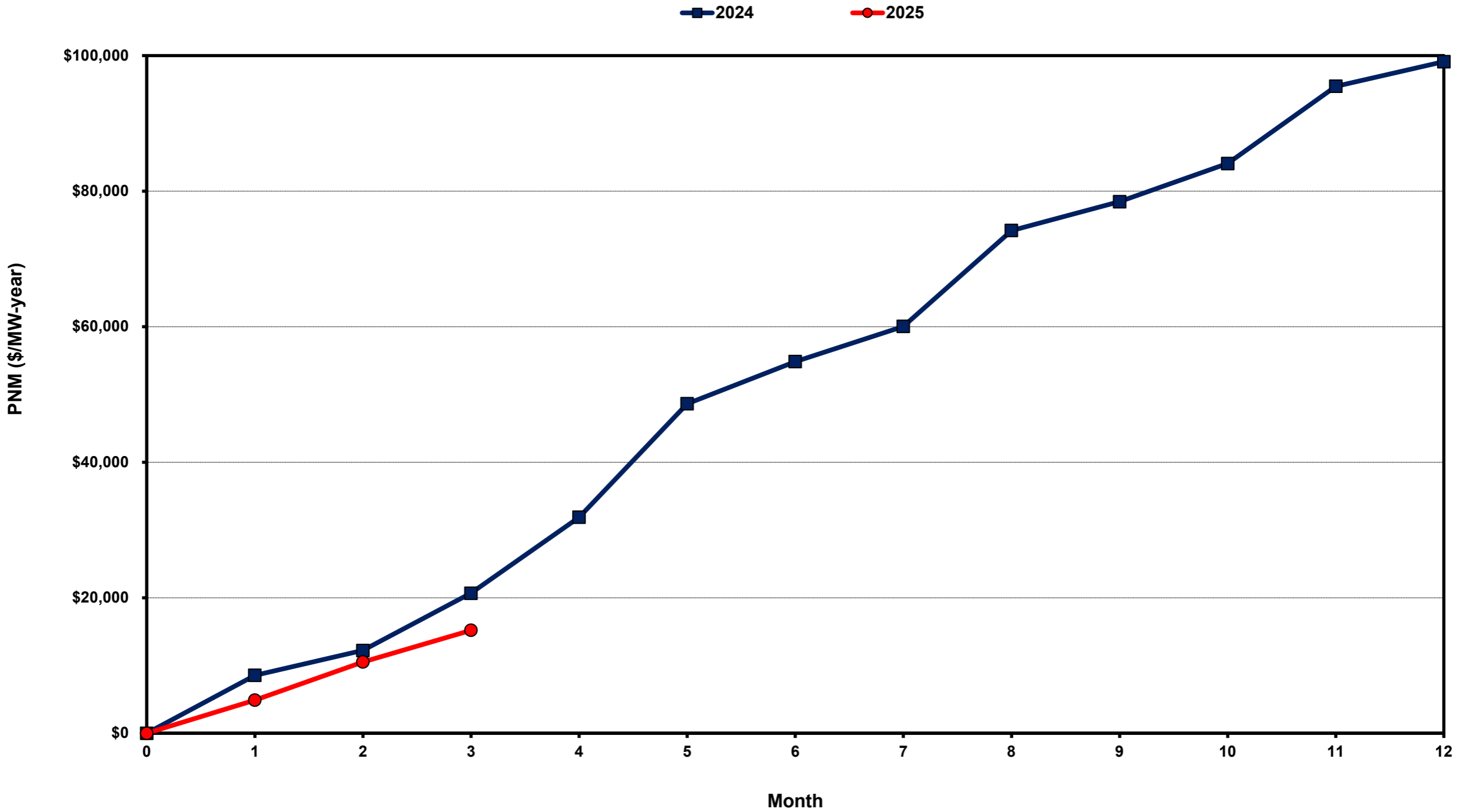
(weighted by A/S Quantities Required)



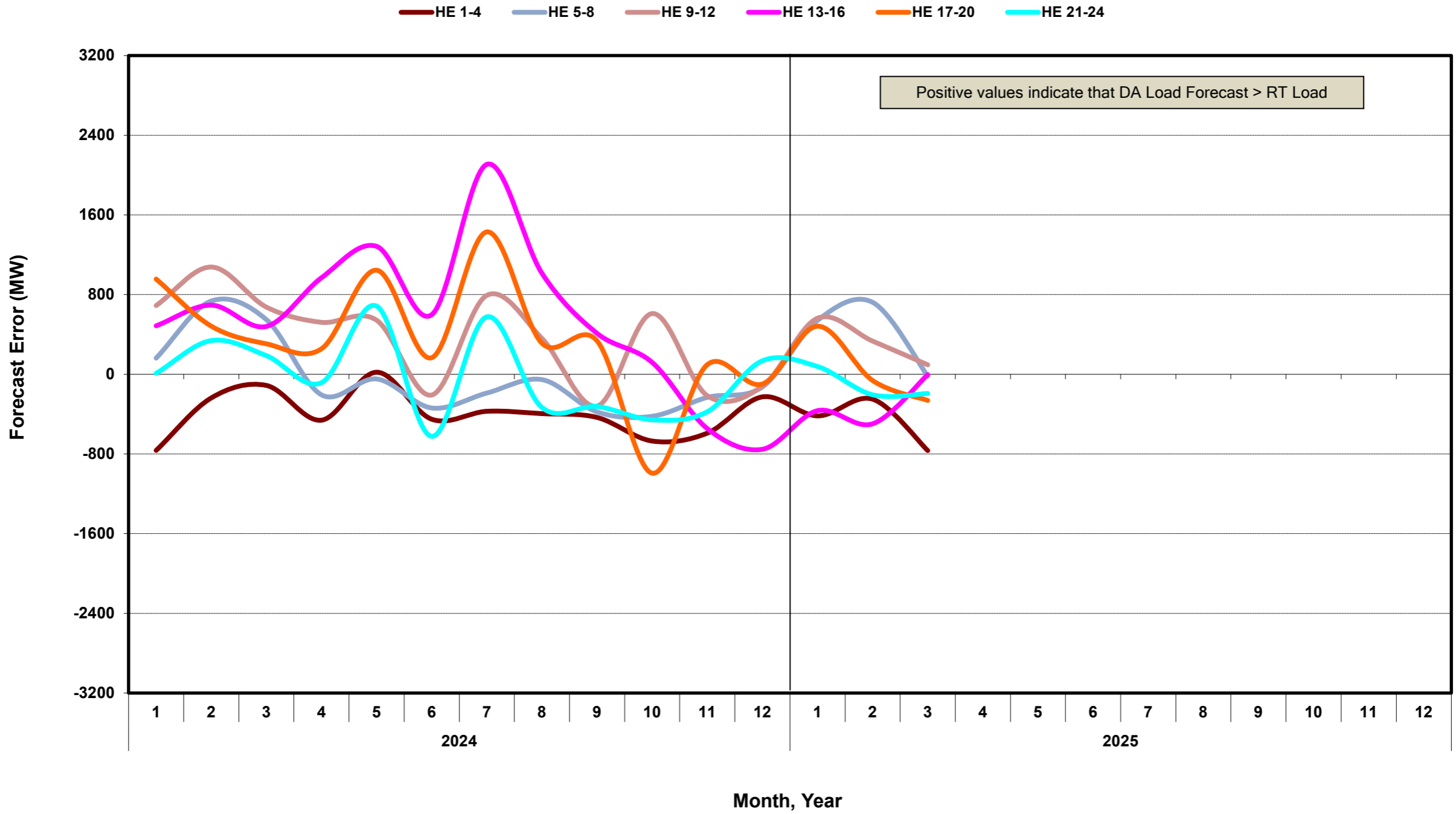
Monthly Average Ancillary Services Cost per MWh Load



