

To the Public Utility Commission of Texas

ERCOT Wholesale Electricity Market Monthly Report

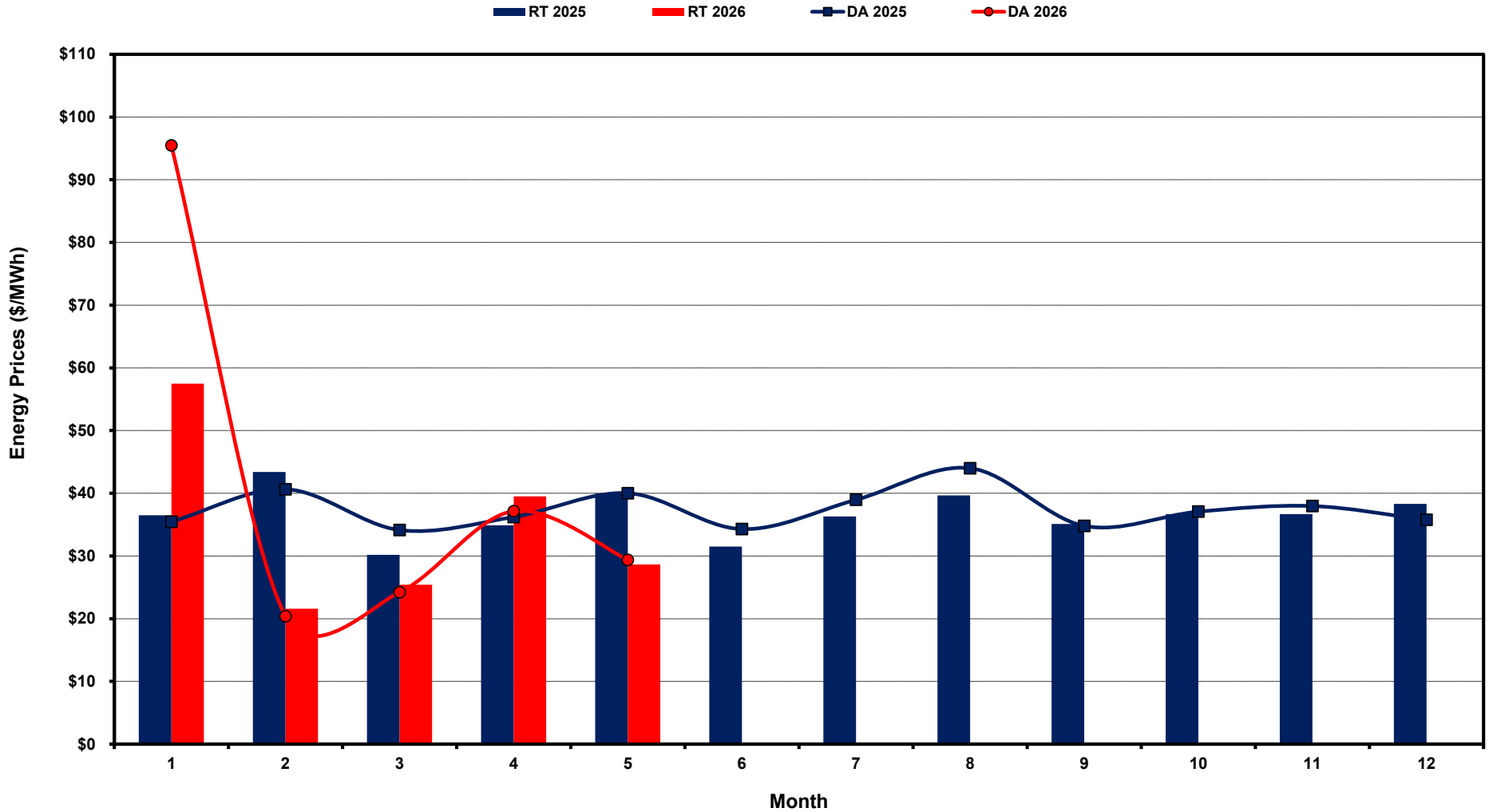
Monday, June 15, 2026

Potomac Economics, Ltd.
Independent Market Monitor

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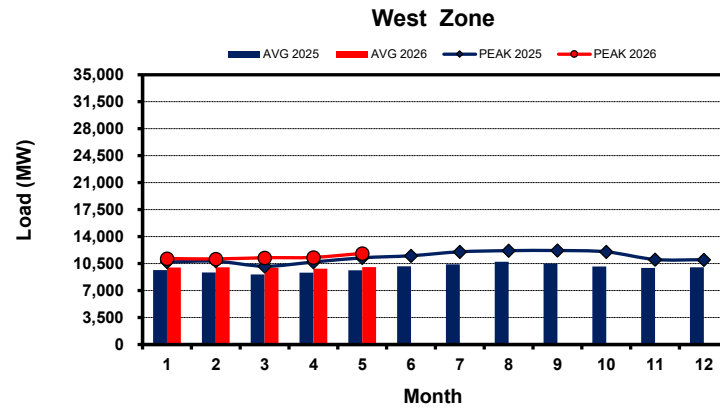
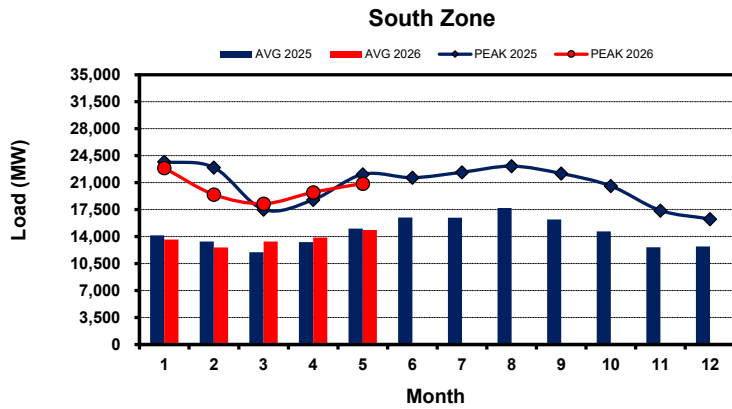
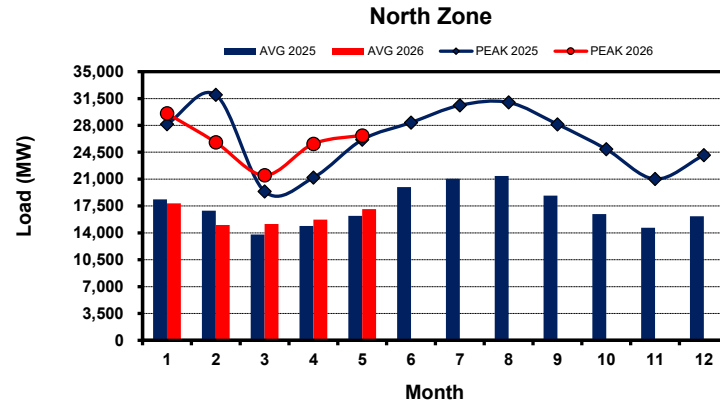
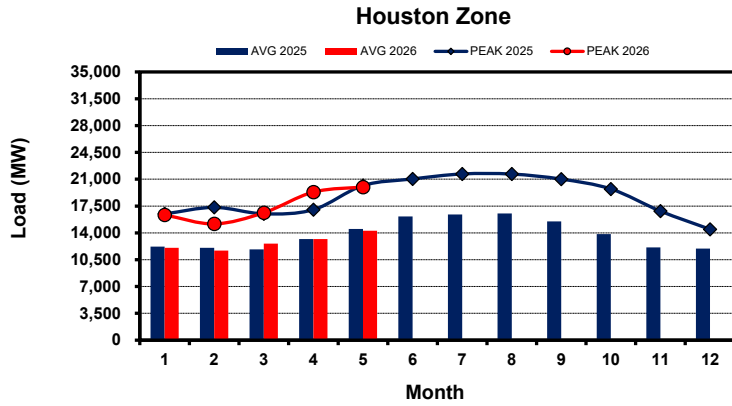
ERCOT-wide Average Energy Prices DA vs RT

(avg. DA & RT SPPs weighted by Real Time Settlement Loads)



Load Zone Load Statistics

(Nodal load zone made comparable to zonal system Load Zone definitions*)

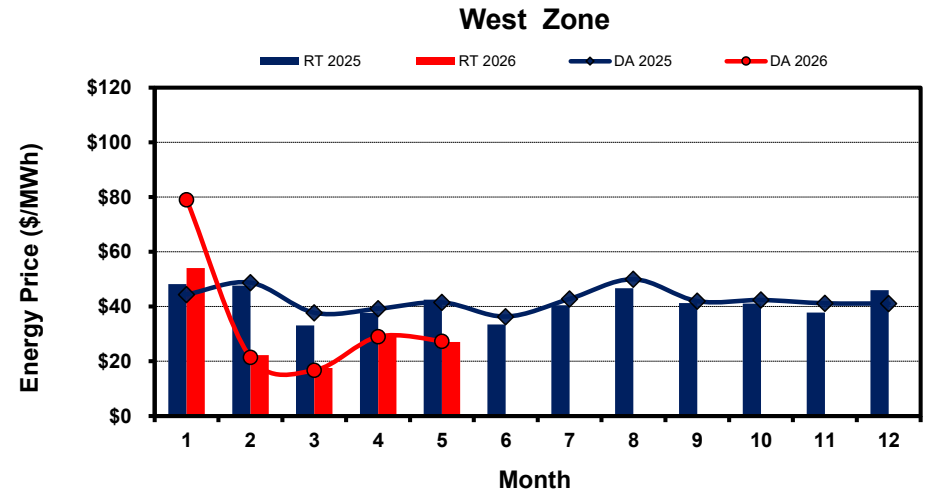
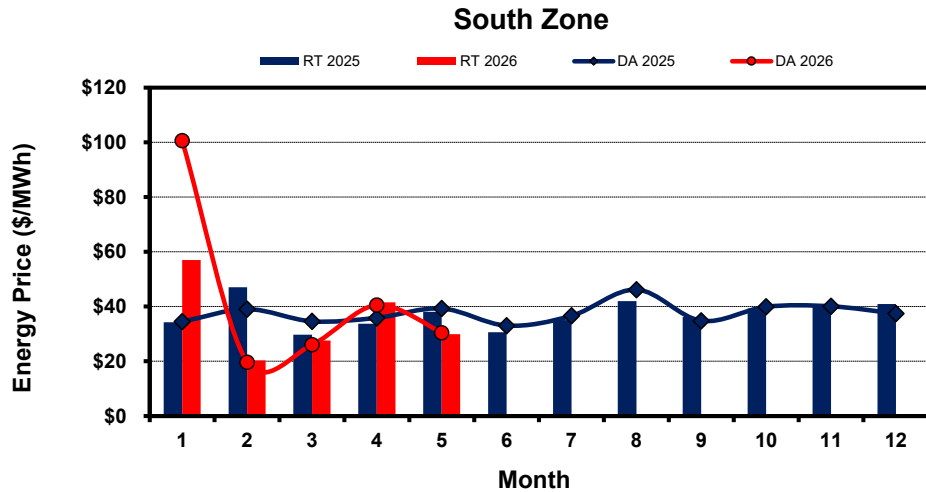
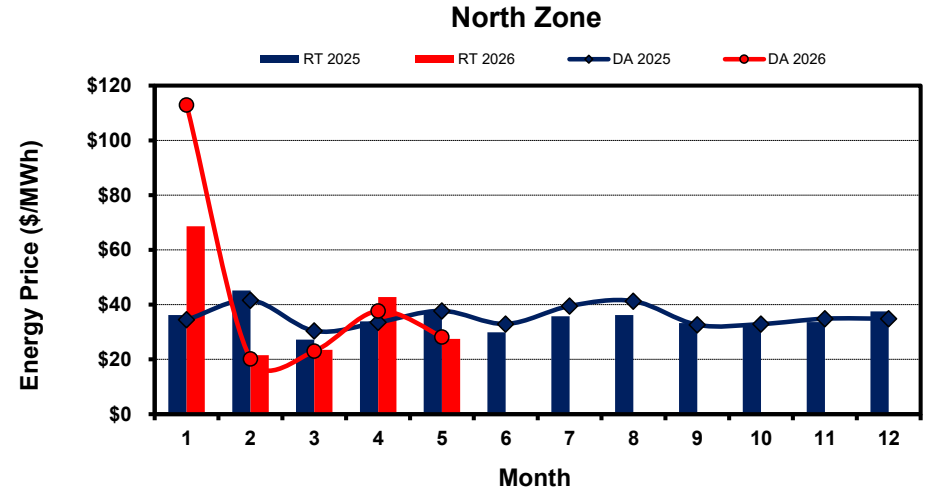
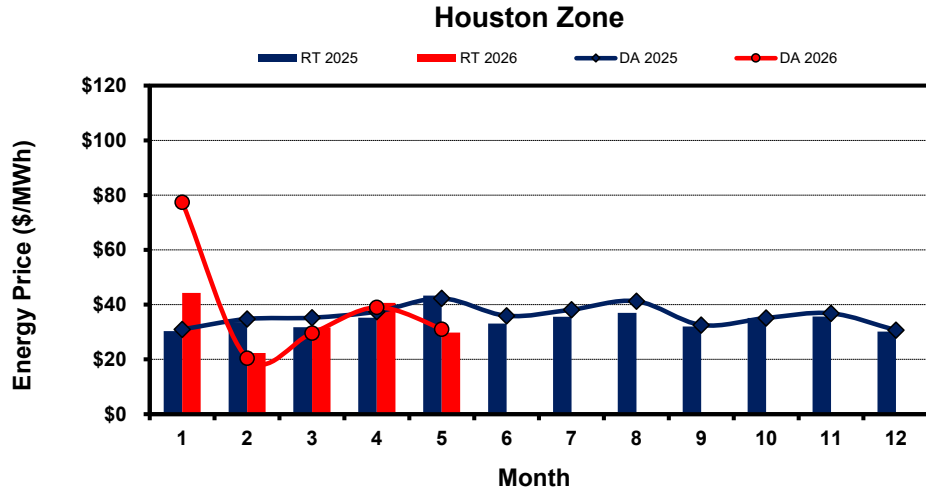


Year	Month	ERCOT-Wide	
		Average Load	Peak Load
2025	1	54,411	77,625
2025	2	51,634	80,902
2025	3	46,723	63,125
2025	4	50,702	65,780
2025	5	55,394	78,607
2025	6	62,724	77,465
2025	7	64,304	81,891
2025	8	66,414	83,948
2025	9	61,115	80,081
2025	10	55,098	76,057
2025	11	49,325	64,863
2025	12	50,859	63,284
2026	1	53,512	75,879
2026	2	49,337	69,984
2026	3	51,084	66,597
2026	4	52,644	74,910
2026	5	56,274	78,008
2026	6	-	-
2026	7	-	-
2026	8	-	-
2026	9	-	-
2026	10	-	-
2026	11	-	-
2026	12	-	-

Note: * Zonal load zone definition vs. Nodal comparable load zone definition: LZ_Houston=LZ_Houston; LZ_West=LZ_West; LZ_North=(LZ_North,LZ_RAYBN); LZ_South=(LZ_South,LZ_CPS,LZ_AEN,LZ_LCRA)

Load Zone Monthly Average Energy Price DA vs RT

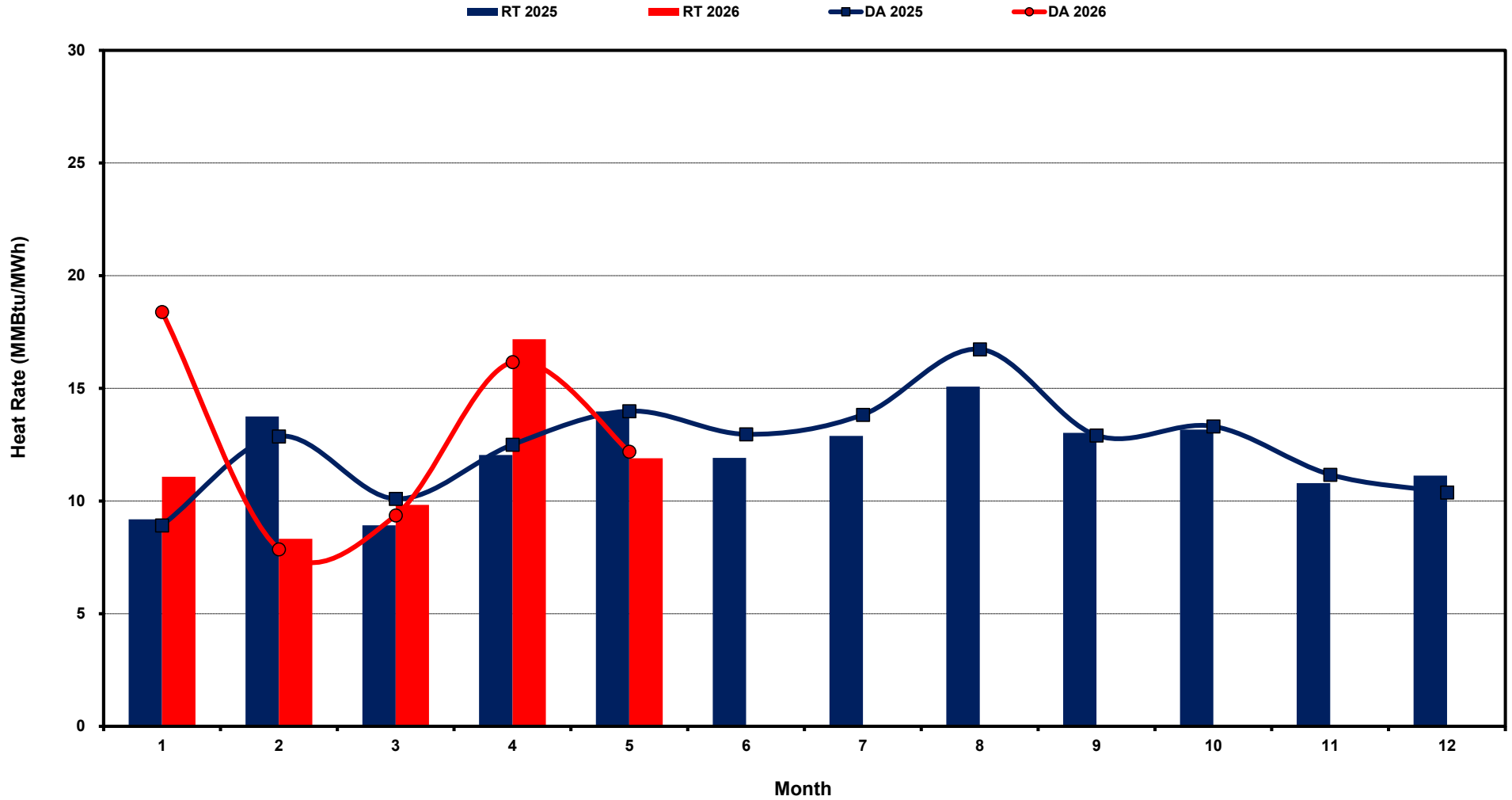
(avg. DA & RT SPPs weighted by Real Time Settlement Loads)
 (Nodal load zone made comparable to zonal system Load Zone definitions*)



Note: * Zonal load zone definition vs. Nodal comparable load zone definition: LZ_Houston=LZ_Houston; LZ_West=LZ_West; LZ_North=(LZ_North,LZ_RAYBN); LZ_South=(LZ_South,LZ_CPS,LZ_AEN,LZ_LCRA)

ERCOT-wide Monthly Implied Heat Rate DA vs RT

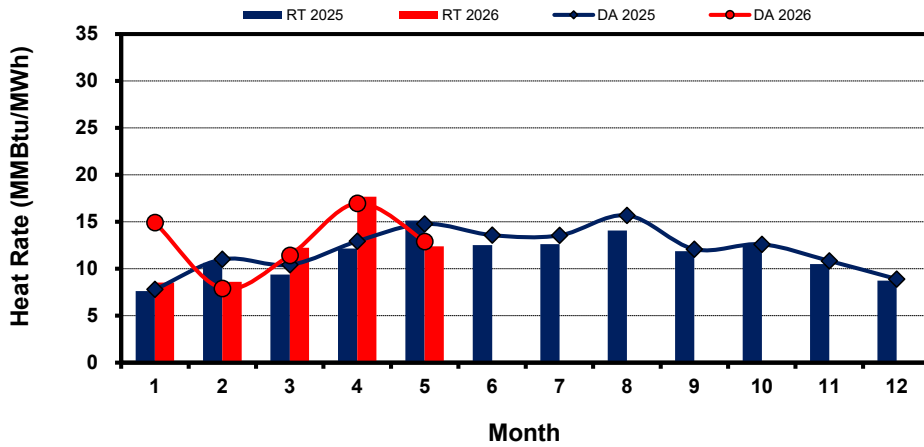
(avg. heat rates weighted by Real Time Settlement Loads)



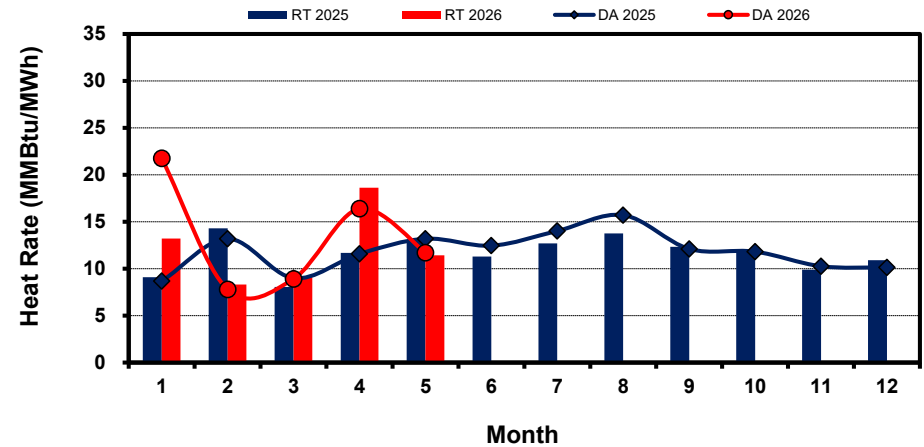
Load Zone Monthly Implied Heat Rate DA vs RT

(avg. heat rates weighted by Real Time Settlement Loads)
 (Nodal load zone made comparable to zonal system Load Zone definitions*)