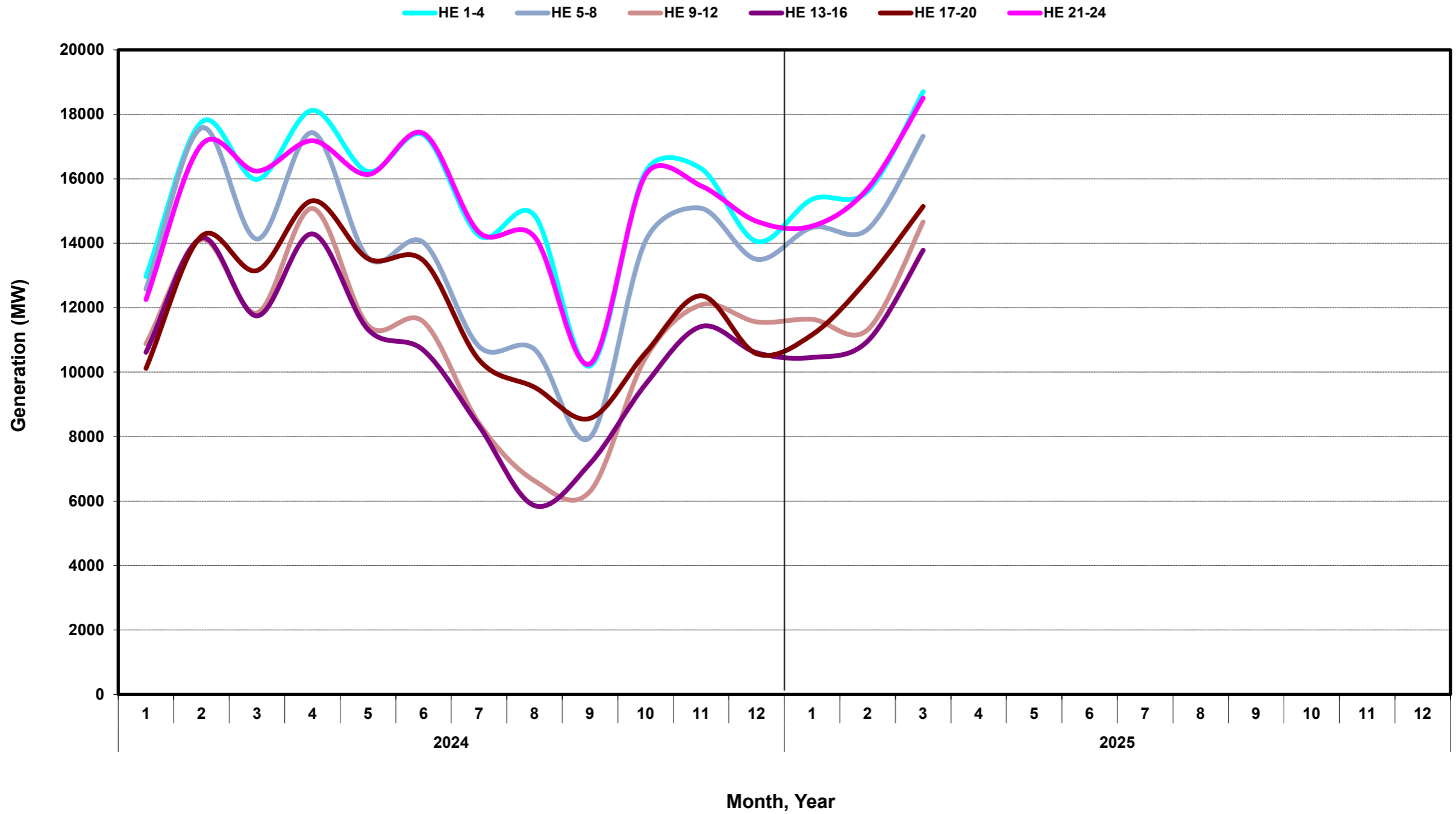
ERCOT-wide Cumulative Peaker Net Margin



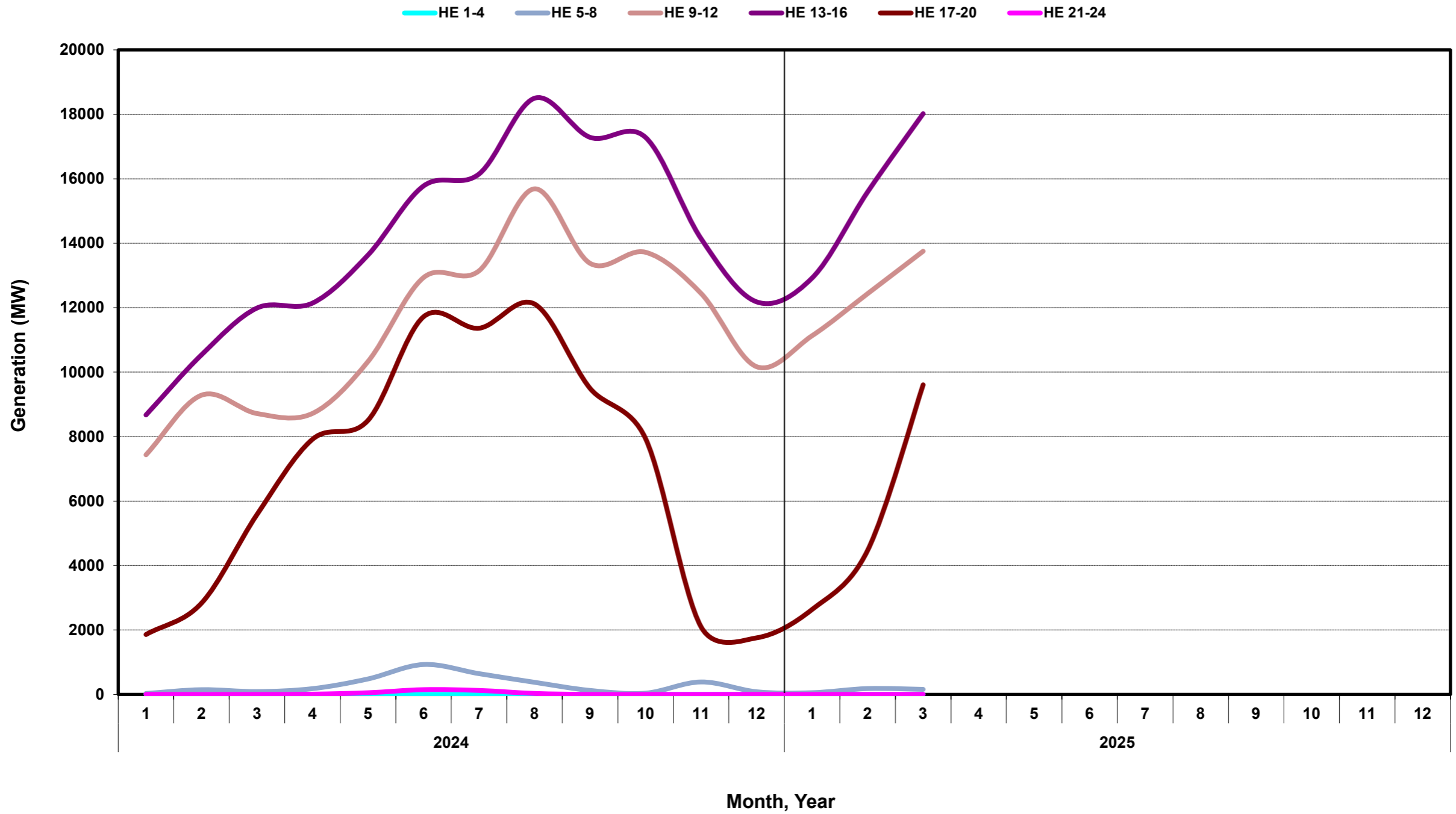
DA vs. RT Load Forecast Error by Hour Ending