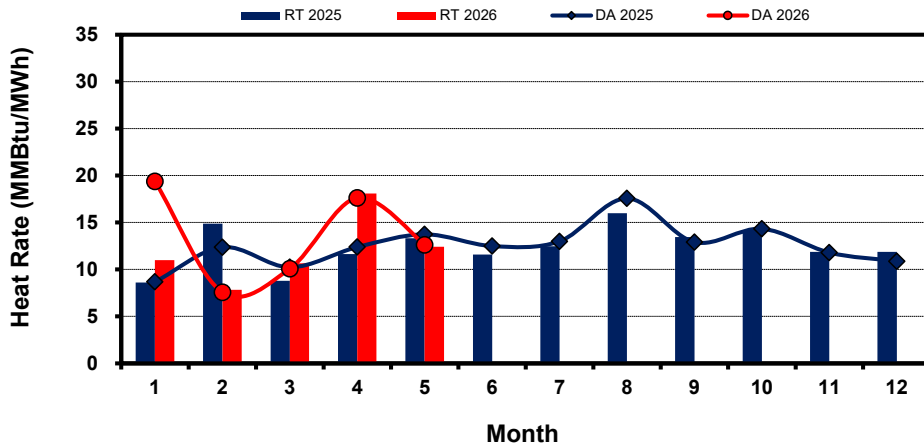
Houston Zone



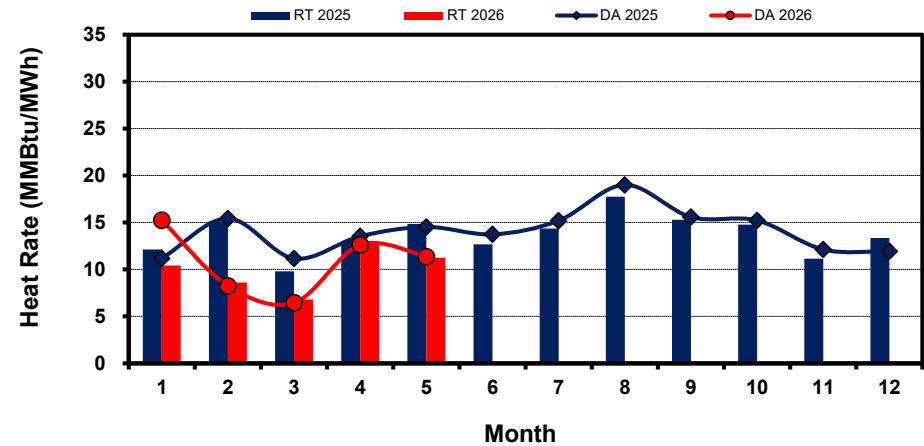
North Zone



South Zone



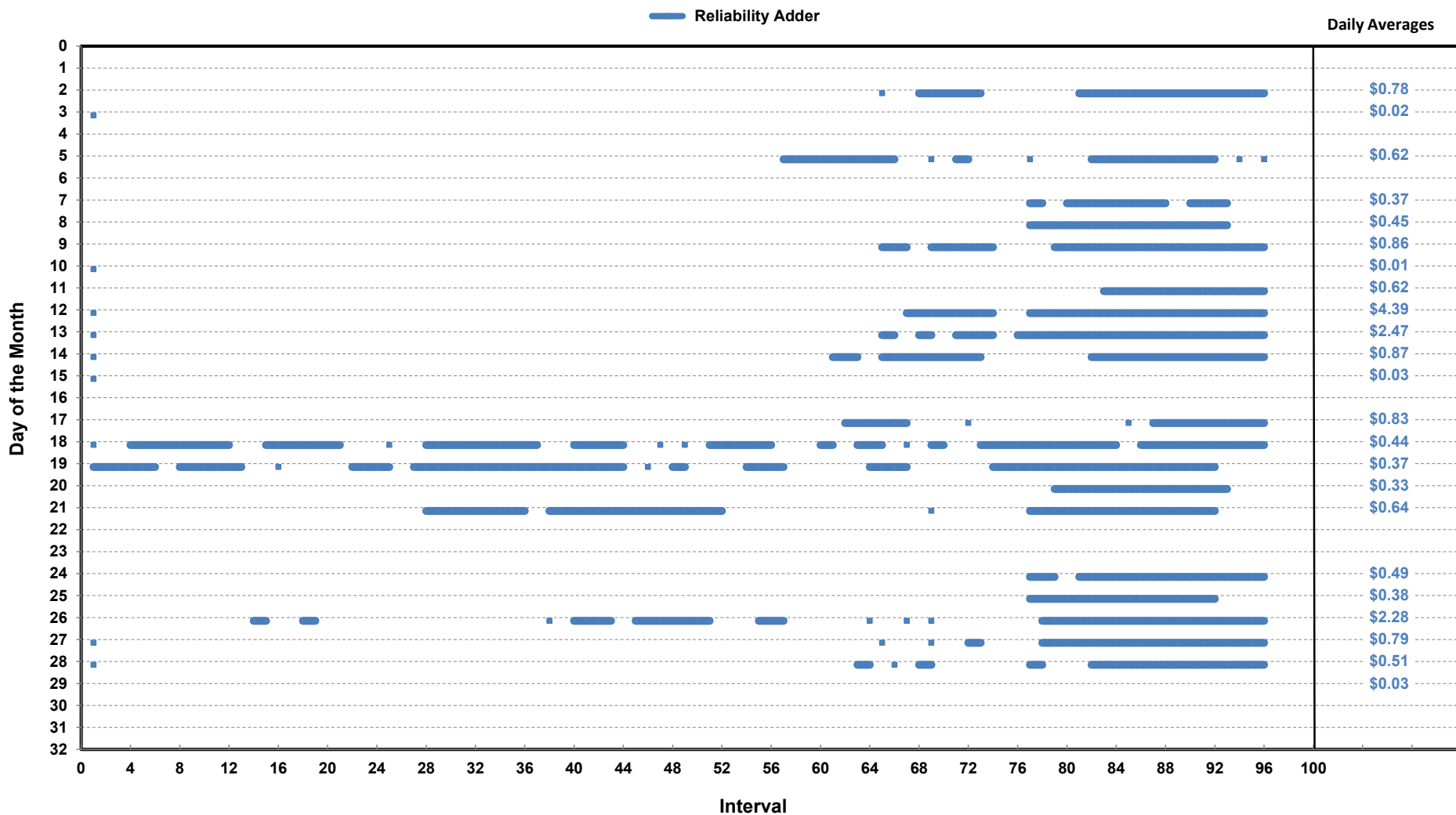
West Zone



Note: * Zonal load zone definition vs. Nodal comparable load zone definition: LZ_Houston=LZ_Houston; LZ_West=LZ_West; LZ_North=(LZ_North,LZ_RAYBN); LZ_South=(LZ_South,LZ_CPS,LZ_AEN,LZ_LCRA)

Daily Reliability Adders Average Values and Duration

May-2026



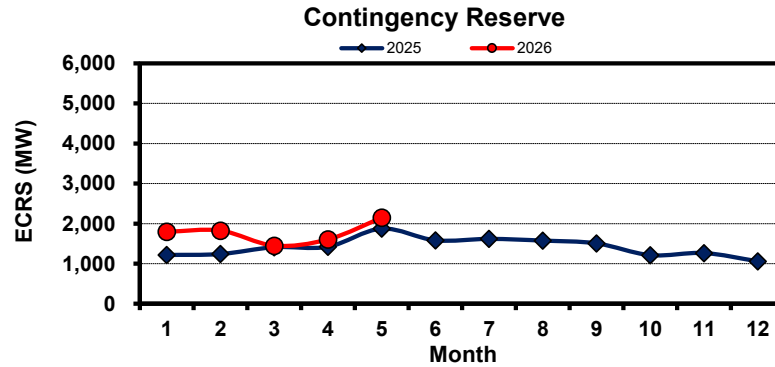
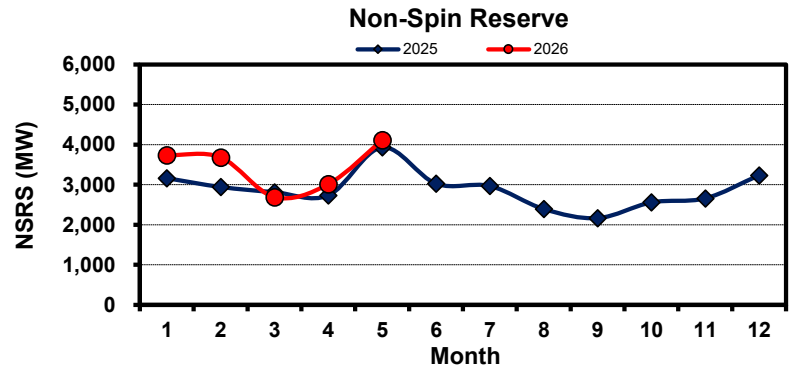
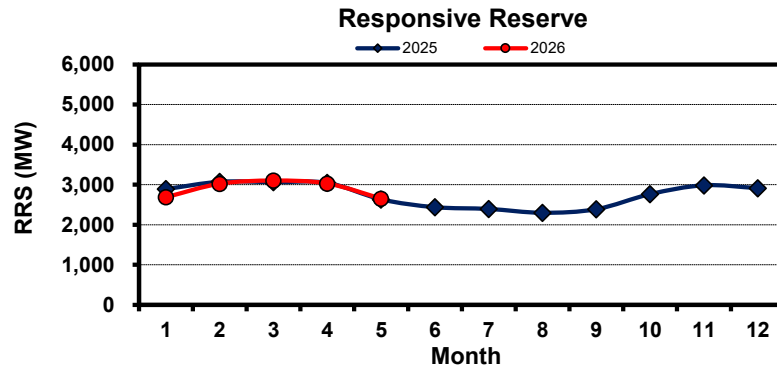
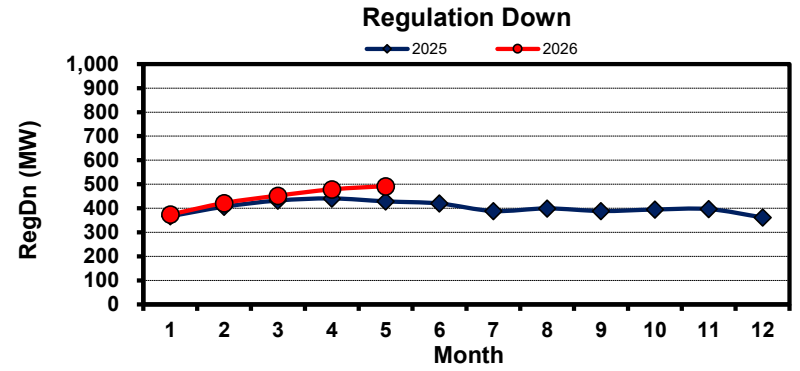
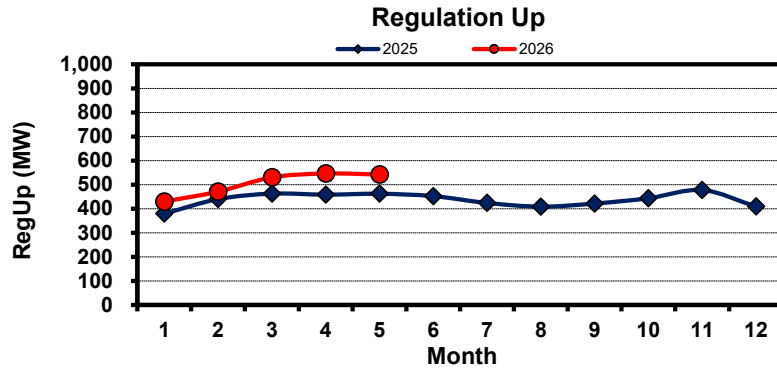
Shortage (ORDC) and Reliability Adder Floor Impact on Energy Cost

With implementation of RTC, there is no longer an explicit shortage price adder calculated or produced by the market software. The energy price natively includes any shortage value produced by the ASDC via co-optimization. As such, there is no information available to produce this chart going forward.

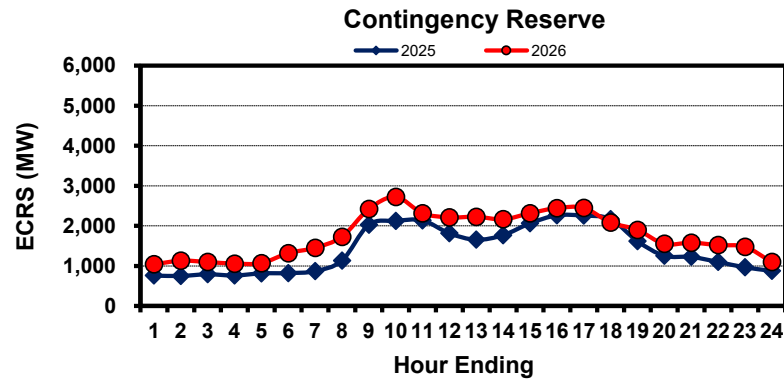
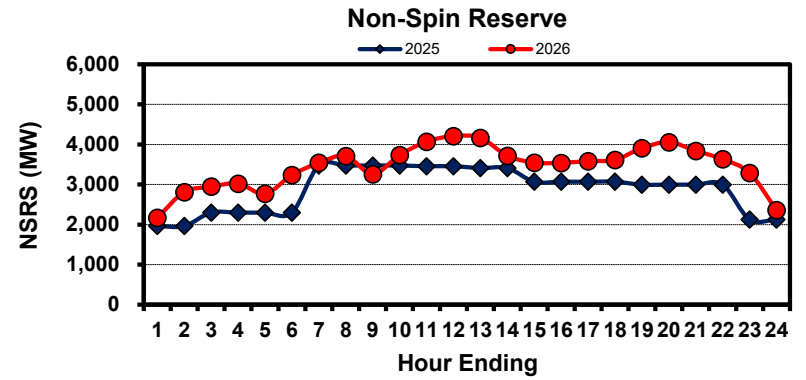
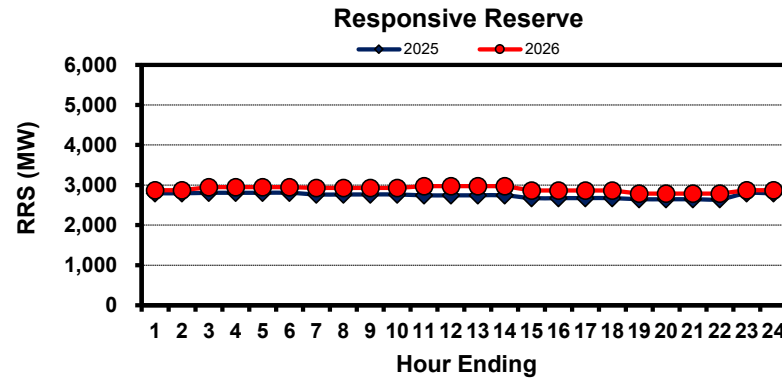
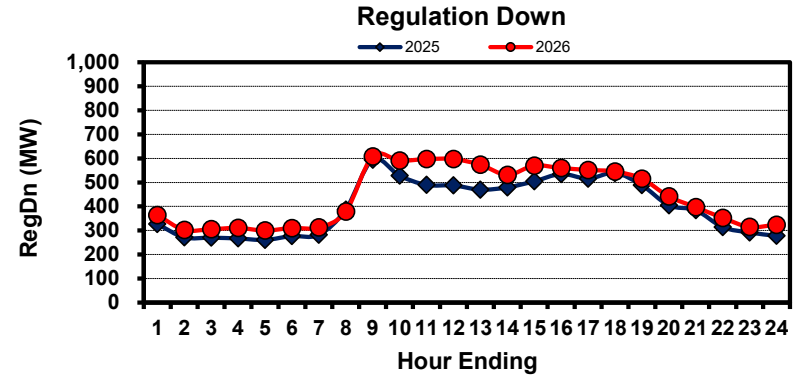
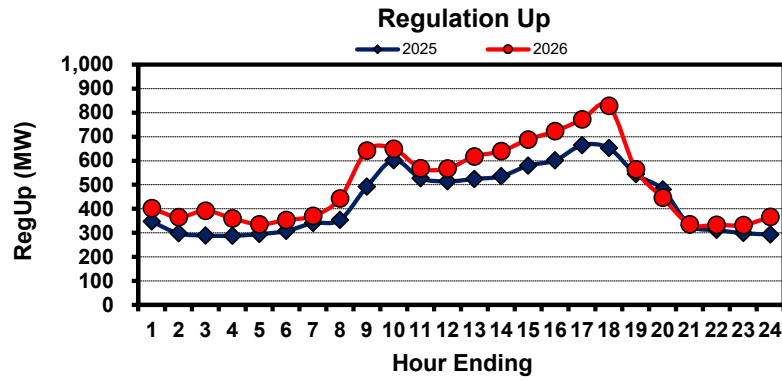
Shortage (ORDC) and Reliability Adder Floor Impact on A/S Imbalance

With implementation of RTC, there is no longer an explicit shortage price adder calculated or produced by the market software. The energy price natively includes any shortage value produced by the ASDC via co-optimization. As such, there is no information available to produce this chart going forward.

Monthly Average of Ancillary Services Procurement Target MW

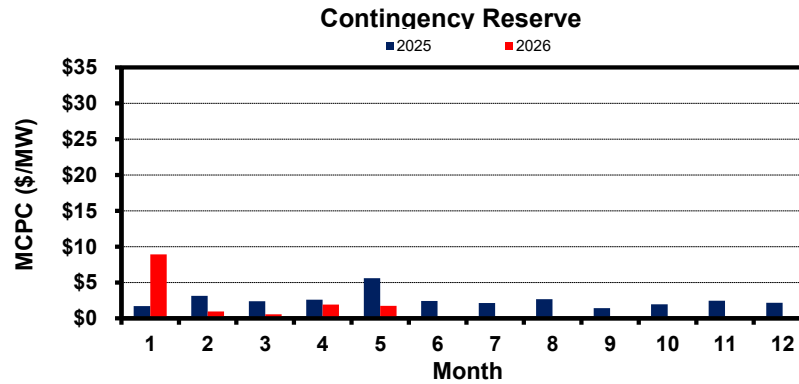
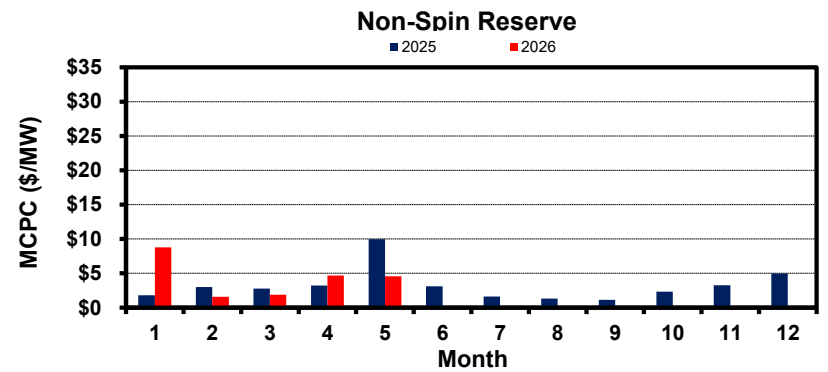
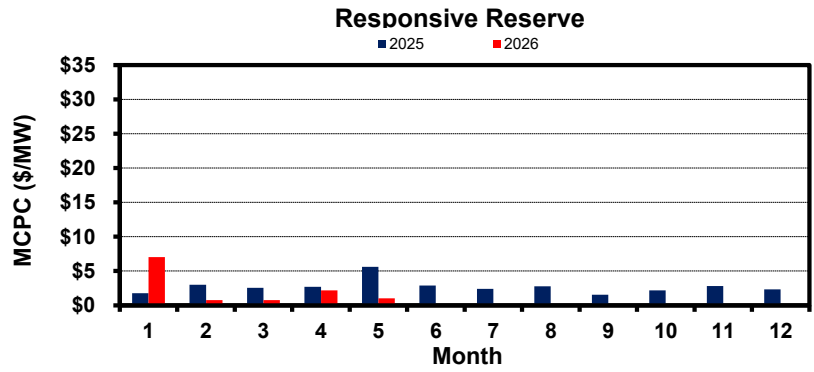
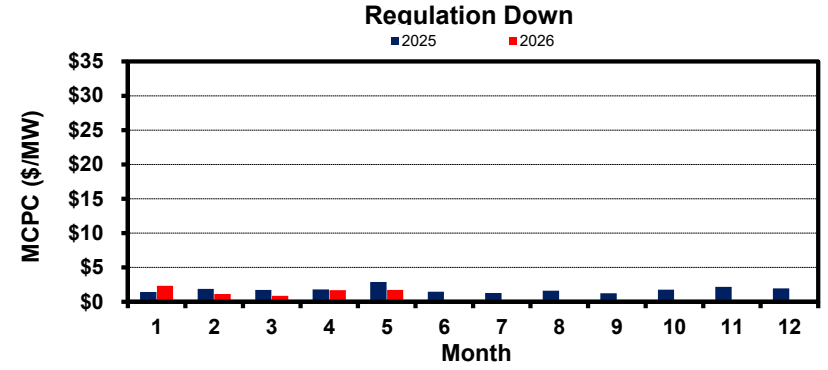
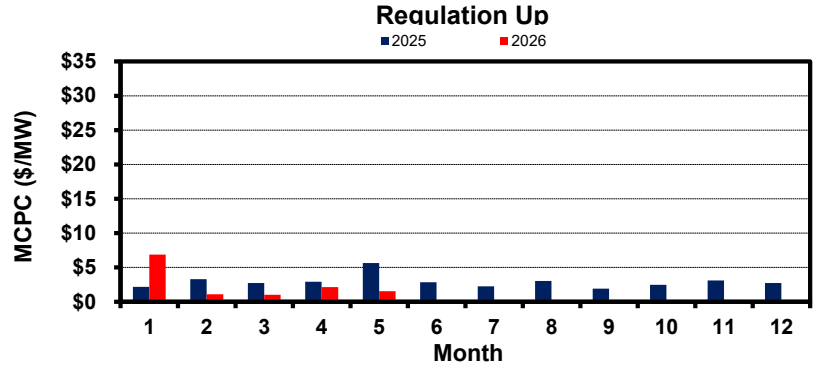


Hourly Average of Ancillary Services Procurement Target MW

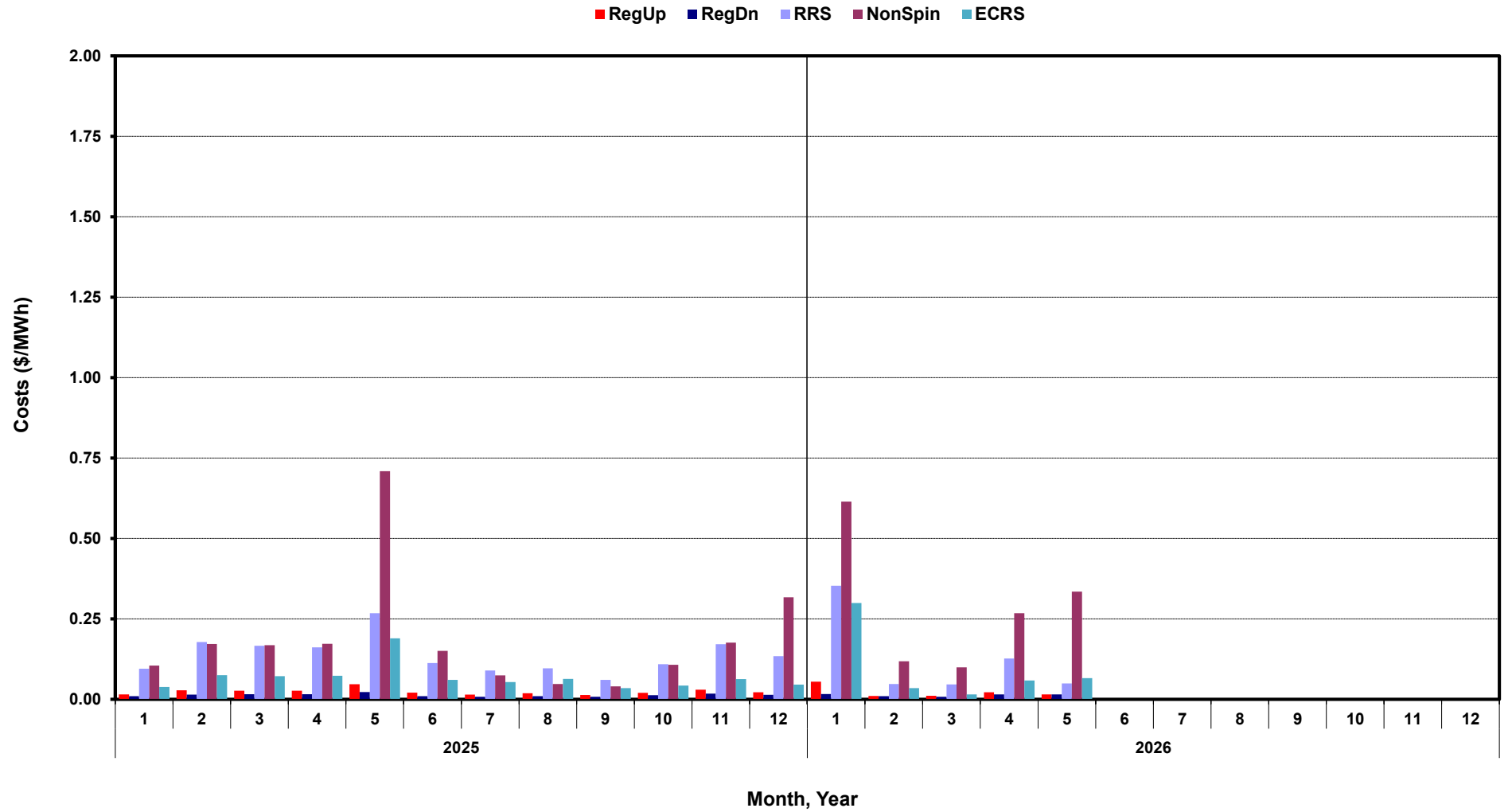


Monthly Average Ancillary Services Prices

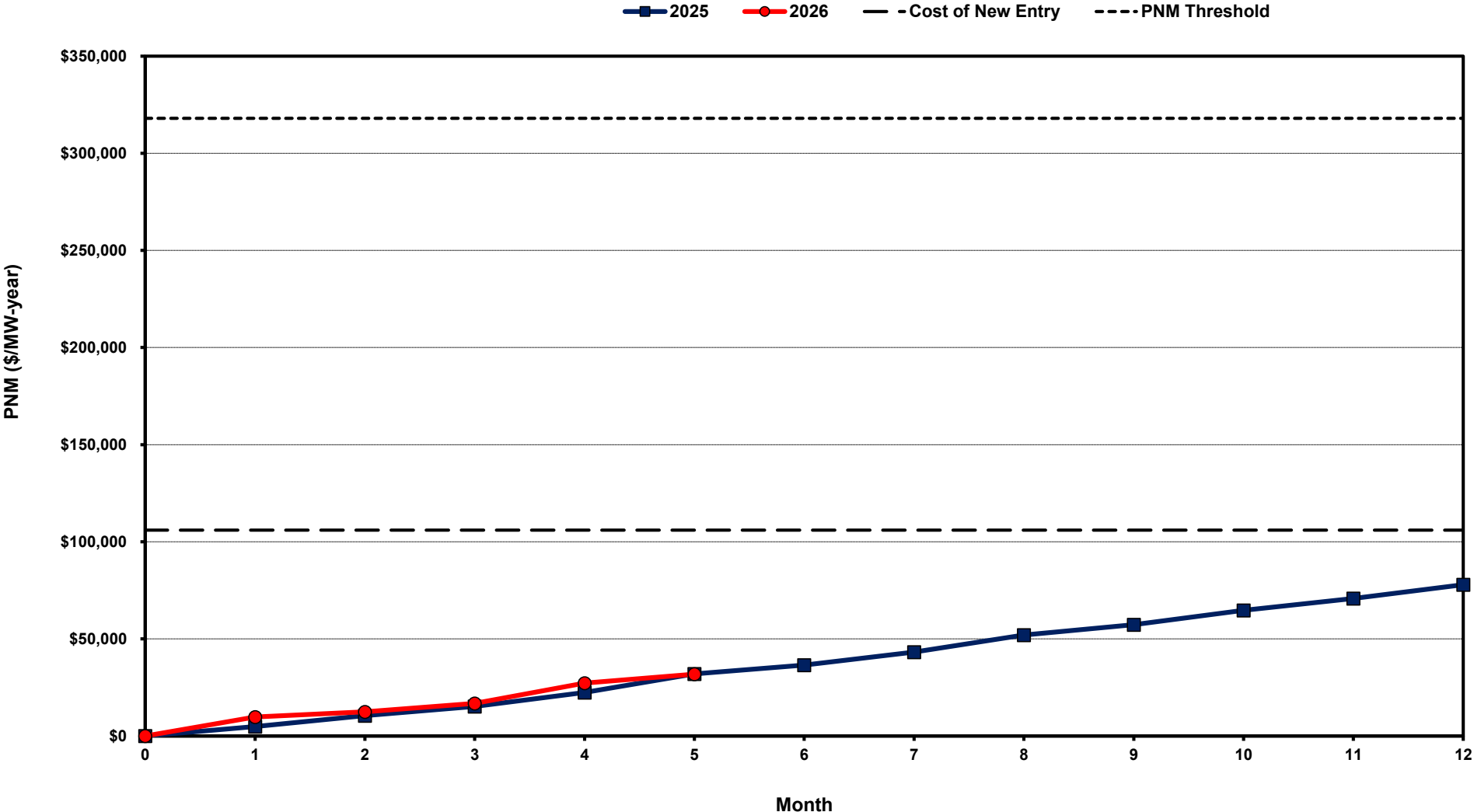
(weighted by A/S Procurement Target)