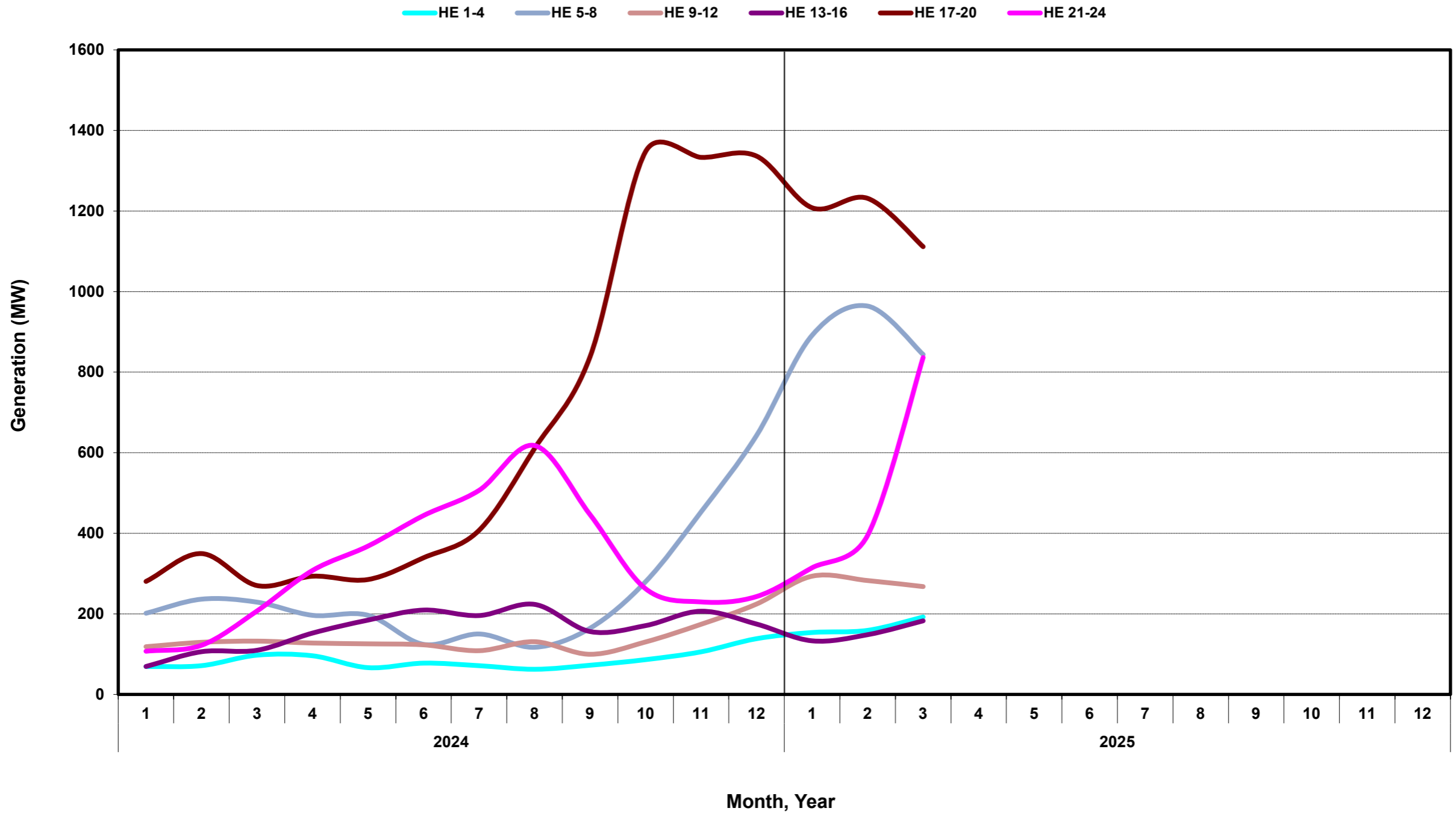
Monthly Average of Wind Generation by Hour Ending