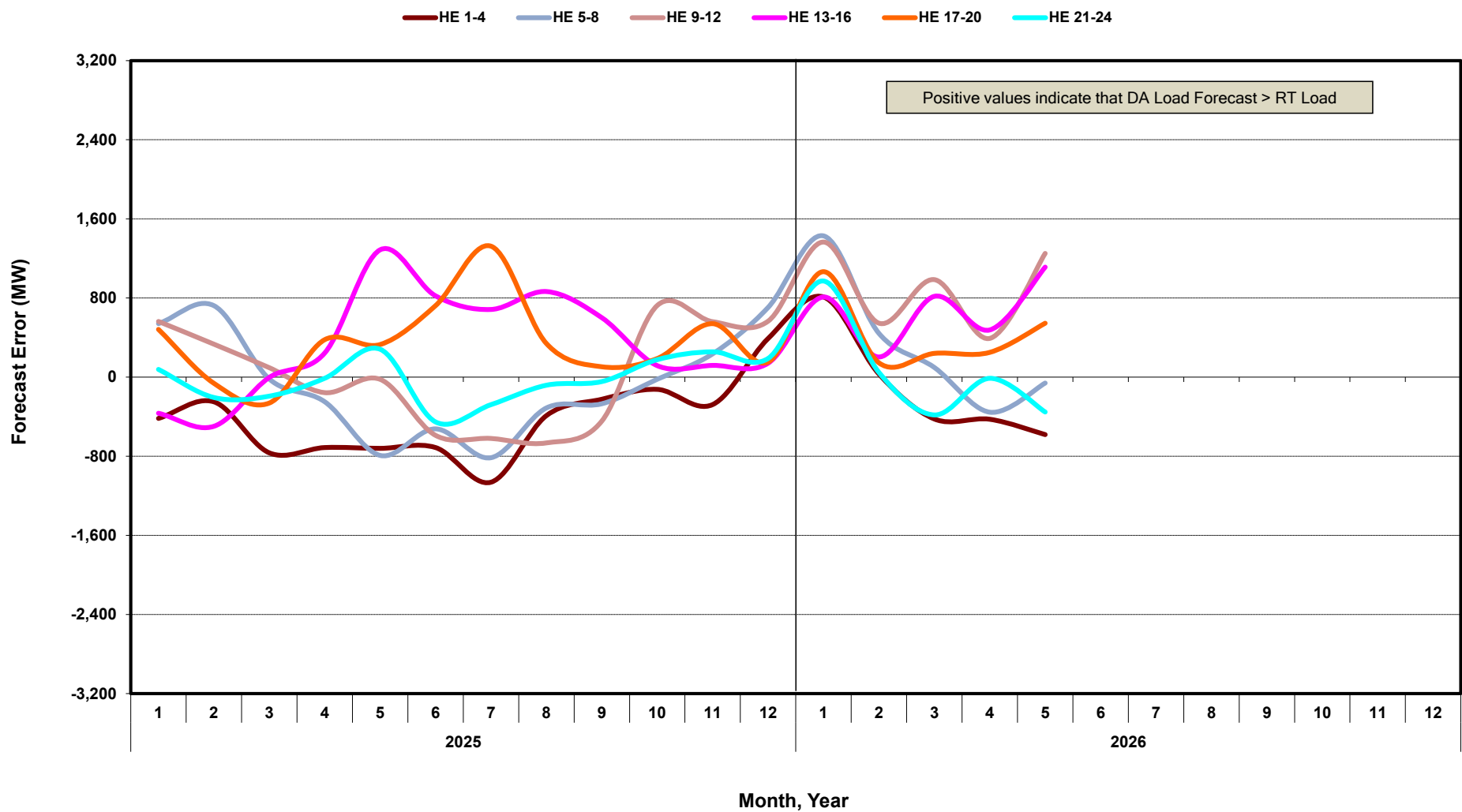
Monthly Average Ancillary Services Cost per MWh Load



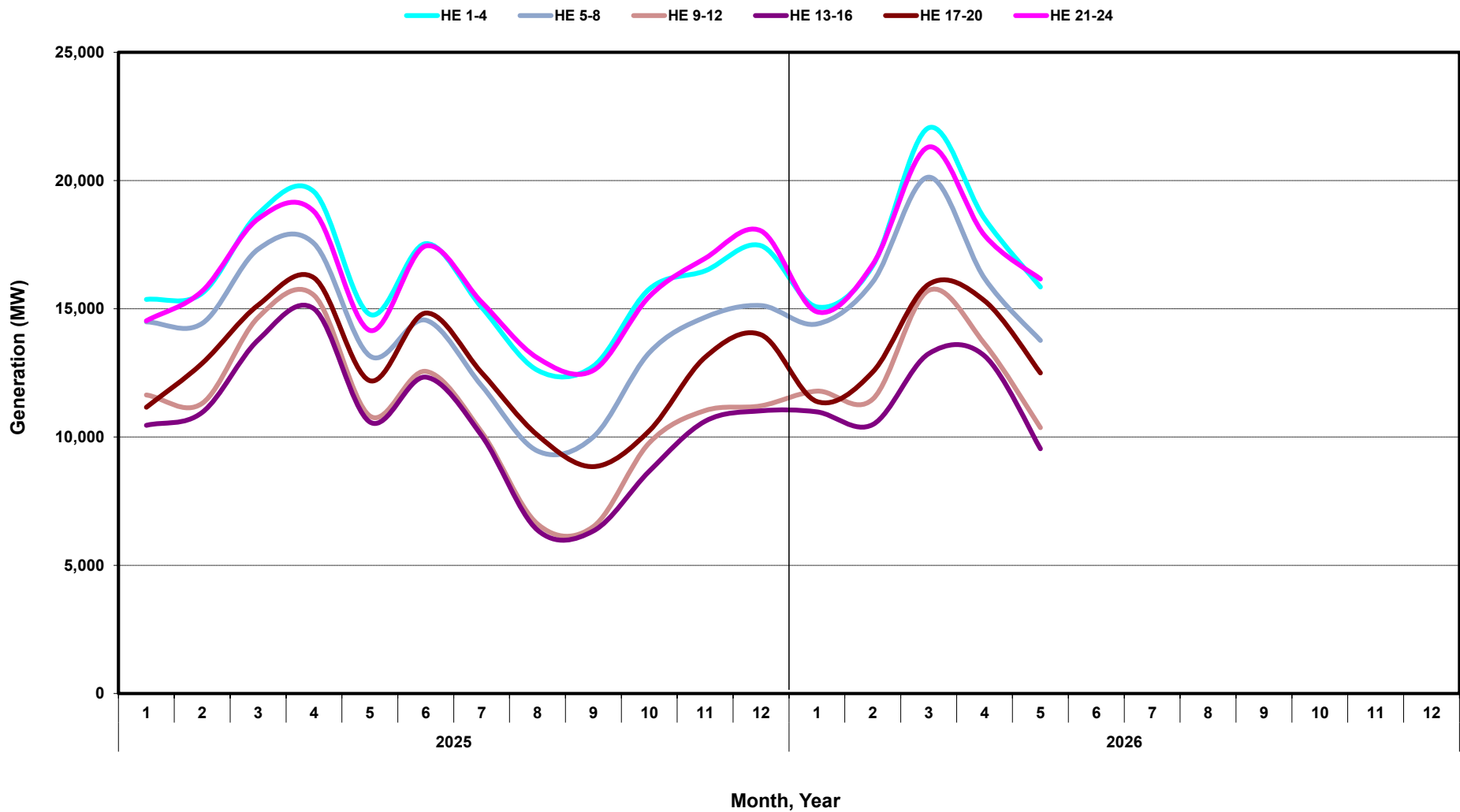
ERCOT-wide Cumulative Peaker Net Margin



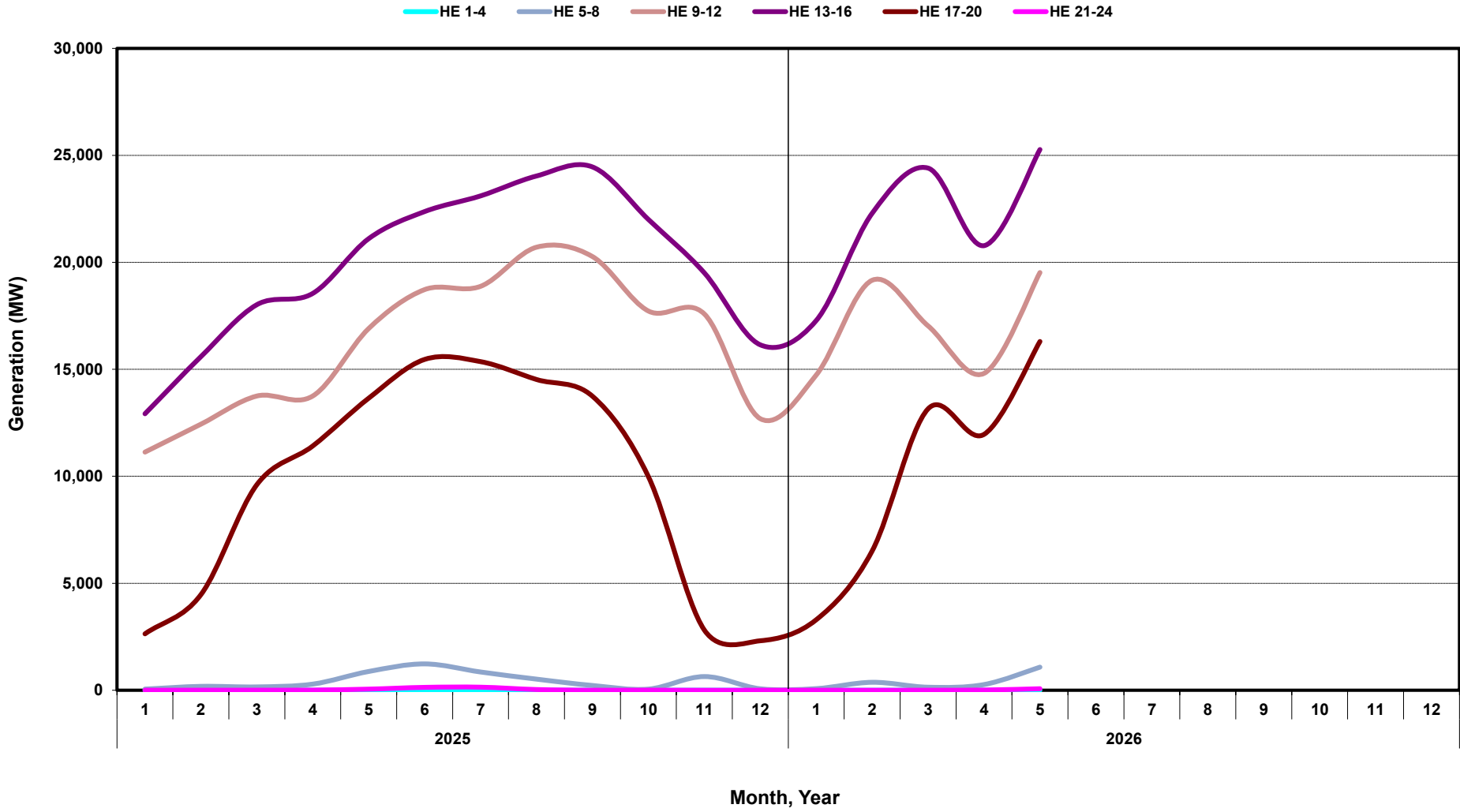
DA vs. RT Load Forecast Error by Hour Ending



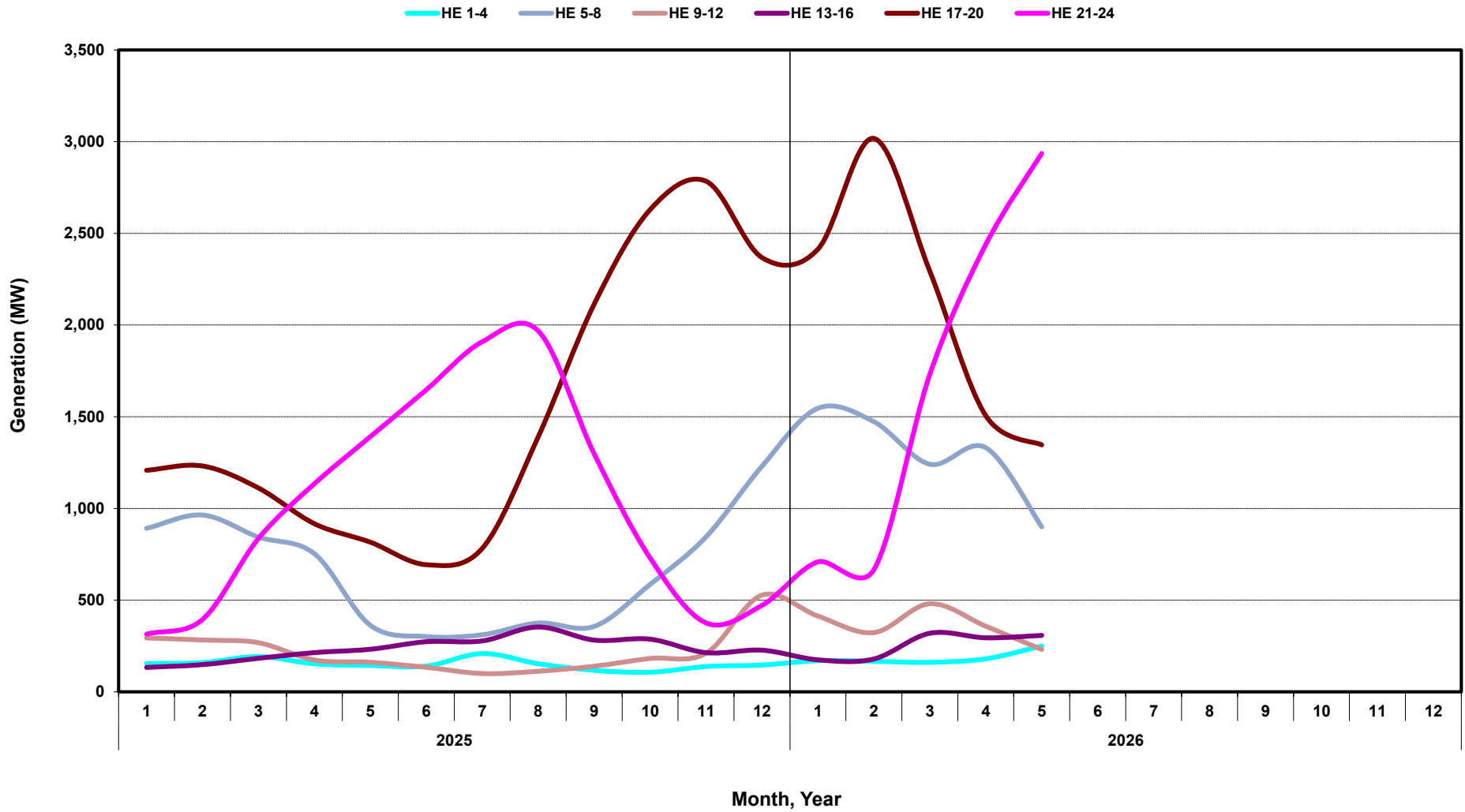
Monthly Average of Wind Generation by Hour Ending