Monthly Average of Solar Generation by Hour Ending

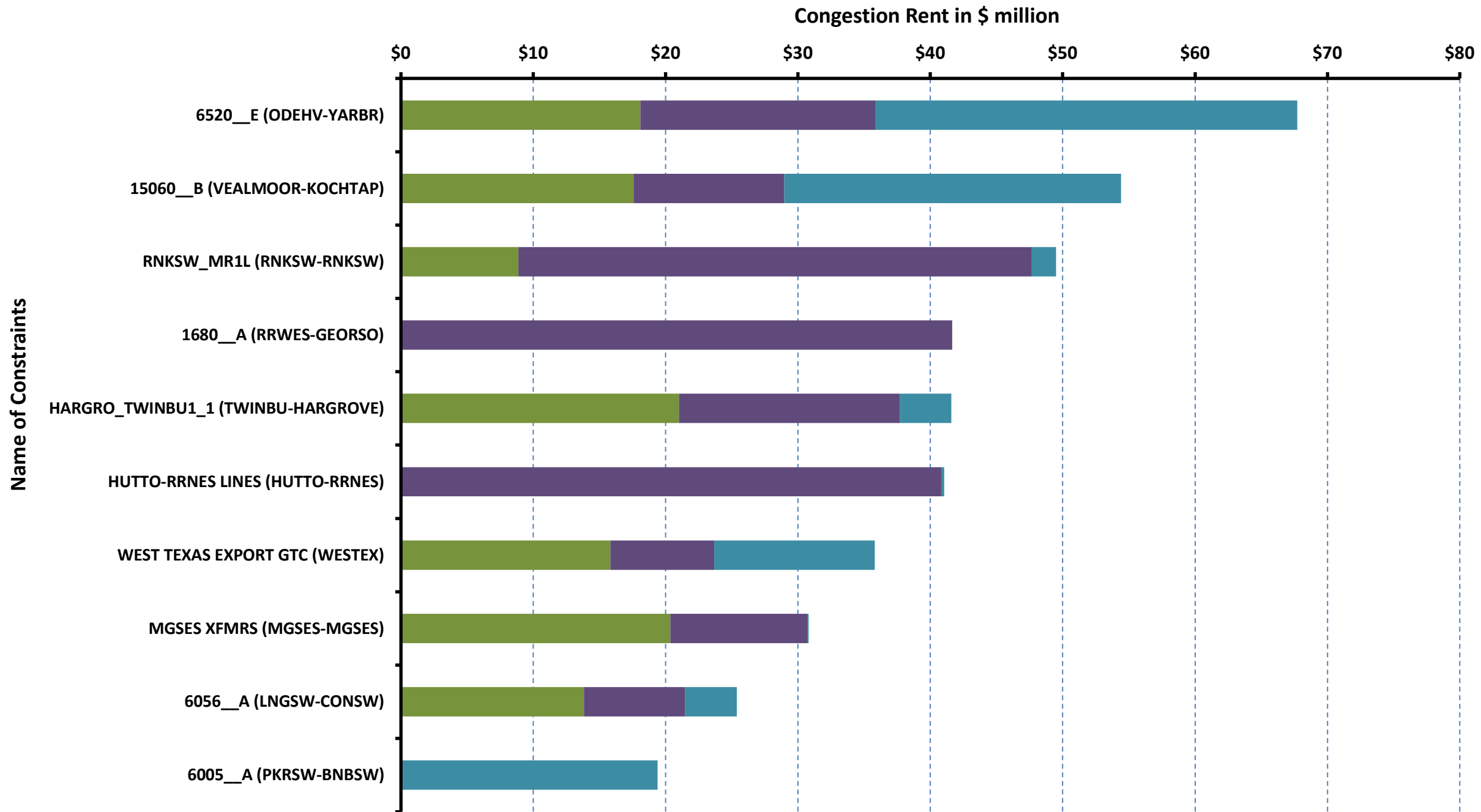


Monthly Average of Battery Generation by Hour Ending



RT Congestion Constraint Rankings - 1

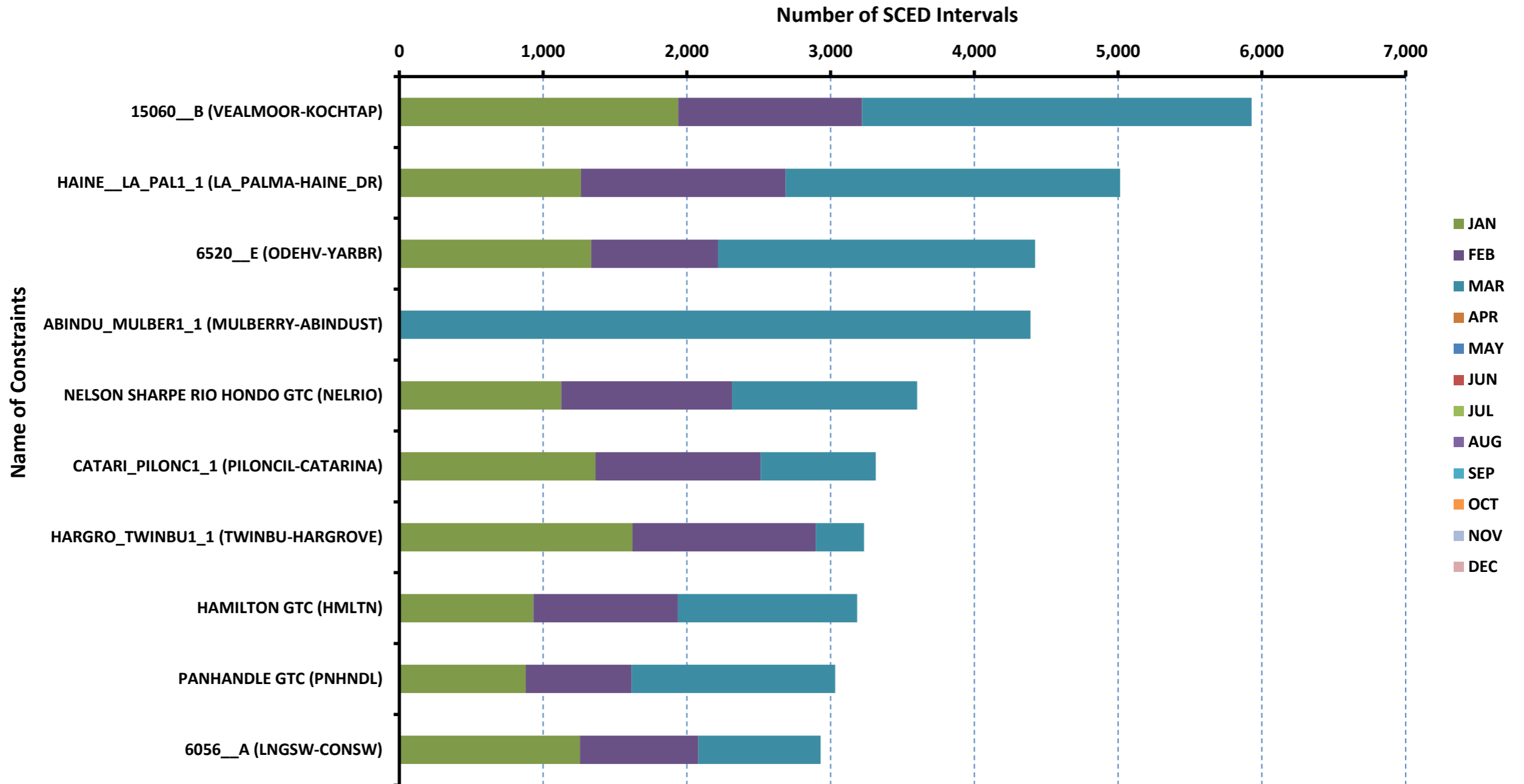
Top 10 Constraints by Total Congestion Value - 2025



Month	Rent Total
1	213.93
2	352.63
3	225.32
4	0.00
5	0.00
6	0.00
7	0.00
8	0.00
9	0.00
10	0.00
11	0.00
12	0.00
SUM-TOTAL	791.89
(unit: \$ million)	

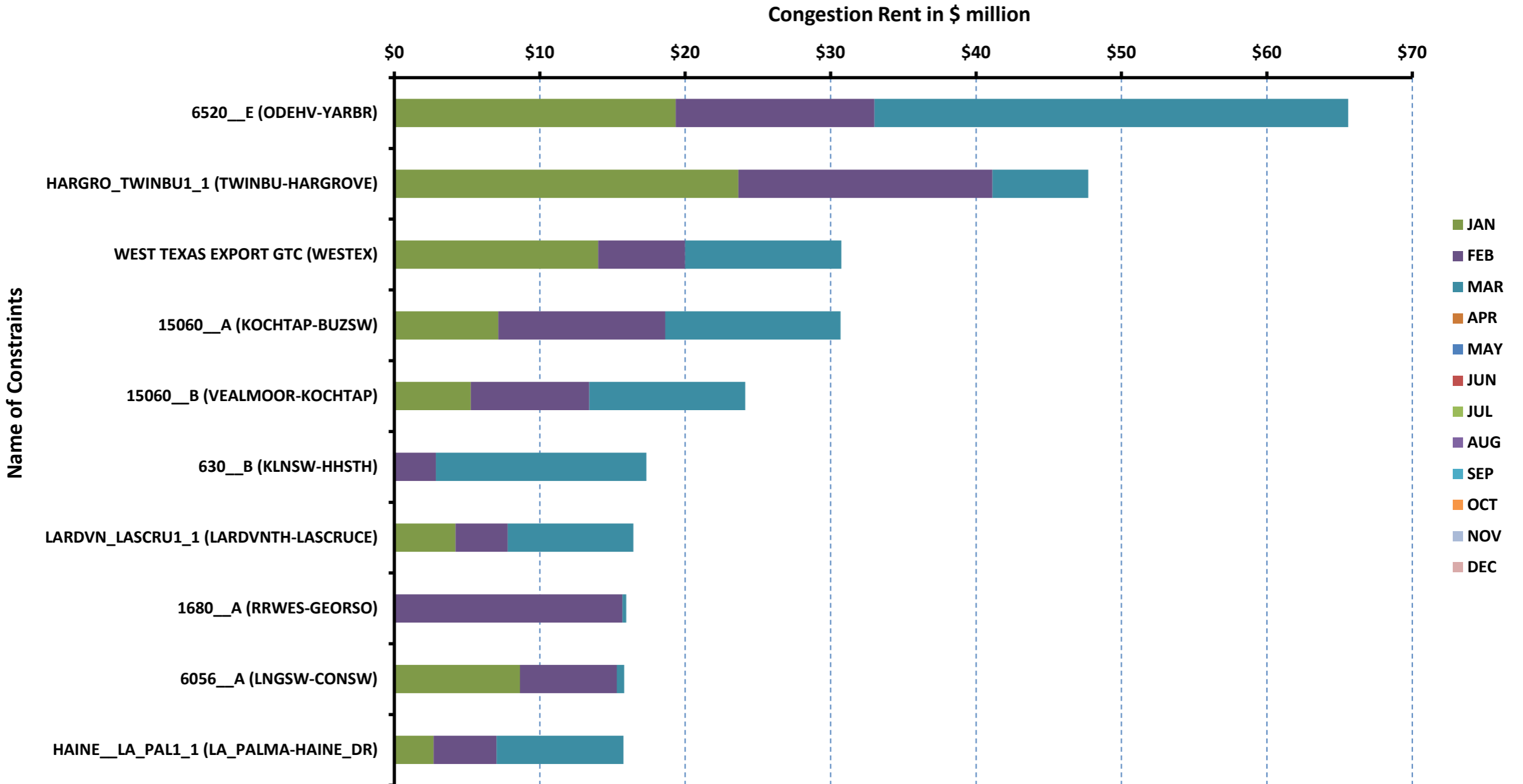
RT Congestion Constraint Rankings - 2

Top 10 Constraints by Binding Frequency - 2025



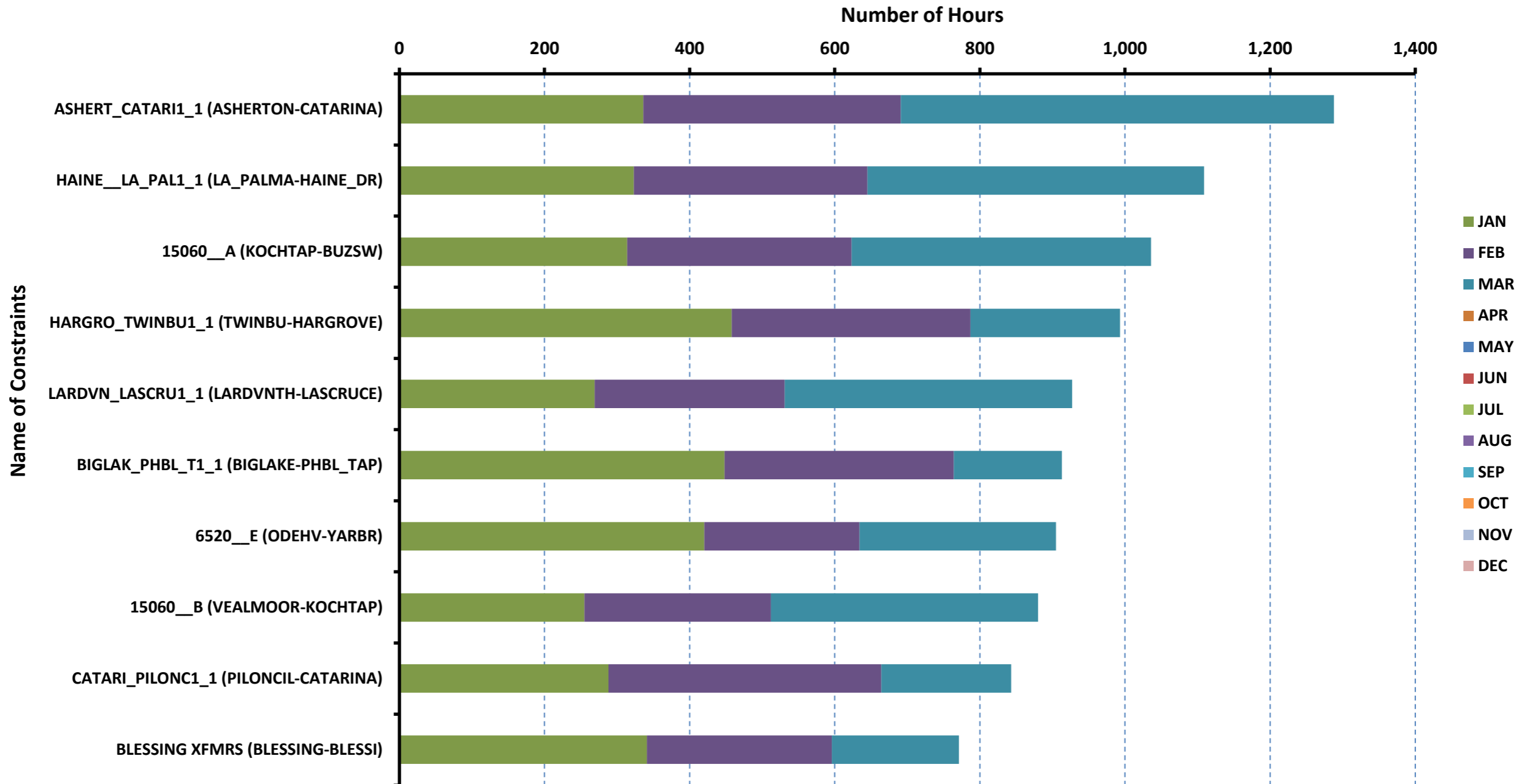
DA Congestion Constraint Rankings - 1

Top 10 Constraints by Total Congestion Value - 2025



DA Congestion Constraint Rankings - 2

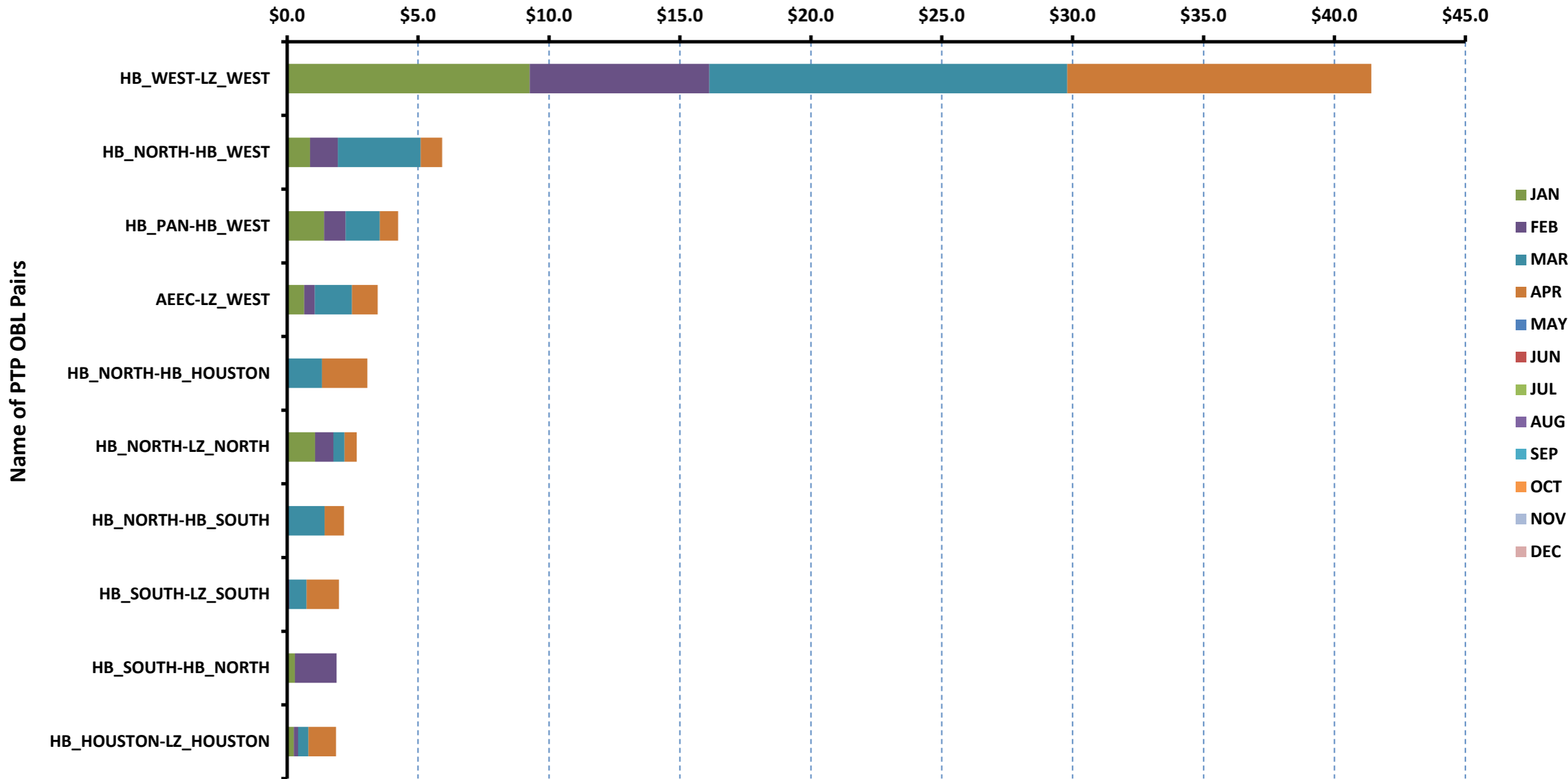
Top 10 Constraints by Binding Frequency - 2025