Monthly Average of Solar Generation by Hour Ending

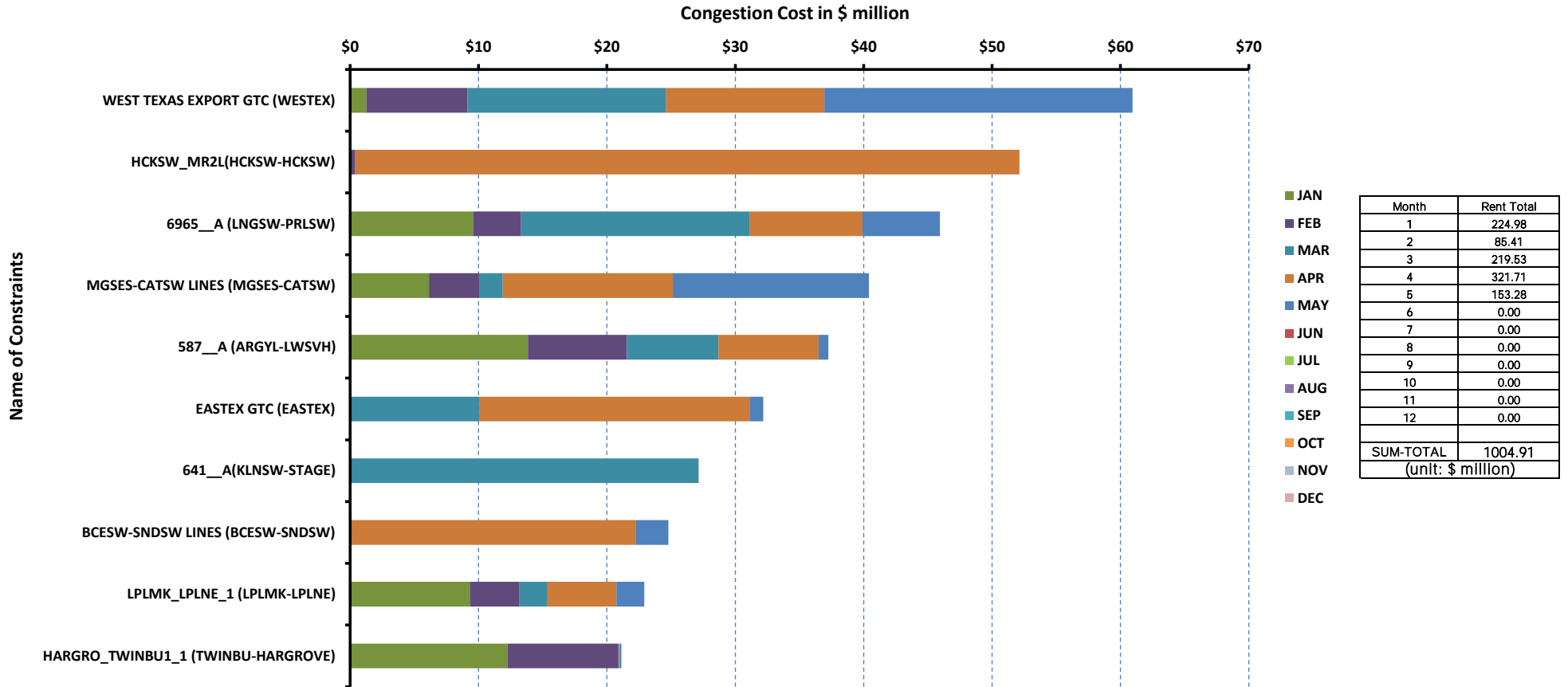


Monthly Average of Battery Generation by Hour Ending



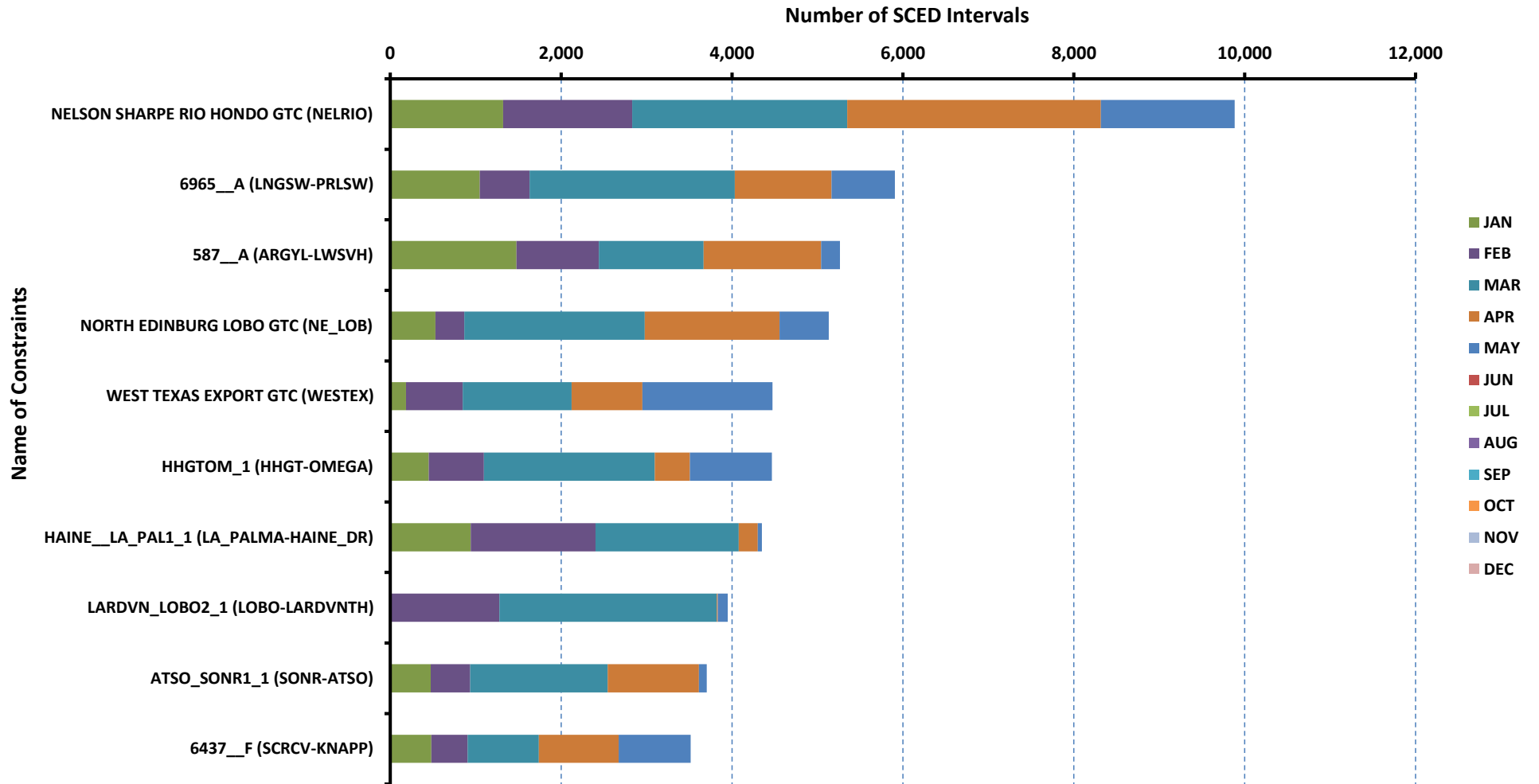
RT Congestion Constraint Rankings - 1

Top 10 Constraints by Total Congestion Value - 2026



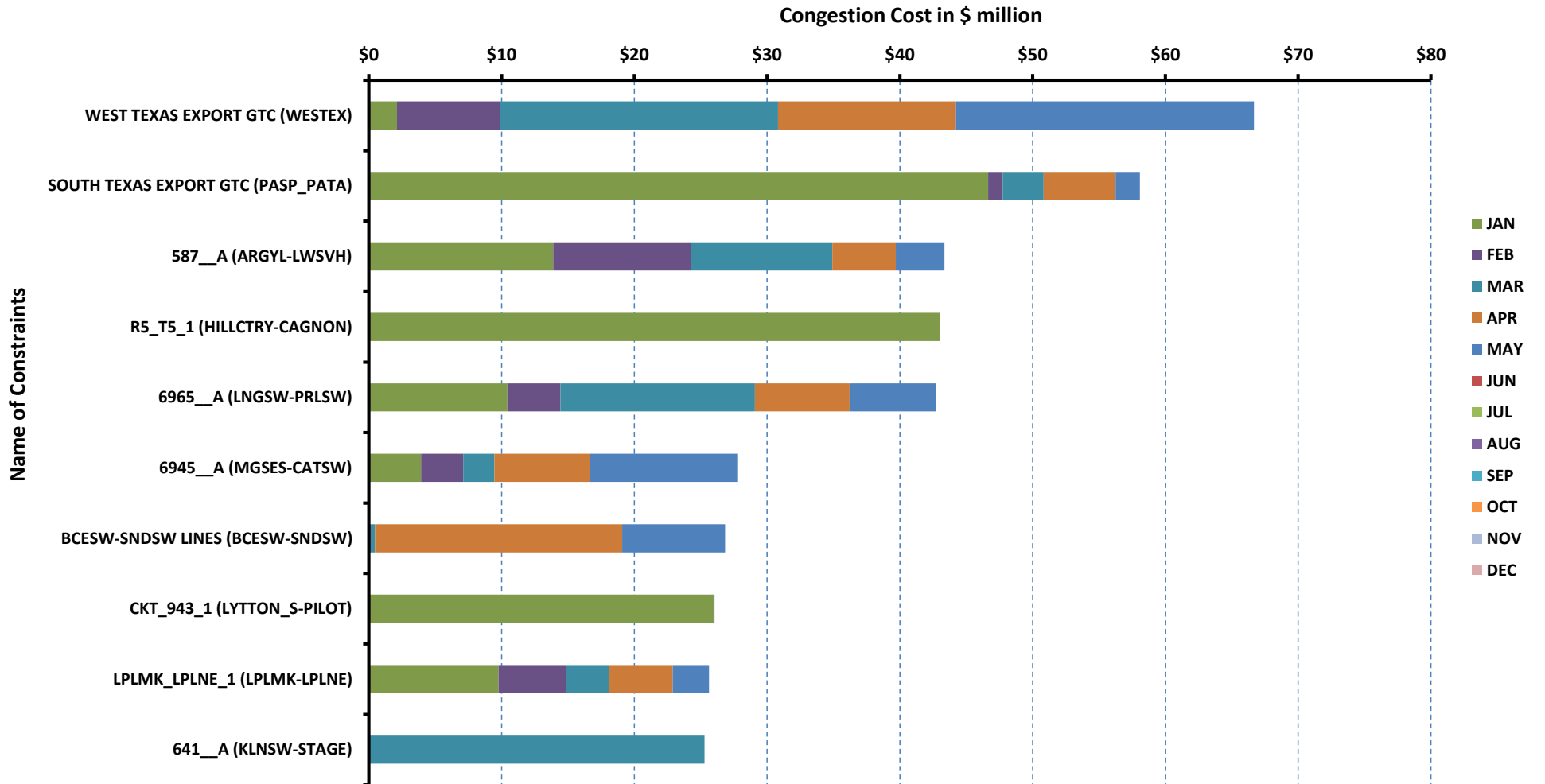
RT Congestion Constraint Rankings - 2

Top 10 Constraints by Binding Frequency - 2026



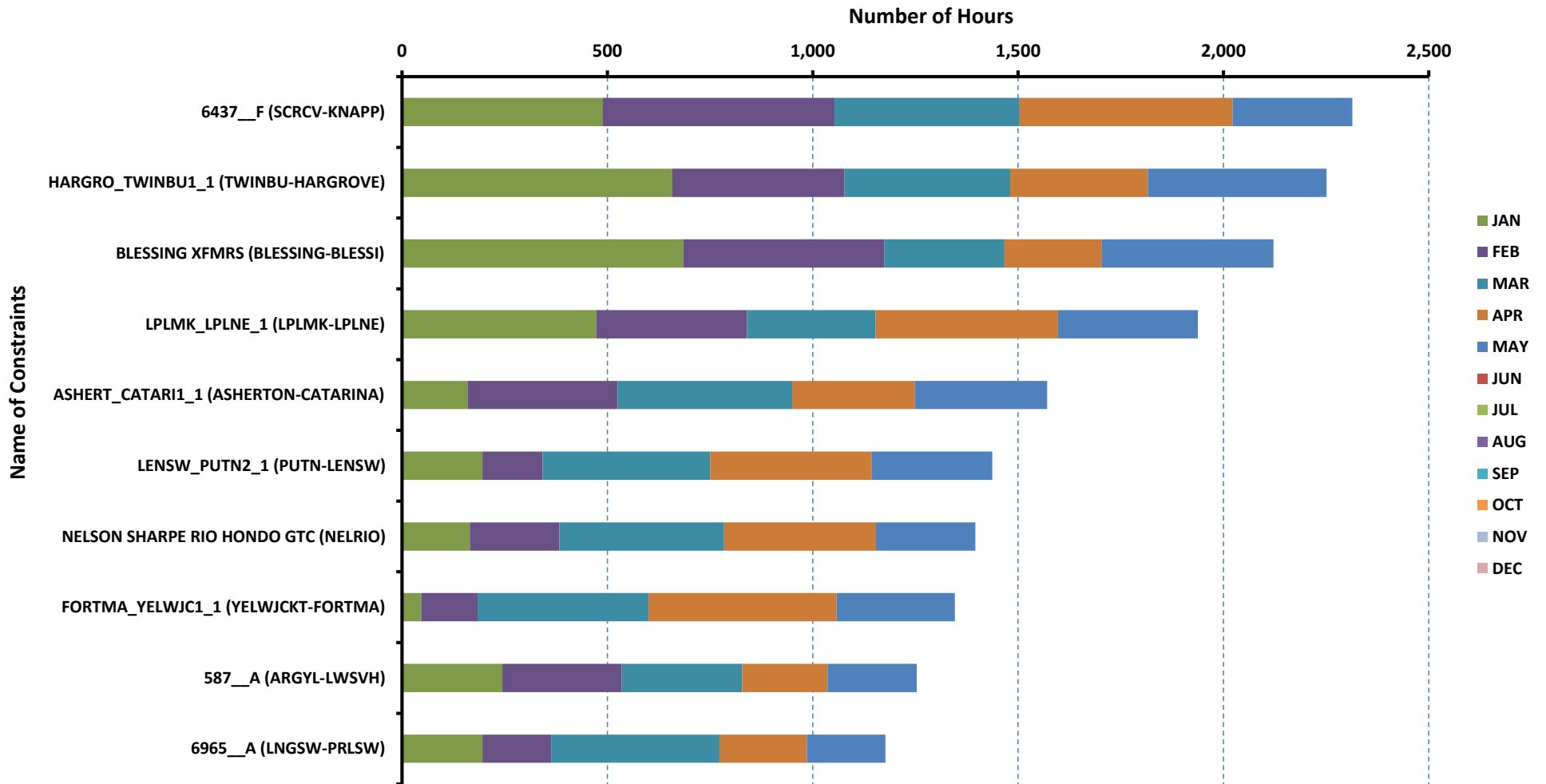
DA Congestion Constraint Rankings - 1

Top 10 Constraints by Total Congestion Value - 2026



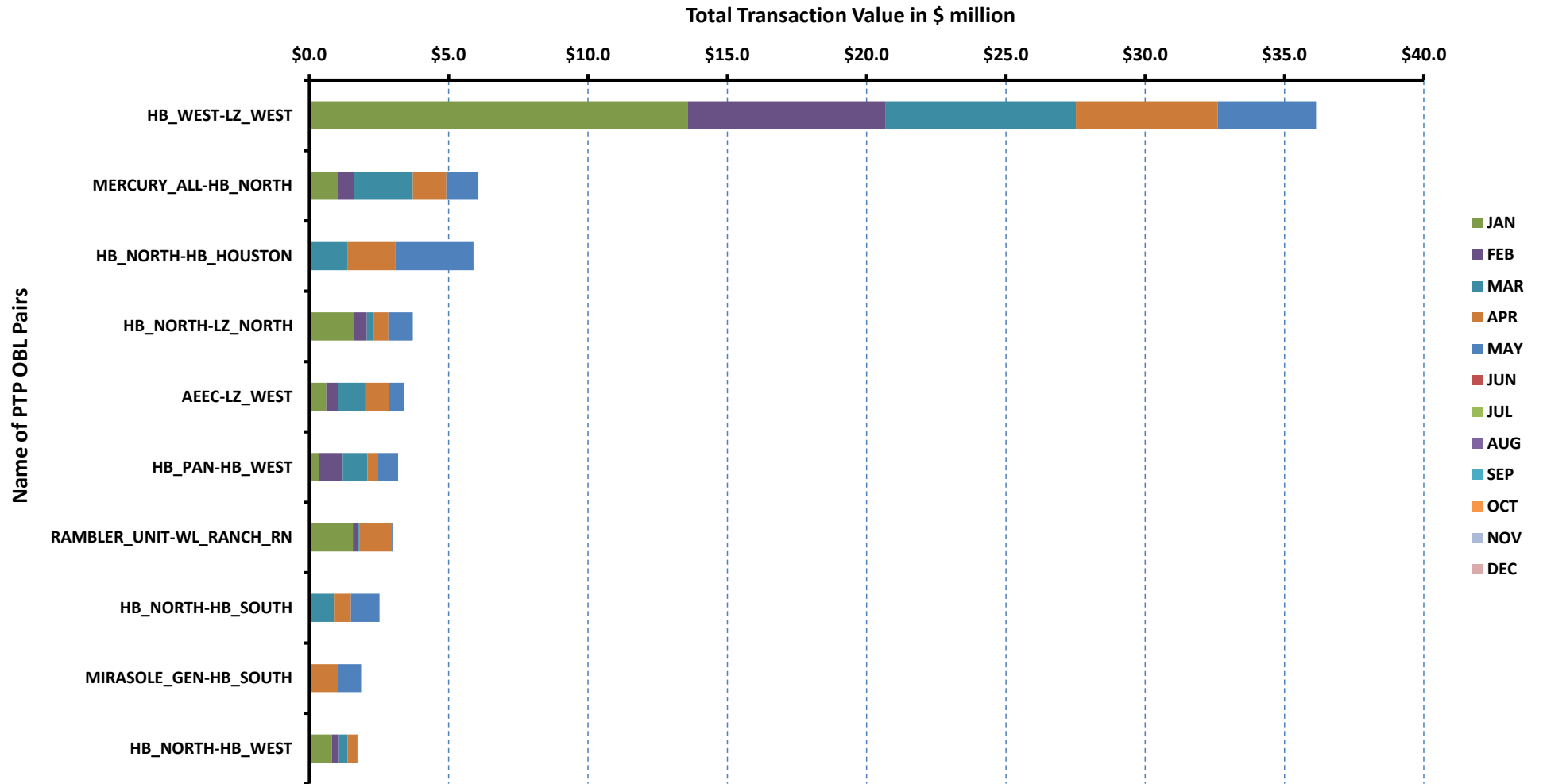
DA Congestion Constraint Rankings - 2

Top 10 Constraints by Binding Frequency - 2026



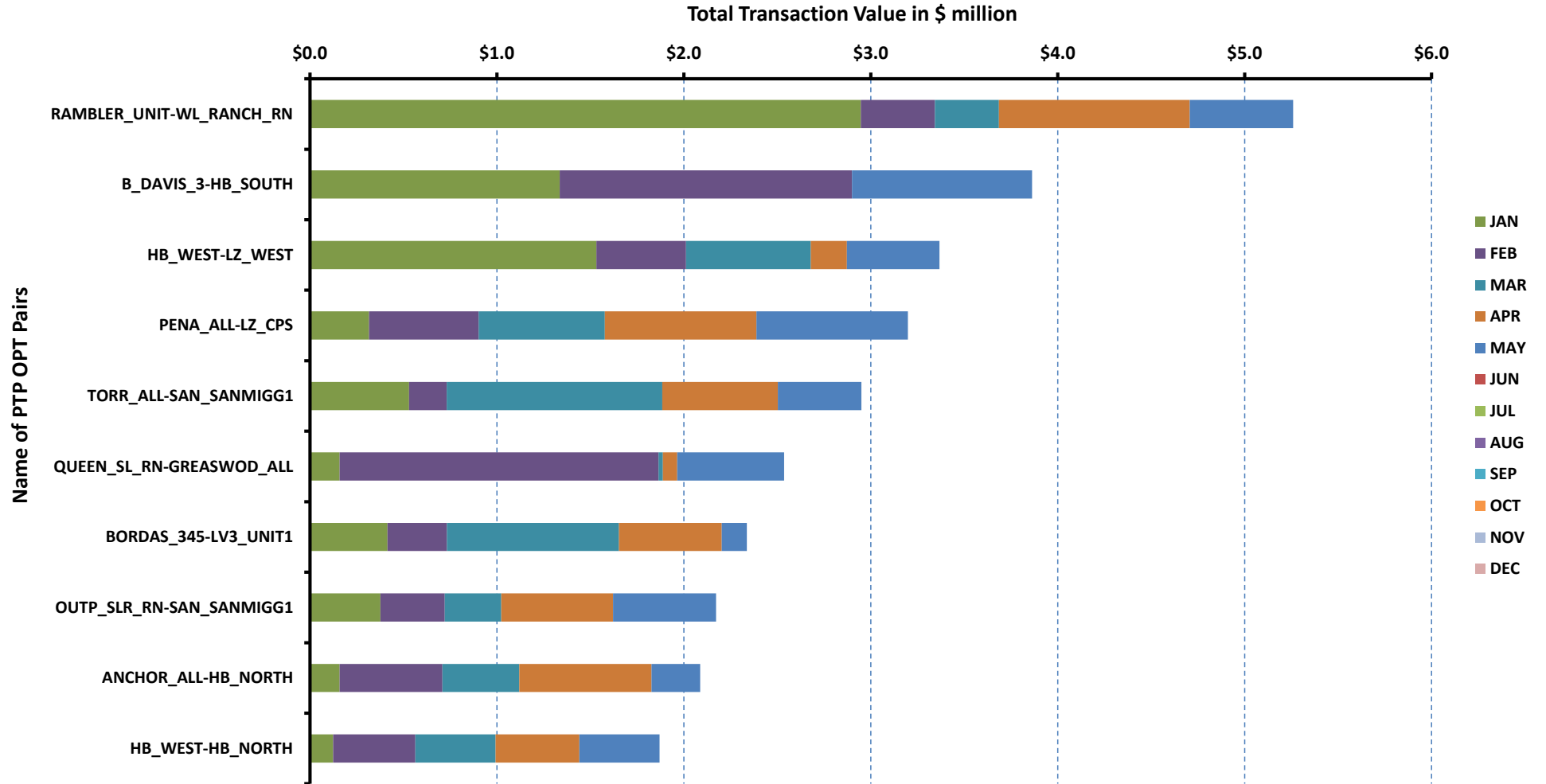
Top 10 CRR Pairs Ranked by Monthly Auction Values - 1

Top 10 PTP Obligations by Total Transaction Value - 2026



Top 10 CRR Pairs Ranked by Monthly Auction Values - 2

Top 10 PTP Options by Total Transaction Value - 2026



ERCOT-wide Avg. Energy Price - DA vs. RT			
Year	Month	DA Settlement Point Price (\$/MWh)	RT Settlement Point Price (\$/MWh)
2025	1	\$ 35.46	\$ 36.49
	2	\$ 40.65	\$ 43.40
	3	\$ 34.13	\$ 30.17
	4	\$ 36.22	\$ 34.90
	5	\$ 40.01	\$ 39.97
	6	\$ 34.29	\$ 31.51
	7	\$ 38.96	\$ 36.30
	8	\$ 44.00	\$ 39.65
	9	\$ 34.80	\$ 35.10
	10	\$ 37.07	\$ 36.67
	11	\$ 37.96	\$ 36.69