Top 10 CRR Pairs Ranked by Monthly Auction Values - 1

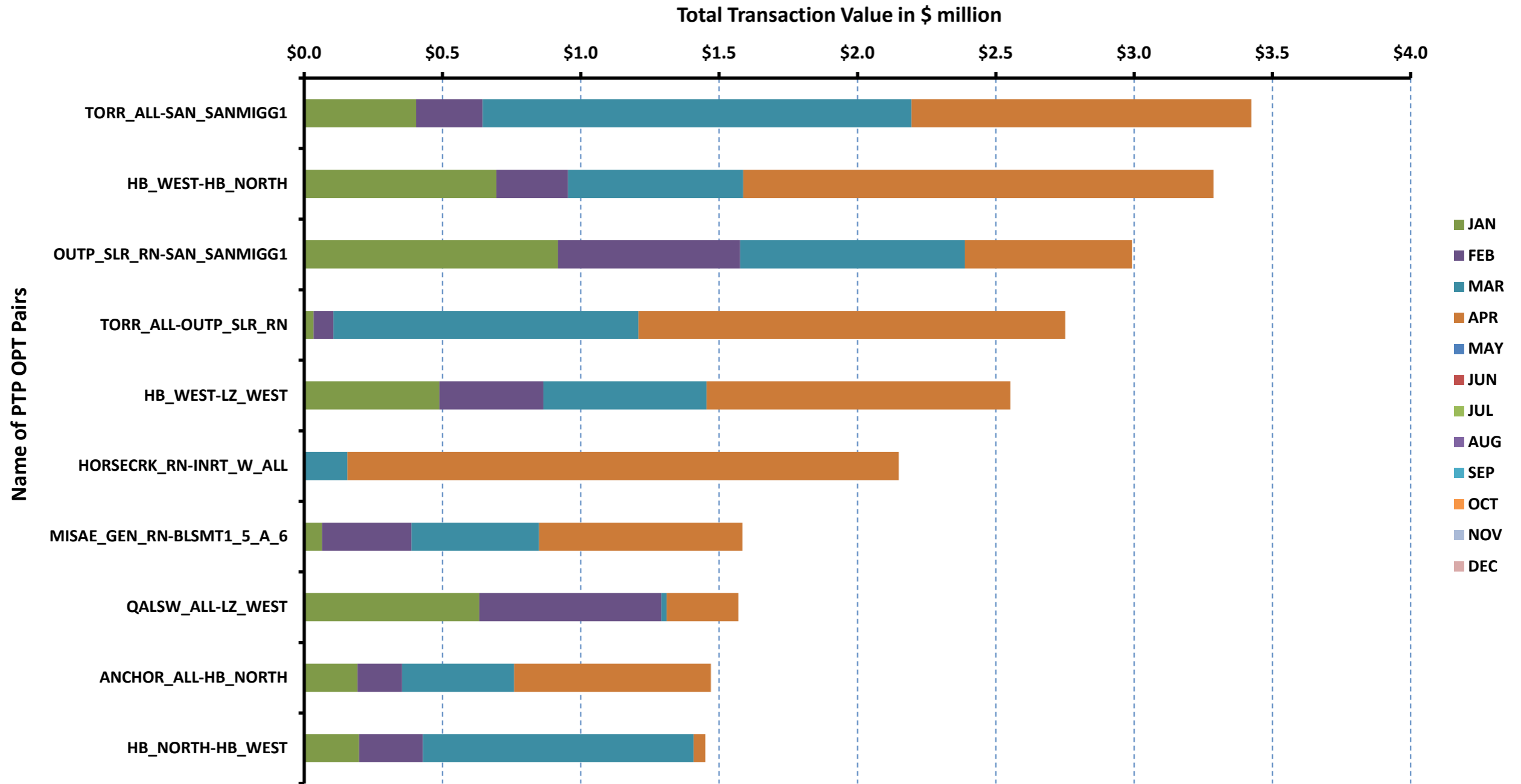
Top 10 PTP Obligations by Total Transaction Value - 2025

Total Transaction Value in \$ million



Top 10 CRR Pairs Ranked by Monthly Auction Values - 2

Top 10 PTP Options by Total Transaction Value - 2025



ERCOT-wide Avg. Energy Price - DA vs. RT			
Year	Month	DA Settlement Point Price (\$/MWh)	RT Settlement Point Price (\$/MWh)
2024	1	\$ 57.00	\$ 40.43
	2	\$ 15.96	\$ 15.83
	3	\$ 25.15	\$ 24.75
	4	\$ 26.34	\$ 27.50
	5	\$ 52.83	\$ 46.32
	6	\$ 35.48	\$ 32.46
	7	\$ 25.80	\$ 25.03
	8	\$ 41.24	\$ 41.88
	9	\$ 26.58	\$ 27.32
	10	\$ 31.42	\$ 28.23
	11	\$ 25.75	\$ 33.57
	12	\$ 27.73	\$ 28.02
2025	1	\$ 35.46	\$ 36.49
	2	\$ 40.64	\$ 43.43
	3	\$ 34.12	\$ 30.18
	4	\$ -	\$ -
	5	\$ -	\$ -
	6	\$ -	\$ -
	7	\$ -	\$ -
	8	\$ -	\$ -
	9	\$ -	\$ -
	10	\$ -	\$ -
	11	\$ -	\$ -
	12	\$ -	\$ -

ERCOT-wide Monthly Implied Heat Rate - DA vs. RT

Year	Month	Gas Price (\$/MMBtu)	DA Settlement Point Price (\$/MWh)	DA Heat Rate (MWh/MMBtu)	RT Settlement Point Price (\$/MWh)	RT Heat Rate (MWh/MMBtu)
2024	1	\$ 3.02	\$ 57.00	18.85	\$ 40.43	13.37
	2	\$ 1.41	\$ 15.96	11.36	\$ 15.83	11.26
	3	\$ 1.30	\$ 25.15	19.40	\$ 24.75	19.09
	4	\$ 1.15	\$ 26.34	22.92	\$ 27.50	23.93
	5	\$ 1.82	\$ 52.83	29.02	\$ 46.32	25.44
	6	\$ 2.18	\$ 35.48	16.29	\$ 32.46	14.90
	7	\$ 1.68	\$ 25.80	15.34	\$ 25.03	14.88
	8	\$ 1.77	\$ 41.24	23.30	\$ 41.88	23.66
	9	\$ 2.06	\$ 26.58	12.88	\$ 27.32	13.24
	10	\$ 2.01	\$ 31.42	15.64	\$ 28.23	14.06
	11	\$ 1.77	\$ 25.75	14.51	\$ 33.57	18.92
	12	\$ 2.64	\$ 27.73	10.51	\$ 28.02	10.62
2025	1	\$ 3.97	\$ 35.46	8.92	\$ 36.49	9.18
	2	\$ 3.16	\$ 40.64	12.87	\$ 43.43	13.76
	3	\$ 3.38	\$ 34.12	10.09	\$ 30.18	8.93
	4	\$ -	\$ -	-	\$ -	-
	5	\$ -	\$ -	-	\$ -	-
	6	\$ -	\$ -	-	\$ -	-
	7	\$ -	\$ -	-	\$ -	-
	8	\$ -	\$ -	-	\$ -	-
	9	\$ -	\$ -	-	\$ -	-
	10	\$ -	\$ -	-	\$ -	-
	11	\$ -	\$ -	-	\$ -	-
	12	\$ -	\$ -	-	\$ -	-

Daily Shortage (ORDC) and Reliability Adders Average Values and Duration

Year	Month	Day	Shortage Adder (\$/MW)	Reliability Adder (\$/MW)	Hours of Positive Shortage Adder	Hours of Positive Reliability Adder
2025	3	1	\$ 1.75	\$ 9.52	5	75
2025	3	2	\$ -	\$ 3.29	0	18
2025	3	3	\$ -	\$ -	0	0
2025	3	4	\$ -	\$ -	0	0
2025	3	5	\$ 0.01	\$ 2.97	2	17
2025	3	6	\$ -	\$ 2.19	0	78
2025	3	7	\$ -	\$ 2.84	0	80
2025	3	8	\$ -	\$ 0.10	0	1
2025	3	9	\$ -	\$ -	0	0
2025	3	10	\$ -	\$ 4.61	0	25
2025	3	11	\$ 0.02	\$ 3.74	3	24
2025	3	12	\$ -	\$ 1.08	0	43
2025	3	13	\$ -	\$ 1.15	0	39
2025	3	14	\$ -	\$ 0.01	0	1
2025	3	15	\$ -	\$ -	0	0
2025	3	16	\$ 0.41	\$ 4.26	6	24
2025	3	17	\$ -	\$ 0.03	0	1
2025	3	18	\$ -	\$ 0.60	0	8
2025	3	19	\$ -	\$ 1.78	0	46
2025	3	20	\$ -	\$ 1.08	0	31
2025	3	21	\$ -	\$ 1.45	0	17
2025	3	22	\$ -	\$ 0.30	0	35
2025	3	23	\$ -	\$ -	0	0
2025	3	24	\$ 4.85	\$ 0.85	8	21
2025	3	25	\$ -	\$ 0.99	0	23
2025	3	26	\$ -	\$ 3.43	0	50
2025	3	27	\$ -	\$ 0.66	0	28
2025	3	28	\$ -	\$ -	0	0
2025	3	29	\$ -	\$ -	0	0
2025	3	30	\$ 0.22	\$ 1.61	4	16
2025	3	31	\$ 0.02	\$ -	2	0