	12	\$ 35.76	\$ 38.32
2026	1	\$ 95.47	\$ 57.48
	2	\$ 20.39	\$ 21.58
	3	\$ 24.23	\$ 25.41
	4	\$ 37.16	\$ 39.49
	5	\$ 29.38	\$ 28.66
	6	\$ -	\$ -
	7	\$ -	\$ -
	8	\$ -	\$ -
	9	\$ -	\$ -
	10	\$ -	\$ -
	11	\$ -	\$ -
	12	\$ -	\$ -

ERCOT-wide Monthly Implied Heat Rate - DA vs. RT

Year	Month	Gas Price (\$/MMBtu)	DA Settlement Point Price (\$/MWh)	DA Heat Rate (MWh/ MMBtu)	RT Settlement Point Price (\$/MWh)	RT Heat Rate (MWh/ MMBtu)
2025	1	\$ 3.97	\$ 35.46	8.92	\$ 36.49	9.18
	2	\$ 3.16	\$ 40.65	12.87	\$ 43.40	13.75
	3	\$ 3.38	\$ 34.13	10.10	\$ 30.17	8.92
	4	\$ 2.90	\$ 36.22	12.50	\$ 34.90	12.04
	5	\$ 2.86	\$ 40.01	13.99	\$ 39.97	13.97
	6	\$ 2.65	\$ 34.29	12.96	\$ 31.51	11.91
	7	\$ 2.82	\$ 38.96	13.83	\$ 36.30	12.89
	8	\$ 2.63	\$ 44.00	16.73	\$ 39.65	15.08
	9	\$ 2.70	\$ 34.80	12.91	\$ 35.10	13.02
	10	\$ 2.78	\$ 37.07	13.31	\$ 36.67	13.17
	11	\$ 3.40	\$ 37.96	11.17	\$ 36.69	10.80
	12	\$ 3.45	\$ 35.76	10.38	\$ 38.32	11.12
2026	1	\$ 5.19	\$ 95.47	18.39	\$ 57.48	11.07
	2	\$ 2.59	\$ 20.39	7.86	\$ 21.58	8.32
	3	\$ 2.59	\$ 24.23	9.37	\$ 25.41	9.82
	4	\$ 2.30	\$ 37.16	16.17	\$ 39.49	17.18
	5	\$ 2.41	\$ 29.38	12.20	\$ 28.66	11.90
	6	\$ -	\$ -	-	\$ -	-
	7	\$ -	\$ -	-	\$ -	-
	8	\$ -	\$ -	-	\$ -	-
	9	\$ -	\$ -	-	\$ -	-
	10	\$ -	\$ -	-	\$ -	-
	11	\$ -	\$ -	-	\$ -	-
	12	\$ -	\$ -	-	\$ -	-