Shortage (ORDC) and Reliability Adder Floor Impact on Energy Cost			
Year	Month	Monthly Impact (\$)	Annual Cumulative Impact (\$)
2024	1	\$ 305,655	\$ 305,655
2024	2	\$ -	\$ 305,655
2024	3	\$ 356,079	\$ 661,734
2024	4	\$ 2,700,062	\$ 3,361,796
2024	5	\$ 1,860,853	\$ 5,222,649
2024	6	\$ 90,904	\$ 5,313,553
2024	7	\$ 1,146,261	\$ 6,459,814
2024	8	\$ 1,090,732	\$ 7,550,546
2024	9	\$ 2,408,895	\$ 9,959,442
2024	10	\$ 537,746	\$ 10,497,188
2024	11	\$ 75,543	\$ 10,572,730
2024	12	\$ -	\$ 10,572,730
2025	1	\$ 50,088	\$ 50,088
2025	2	\$ -	\$ 50,088
2025	3	\$ 146,051	\$ 196,139
2025	4	\$ -	\$ 196,139
2025	5	\$ -	\$ 196,139
2025	6	\$ -	\$ 196,139
2025	7	\$ -	\$ 196,139
2025	8	\$ -	\$ 196,139
2025	9	\$ -	\$ 196,139
2025	10	\$ -	\$ 196,139
2025	11	\$ -	\$ 196,139
2025	12	\$ -	\$ 196,139

Shortage (ORDC) and Reliability Adder Floor Impact on A/S Imbalance			
Year	Month	Monthly Impact (\$)	Annual Cumulative Impact (\$)
2024	1	\$ 1,307	\$ 1,307
2024	2	\$ -	\$ 1,307
2024	3	\$ 3,006	\$ 4,313
2024	4	\$ 64,791	\$ 69,104
2024	5	\$ (19,782)	\$ 49,322
2024	6	\$ 1,528	\$ 50,850
2024	7	\$ 18,699	\$ 69,549
2024	8	\$ (17,735)	\$ 51,813
2024	9	\$ 54,477	\$ 106,290
2024	10	\$ 7,356	\$ 113,646
2024	11	\$ (25)	\$ 113,621
2024	12	\$ -	\$ 113,621
2025	1	\$ 2,839	\$ 2,839
2025	2	\$ -	\$ 2,839
2025	3	\$ 2,830	\$ 5,670
2025	4	\$ -	\$ 5,670
2025	5	\$ -	\$ 5,670
2025	6	\$ -	\$ 5,670
2025	7	\$ -	\$ 5,670
2025	8	\$ -	\$ 5,670
2025	9	\$ -	\$ 5,670
2025	10	\$ -	\$ 5,670
2025	11	\$ -	\$ 5,670
2025	12	\$ -	\$ 5,670

Monthly Average of Ancillary Services Required MW						
Year	Month	Regulation Down (MW)	Non-Spinning Reserve Service (MW)	Responsive Reserve Service (MW)	Regulation Up (MW)	ERCOT Contingency Reserve Service (MW)
2024	1	342	2,945	2,951	385	1,554
	2	403	2,968	2,951	409	1,668
	3	430	2,530	3,088	432	1,562
	4	399	2,672	3,003	408	1,464
	5	414	3,702	2,664	417	1,988
	6	388	2,906	2,420	418	2,009
	7	361	2,503	2,375	387	2,049
	8	375	2,185	2,326	401	2,172
	9	377	2,137	2,414	393	1,983
	10	416	2,361	2,737	397	1,558
	11	377	2,278	2,939	410	1,488
	12	388	3,018	2,813	418	1,526
2025	1	367	3,163	2,892	379	1,216
	2	406	2,944	3,073	440	1,240
	3	432	2,814	3,065	462	1,411
	4	-	-	-	-	-
	5	-	-	-	-	-
	6	-	-	-	-	-
	7	-	-	-	-	-
	8	-	-	-	-	-
	9	-	-	-	-	-
	10	-	-	-	-	-
	11	-	-	-	-	-
	12	-	-	-	-	-

Hourly Average of Ancillary Services Required MW

Year	Month	Regulation Down (MW)	Non-Spinning Reserve Service (MW)	Responsive Reserve Service (MW)	Regulation Up (MW)	ERCOT Contingency Reserve Service (MW)
2024	1	388	2,090	2,793	223	1,242
	2	313	2,090	2,793	216	1,217
	3	274	2,372	2,829	220	1,246
	4	242	2,371	2,830	248	1,199
	5	232	2,371	2,830	301	1,216
	6	241	2,371	2,830	428	1,228
	7	241	3,186	2,761	512	1,333
	8	483	3,186	2,761	326	1,644
	9	718	3,186	2,761	350	2,106
	10	512	3,186	2,761	476	2,227
	11	418	3,027	2,689	529	2,225
	12	388	3,027	2,689	541	2,048
	13	401	3,026	2,689	527	1,963
	14	389	3,026	2,689	526	2,045
	15	406	2,803	2,633	498	2,128
	16	420	2,803	2,633	544	2,178
	17	416	2,803	2,633	652	2,304
	18	404	2,803	2,633	676	2,277
	19	374	2,532	2,629	618	2,004
	20	323	2,532	2,629	474	1,832
	21	373	2,532	2,629	288	1,786
	22	443	2,532	2,629	217	1,688
	23	489	2,284	2,793	185	1,518
	24	452	2,284	2,793	175	1,397
2025	1	346	1,842	3,106	345	653
	2	280	1,842	3,106	298	693
	3	267	2,427	3,088	273	719
	4	288	2,422	3,089	288	708
	5	264	2,422	3,089	289	782
	6	294	2,422	3,089	316	818
	7	317	3,561	2,997	318	900
	8	389	3,561	2,997	354	1,010
	9	674	3,561	2,997	474	1,902
	10	513	3,561	2,997	625	2,199
	11	483	3,117	3,024	529	2,073
	12	491	3,117	3,024	515	1,602
	13	459	3,118	3,024	513	1,484
	14	491	3,118	3,024	541	1,574
	15	489	3,520	2,923	568	2,062
	16	500	3,520	2,923	558	2,129
	17	493	3,520	2,923	667	2,177
	18	474	3,520	2,923	745	1,848
	19	487	3,216	2,908	511	1,378
	20	388	3,216	2,908	382	971
	21	344	3,216	2,908	296	979
	22	300	3,216	2,908	294	817
	23	303	2,179	3,106	275	779
	24	303	2,179	3,106	264	715

Monthly Average Ancillary Services Prices

Year	Month	Regulation Down (MW)	Non-Spinning Reserve Service (MW)	Responsive Reserve Service (MW)	Regulation Up (MW)	ERCOT Contingency Reserve Service (MW)
2024	1	\$ 15.69	\$ 14.74	\$ 17.72	\$ 18.47	\$ 22.98
	2	\$ 2.15	\$ 1.58	\$ 1.74	\$ 2.65	\$ 2.64
	3	\$ 2.90	\$ 5.29	\$ 3.95	\$ 5.52	\$ 6.54
	4	\$ 3.01	\$ 7.30	\$ 6.37	\$ 10.41	\$ 10.16
	5	\$ 6.40	\$ 27.75	\$ 11.74	\$ 15.37	\$ 32.49
	6	\$ 3.62	\$ 4.39	\$ 3.20	\$ 4.71	\$ 10.62
	7	\$ 2.66	\$ 1.34	\$ 2.62	\$ 3.53	\$ 3.59
	8	\$ 4.91	\$ 2.70	\$ 8.17	\$ 10.10	\$ 10.67
	9	\$ 1.87	\$ 1.69	\$ 2.07	\$ 2.47	\$ 2.17
	10	\$ 1.73	\$ 3.88	\$ 4.36	\$ 7.51	\$ 5.05
	11	\$ 1.35	\$ 2.97	\$ 2.88	\$ 5.33	\$ 3.21
	12	\$ 1.56	\$ 1.63	\$ 1.13	\$ 2.17	\$ 1.16
2025	1	\$ 1.44	\$ 1.80	\$ 1.79	\$ 2.17	\$ 1.72
	2	\$ 1.89	\$ 3.01	\$ 2.99	\$ 3.30	\$ 3.11
	3	\$ 1.71	\$ 2.79	\$ 2.54	\$ 2.73	\$ 2.38
	4	\$ -	\$ -	\$ -	\$ -	\$ -
	5	\$ -	\$ -	\$ -	\$ -	\$ -
	6	\$ -	\$ -	\$ -	\$ -	\$ -
	7	\$ -	\$ -	\$ -	\$ -	\$ -
	8	\$ -	\$ -	\$ -	\$ -	\$ -
	9	\$ -	\$ -	\$ -	\$ -	\$ -
	10	\$ -	\$ -	\$ -	\$ -	\$ -
	11	\$ -	\$ -	\$ -	\$ -	\$ -
	12	\$ -	\$ -	\$ -	\$ -	\$ -

Monthly Average Ancillary Services Cost per MWh Load						
Year	Month	Regulation Down (MW)	Non-Spinning Reserve Service (MW)	Responsive Reserve Service (MW)	Regulation Up (MW)	ERCOT Contingency Reserve Service (MW)
2024	1	\$ 0.10	\$ 0.85	\$ 1.02	\$ 0.14	\$ 0.70
	2	\$ 0.02	\$ 0.11	\$ 0.12	\$ 0.02	\$ 0.10
	3	\$ 0.03	\$ 0.31	\$ 0.28	\$ 0.06	\$ 0.24
	4	\$ 0.03	\$ 0.42	\$ 0.41	\$ 0.09	\$ 0.32
	5	\$ 0.05	\$ 1.91	\$ 0.58	\$ 0.12	\$ 1.20
	6	\$ 0.02	\$ 0.21	\$ 0.13	\$ 0.03	\$ 0.35
	7	\$ 0.02	\$ 0.06	\$ 0.10	\$ 0.02	\$ 0.12
	8	\$ 0.03	\$ 0.09	\$ 0.29	\$ 0.06	\$ 0.35
	9	\$ 0.01	\$ 0.06	\$ 0.09	\$ 0.02	\$ 0.08
	10	\$ 0.01	\$ 0.17	\$ 0.23	\$ 0.06	\$ 0.15
	11	\$ 0.01	\$ 0.14	\$ 0.18	\$ 0.05	\$ 0.10
	12	\$ 0.01	\$ 0.10	\$ 0.07	\$ 0.02	\$ 0.04
2025	1	\$ 0.01	\$ 0.10	\$ 0.10	\$ 0.02	\$ 0.04
	2	\$ 0.01	\$ 0.17	\$ 0.18	\$ 0.03	\$ 0.07
	3	\$ 0.02	\$ 0.17	\$ 0.17	\$ 0.03	\$ 0.07
	4	\$ -	\$ -	\$ -	\$ -	\$ -
	5	\$ -	\$ -	\$ -	\$ -	\$ -
	6	\$ -	\$ -	\$ -	\$ -	\$ -
	7	\$ -	\$ -	\$ -	\$ -	\$ -
	8	\$ -	\$ -	\$ -	\$ -	\$ -
	9	\$ -	\$ -	\$ -	\$ -	\$ -
	10	\$ -	\$ -	\$ -	\$ -	\$ -
	11	\$ -	\$ -	\$ -	\$ -	\$ -
	12	\$ -	\$ -	\$ -	\$ -	\$ -

ERCOT-wide Cumulative Peaker Net Margin			
Year	Month	PNM (\$)	Cumulative (\$)
2024	0	\$ -	\$ -
	1	\$ 8,525.95	\$ 8,525.95
	2	\$ 3,689.49	\$ 12,215.44
	3	\$ 8,447.84	\$ 20,663.28
	4	\$ 11,209.11	\$ 31,872.39
	5	\$ 16,738.09	\$ 48,610.48
	6	\$ 6,214.57	\$ 54,825.05
	7	\$ 5,216.01	\$ 60,041.06
	8	\$ 14,133.36	\$ 74,174.42
	9	\$ 4,269.52	\$ 78,443.94
	10	\$ 5,634.59	\$ 84,078.53
	11	\$ 11,380.65	\$ 95,459.18
12	\$ 3,650.50	\$ 99,109.68	
2025	0	\$ -	\$ -
	1	\$ 4,874.09	\$ 4,874.09
	2	\$ 5,633.60	\$ 10,507.69
	3	\$ 4,678.99	\$ 15,186.68
	4	\$ -	\$ -
	5	\$ -	\$ -
	6	\$ -	\$ -
	7	\$ -	\$ -
	8	\$ -	\$ -
	9	\$ -	\$ -
	10	\$ -	\$ -
	11	\$ -	\$ -
12	\$ -	\$ -	

DA vs. RT Load Forecast Error (MW) by Hour Ending							
Year	Month	HE 1-4	HE 5-8	HE 9-12	HE 13-16	HE 17-20	HE 21-24
2024	1	(764)	163	690	486	956	9
	2	(237)	735	1,077	694	483	339
	3	(112)	549	675	481	306	187
	4	(461)	(206)	522	969	256	(84)
	5	21	(47)	543	1,284	1,045	684
	6	(451)	(338)	(208)	598	167	(623)
	7	(371)	(188)	793	2,108	1,430	577
	8	(395)	(53)	360	1,014	312	(333)
	9	(433)	(378)	(319)	411	336	(323)
	10	(670)	(421)	610	119	(993)	(457)
	11	(591)	(232)	(215)	(545)	97	(376)
	12	(226)	(126)	(120)	(753)	(98)	136
2025	1	(417)	541	563	(365)	483	78
	2	(250)	723	333	(497)	(63)	(206)
	3	(766)	(19)	95	(3)	(262)	(192)
	4	-	-	-	-	-	-
	5	-	-	-	-	-	-
	6	-	-	-	-	-	-
	7	-	-	-	-	-	-
	8	-	-	-	-	-	-
	9	-	-	-	-	-	-
	10	-	-	-	-	-	-
	11	-	-	-	-	-	-
	12	-	-	-	-	-	-

RT Congestion Constraint Rankings - Top 10 Constraints by Binding Frequency and Top 10 Constraints by Total Congestion Rent																
Category	Year	Constraint	Value	Rank	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
FREQ_EXIST	2025	15060_B (VEALMOOR-KOCHTAP)	5929	1	1940	1279	2710	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	HAINE_LA_PAL1_1 (LA_PALMA-HAINE_DR)	5013	2	1263	1425	2325	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	6520_E (ODEHV-YARBR)	4422	3	1334	882	2206	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	ABINDU_MULBER1_1 (MULBERRY-ABINDUST)	4390	4	0	4	4386	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	NELSON_SHARPE_RIO_HONDO_GTC (NELRIO)	3602	5	1127	1187	1288	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	CATARI_PILONC1_1 (PILONCIL-CATARINA)	3314	6	1364	1150	800	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	HARGRO_TWINBU1_1 (TWINBU-HARGROVE)	3232	7	1622	1275	335	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	HAMILTON_GTC (HMLTN)	3184	8	933	1005	1246	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	PANHANDLE_GTC (PNHNDL)	3032	9	880	735	1417	0	0	0	0	0	0	0	0	0
FREQ_EXIST	2025	6056_A (LNGSW-CONSW)	2931	10	1255	825	851	0	0	0	0	0	0	0	0	0
TOP10_RENT	2025	6520_E (ODEHV-YARBR)	\$ 67.73	1	\$ 18.08	\$ 17.78	\$ 31.87	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	15060_B (VEALMOOR-KOCHTAP)	\$ 54.41	2	\$ 17.58	\$ 11.37	\$ 25.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	RNKSW_MR1L (RNKSW-RNKSW)	\$ 49.49	3	\$ 8.86	\$ 38.79	\$ 1.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	1680_A (RRWES-GEORSO)	\$ 41.64	4	\$ 0.00	\$ 41.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	HARGRO_TWINBU1_1 (TWINBU-HARGROVE)	\$ 41.58	5	\$ 21.01	\$ 16.68	\$ 3.89	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	HUTTO-RRNES LINES (HUTTO-RRNES)	\$ 41.04	6	\$ -	\$ 40.83	\$ 0.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	WEST TEXAS EXPORT GTC (WESTEX)	\$ 35.79	7	\$ 15.82	\$ 7.85	\$ 12.11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	MGSES_XFMRS (MGSES-MGSES)	\$ 30.80	8	\$ 20.35	\$ 10.38	\$ 0.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	6056_A (LNGSW-CONSW)	\$ 25.37	9	\$ 13.83	\$ 7.62	\$ 3.93	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2025	6005_A (PKRSW-BNBSW)	\$ 19.38	10	\$ -	\$ -	\$ 19.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Month	Rent Total
1	\$213.93
2	\$352.63
3	\$225.32
4	\$0.00
5	\$0.00
6	\$0.00
7	\$0.00
8	\$0.00
9	\$0.00
10	\$0.00
11	\$0.00
12	\$0.00
Cumulative	\$791.89