Daily Shortage (ORDC) and Reliability Adders Average Values and Duration						
Year	Month	Day	Shortage Adder (\$/MW)	Reliability Adder (\$/MW)	Hours of Positive Shortage Adder	Hours of Positive Reliability Adder
2026	5	1	NA	\$ -	NA	0
2026	5	2	NA	\$ 0.78	NA	23
2026	5	3	NA	\$ 0.02	NA	1
2026	5	4	NA	\$ -	NA	0
2026	5	5	NA	\$ 0.62	NA	27
2026	5	6	NA	\$ -	NA	0
2026	5	7	NA	\$ 0.37	NA	15
2026	5	8	NA	\$ 0.45	NA	17
2026	5	9	NA	\$ 0.86	NA	27
2026	5	10	NA	\$ 0.01	NA	1
2026	5	11	NA	\$ 0.62	NA	14
2026	5	12	NA	\$ 4.39	NA	29
2026	5	13	NA	\$ 2.47	NA	30
2026	5	14	NA	\$ 0.87	NA	28
2026	5	15	NA	\$ 0.03	NA	1
2026	5	16	NA	\$ -	NA	0
2026	5	17	NA	\$ 0.83	NA	18
2026	5	18	NA	\$ 0.44	NA	72
2026	5	19	NA	\$ 0.37	NA	65
2026	5	20	NA	\$ 0.33	NA	15
2026	5	21	NA	\$ 0.64	NA	41
2026	5	22	NA	\$ -	NA	0
2026	5	23	NA	\$ -	NA	0
2026	5	24	NA	\$ 0.49	NA	19
2026	5	25	NA	\$ 0.38	NA	16
2026	5	26	NA	\$ 2.28	NA	41
2026	5	27	NA	\$ 0.79	NA	24
2026	5	28	NA	\$ 0.51	NA	23
2026	5	29	NA	\$ 0.03	NA	1
2026	5	30	NA	\$ -	NA	0
2026	5	31	NA	\$ -	NA	0

Shortage (ORDC) and Reliability Adder Floor Impact on Energy Cost

Year	Month	Monthly Impact (\$)	Annual Cumulative Impact (\$)
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	1	\$ -	\$ -
2025	2	\$ -	\$ -
2025	3	\$ -	\$ -
2025	4	\$ -	\$ -
2025	5	\$ -	\$ -
2025	6	\$ -	\$ -
2025	7	\$ -	\$ -
2025	8	\$ -	\$ -
2025	9	\$ -	\$ -
2025	10	\$ -	\$ -
2025	11	\$ -	\$ -
2025	12	\$ -	\$ -

Shortage (ORDC) and Reliability Adder Floor Impact on A/S Imbalance			
Year	Month	Monthly Impact (\$)	Annual Cumulative Impact (\$)
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
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0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	1	\$ -	\$ -
2025	2	\$ -	\$ -
2025	3	\$ -	\$ -
2025	4	\$ -	\$ -
2025	5	\$ -	\$ -
2025	6	\$ -	\$ -
2025	7	\$ -	\$ -
2025	8	\$ -	\$ -
2025	9	\$ -	\$ -
2025	10	\$ -	\$ -
2025	11	\$ -	\$ -
2025	12	\$ -	\$ -

Monthly Average of Ancillary Services Required MW						
Year	Month	Regulation Down (MW)	Non-Spinning Reserve Service (MW)	Responsive Reserve Service (MW)	Regulation Up (MW)	ERCOT Contingency Reserve Service (MW)
2025	1	367	3,163	2,892	379	1,216
	2	406	2,944	3,073	440	1,240
	3	432	2,814	3,065	462	1,411
	4	441	2,734	3,045	458	1,422
	5	429	3,933	2,635	462	1,874
	6	420	3,027	2,440	452	1,582
	7	389	2,968	2,396	424	1,619
	8	399	2,394	2,300	408	1,575
	9	389	2,167	2,389	421	1,506
	10	395	2,559	2,766	443	1,213
	11	397	2,661	2,986	477	1,265
	12	362	3,236	2,916	409	1,060
2026	1	374	3,738	2,689	430	1,796
	2	422	3,683	3,025	471	1,826
	3	453	2,692	3,103	530	1,450
	4	479	3,014	3,031	546	1,605
	5	492	4,117	2,652	542	2,149
	6	-	-	-	-	-
	7	-	-	-	-	-
	8	-	-	-	-	-
	9	-	-	-	-	-
	10	-	-	-	-	-
	11	-	-	-	-	-
	12	-	-	-	-	-

Hourly Average of Ancillary Services Required MW						
Year	Hour	Regulation Down (MW)	Non-Spinning Reserve Service (MW)	Responsive Reserve Service (MW)	Regulation Up (MW)	ERCOT Contingency Reserve Service (MW)
2025	1	327	1,963	2,796	347	758
	2	272	1,963	2,796	298	749
	3	270	2,299	2,807	289	790
	4	267	2,298	2,808	288	761
	5	261	2,298	2,808	294	813
	6	277	2,298	2,808	308	820
	7	282	3,474	2,766	341	868
	8	387	3,474	2,766	354	1,133
	9	595	3,474	2,766	492	2,028
	10	528	3,474	2,766	602	2,123
	11	490	3,455	2,744	527	2,136
	12	488	3,455	2,744	514	1,813
	13	470	3,410	2,744	524	1,653
	14	479	3,410	2,744	535	1,767
	15	505	3,069	2,675	580	2,063
	16	535	3,069	2,675	601	2,261
	17	516	3,069	2,675	664	2,256
	18	539	3,069	2,675	652	2,168
	19	489	2,995	2,647	544	1,618
	20	405	2,995	2,647	481	1,253
	21	384	2,995	2,647	332	1,224
	22	314	2,995	2,647	312	1,099
	23	292	2,126	2,796	299	964
	24	278	2,126	2,796	293	877
2026	1	365	2,168	2,874	402	1,039
	2	302	2,809	2,874	366	1,129
	3	305	2,947	2,949	392	1,098
	4	311	3,022	2,950	360	1,057
	5	300	2,770	2,950	335	1,070
	6	310	3,235	2,950	353	1,319
	7	313	3,542	2,930	370	1,451
	8	379	3,713	2,930	443	1,728
	9	609	3,258	2,930	642	2,419
	10	591	3,735	2,930	649	2,722
	11	597	4,066	2,974	569	2,316
	12	597	4,210	2,974	568	2,211
	13	574	4,165	2,974	618	2,227
	14	532	3,719	2,974	640	2,164
	15	570	3,546	2,865	688	2,313
	16	560	3,540	2,865	723	2,444
	17	552	3,585	2,865	772	2,447
	18	545	3,615	2,865	829	2,084
	19	515	3,909	2,787	565	1,899
	20	442	4,057	2,787	446	1,550
	21	397	3,839	2,787	336	1,580
	22	353	3,631	2,787	333	1,519
	23	315	3,290	2,874	332	1,475
	24	324	2,359	2,874	366	1,098

Monthly Average Ancillary Services Prices						
Year	Month	Regulation Down (MW)	Non-Spinning Reserve Service (MW)	Responsive Reserve Service (MW)	Regulation Up (MW)	ERCOT Contingency Reserve Service (MW)
2025	1	\$ 1.44	\$ 1.80	\$ 1.79	\$ 2.17	\$ 1.72
	2	\$ 1.89	\$ 3.01	\$ 2.99	\$ 3.30	\$ 3.11
	3	\$ 1.71	\$ 2.79	\$ 2.54	\$ 2.73	\$ 2.38
	4	\$ 1.79	\$ 3.21	\$ 2.69	\$ 2.93	\$ 2.61
	5	\$ 2.87	\$ 9.98	\$ 5.63	\$ 5.64	\$ 5.60
	6	\$ 1.48	\$ 3.12	\$ 2.90	\$ 2.83	\$ 2.40
	7	\$ 1.26	\$ 1.62	\$ 2.40	\$ 2.24	\$ 2.12
	8	\$ 1.62	\$ 1.32	\$ 2.79	\$ 3.04	\$ 2.66
	9	\$ 1.24	\$ 1.14	\$ 1.54	\$ 1.90	\$ 1.40
	10	\$ 1.75	\$ 2.31	\$ 2.17	\$ 2.47	\$ 1.94
	11	\$ 2.18	\$ 3.27	\$ 2.83	\$ 3.10	\$ 2.45
	12	\$ 1.97	\$ 4.98	\$ 2.34	\$ 2.73	\$ 2.18
2026	1	\$ 2.32	\$ 8.80	\$ 7.03	\$ 6.86	\$ 8.92
	2	\$ 1.14	\$ 1.59	\$ 0.78	\$ 1.09	\$ 0.94
	3	\$ 0.88	\$ 1.88	\$ 0.76	\$ 1.04	\$ 0.54
	4	\$ 1.68	\$ 4.68	\$ 2.20	\$ 2.14	\$ 1.91
	5	\$ 1.74	\$ 4.58	\$ 1.05	\$ 1.55	\$ 1.73
	6	\$ -	\$ -	\$ -	\$ -	\$ -
	7	\$ -	\$ -	\$ -	\$ -	\$ -
	8	\$ -	\$ -	\$ -	\$ -	\$ -
	9	\$ -	\$ -	\$ -	\$ -	\$ -
	10	\$ -	\$ -	\$ -	\$ -	\$ -
	11	\$ -	\$ -	\$ -	\$ -	\$ -
	12	\$ -	\$ -	\$ -	\$ -	\$ -

Monthly Average Ancillary Services Cost per MWh Load						
Year	Month	Regulation Down (MW)	Non-Spinning Reserve Service (MW)	Responsive Reserve Service (MW)	Regulation Up (MW)	ERCOT Contingency Reserve Service (MW)
2025	1	\$ 0.01	\$ 0.10	\$ 0.10	\$ 0.02	\$ 0.04
	2	\$ 0.01	\$ 0.17	\$ 0.18	\$ 0.03	\$ 0.07
	3	\$ 0.02	\$ 0.17	\$ 0.17	\$ 0.03	\$ 0.07
	4	\$ 0.02	\$ 0.17	\$ 0.16	\$ 0.03	\$ 0.07
	5	\$ 0.02	\$ 0.71	\$ 0.27	\$ 0.05	\$ 0.19
	6	\$ 0.01	\$ 0.15	\$ 0.11	\$ 0.02	\$ 0.06
	7	\$ 0.01	\$ 0.07	\$ 0.09	\$ 0.01	\$ 0.05
	8	\$ 0.01	\$ 0.05	\$ 0.10	\$ 0.02	\$ 0.06
	9	\$ 0.01	\$ 0.04	\$ 0.06	\$ 0.01	\$ 0.03
	10	\$ 0.01	\$ 0.11	\$ 0.11	\$ 0.02	\$ 0.04
	11	\$ 0.02	\$ 0.18	\$ 0.17	\$ 0.03	\$ 0.06
	12	\$ 0.01	\$ 0.32	\$ 0.13	\$ 0.02	\$ 0.05
2026	1	\$ 0.02	\$ 0.61	\$ 0.35	\$ 0.06	\$ 0.30
	2	\$ 0.01	\$ 0.12	\$ 0.05	\$ 0.01	\$ 0.03
	3	\$ 0.01	\$ 0.10	\$ 0.05	\$ 0.01	\$ 0.02
	4	\$ 0.02	\$ 0.27	\$ 0.13	\$ 0.02	\$ 0.06
	5	\$ 0.02	\$ 0.33	\$ 0.05	\$ 0.01	\$ 0.07
	6	\$ -	\$ -	\$ -	\$ -	\$ -
	7	\$ -	\$ -	\$ -	\$ -	\$ -
	8	\$ -	\$ -	\$ -	\$ -	\$ -
	9	\$ -	\$ -	\$ -	\$ -	\$ -
	10	\$ -	\$ -	\$ -	\$ -	\$ -
	11	\$ -	\$ -	\$ -	\$ -	\$ -
	12	\$ -	\$ -	\$ -	\$ -	\$ -

ERCOT-wide Cumulative Peaker Net Margin				Cost of New Entry	PNM Threshold
Year	Month	PNM (\$)	Cumulative (\$)		
2025	0	\$ -	\$ -	\$105,000	\$315,000
	1	\$ 4,874.09	\$ 4,874.09	\$105,000	\$315,000
	2	\$ 5,633.60	\$ 10,507.69	\$105,000	\$315,000
	3	\$ 4,678.99	\$ 15,186.68	\$105,000	\$315,000
	4	\$ 7,259.19	\$ 22,445.87	\$105,000	\$315,000
	5	\$ 9,535.58	\$ 31,981.45	\$105,000	\$315,000
	6	\$ 4,557.85	\$ 36,539.30	\$105,000	\$315,000
	7	\$ 6,696.85	\$ 43,236.15	\$105,000	\$315,000
	8	\$ 8,754.48	\$ 51,990.63	\$105,000	\$315,000
	9	\$ 5,368.29	\$ 57,358.92	\$105,000	\$315,000
	10	\$ 7,355.73	\$ 64,714.65	\$105,000	\$315,000
	11	\$ 6,150.81	\$ 70,865.46	\$105,000	\$315,000
12	\$ 7,033.41	\$ 77,898.87	\$105,000	\$315,000	
2026	0	\$ -	\$ -	\$106,000	\$318,000
	1	\$ 9,818.35	\$ 9,818.35	\$106,000	\$318,000
	2	\$ 2,628.25	\$ 12,446.60	\$106,000	\$318,000
	3	\$ 4,336.46	\$ 16,783.06	\$106,000	\$318,000
	4	\$ 10,486.54	\$ 27,269.60	\$106,000	\$318,000
	5	\$ 4,572.90	\$ 31,842.50	\$106,000	\$318,000
	6	\$ -	\$ -	\$106,000	\$318,000
	7	\$ -	\$ -	\$106,000	\$318,000
	8	\$ -	\$ -	\$106,000	\$318,000
	9	\$ -	\$ -	\$106,000	\$318,000
	10	\$ -	\$ -	\$106,000	\$318,000
	11	\$ -	\$ -	\$106,000	\$318,000
12	\$ -	\$ -	\$106,000	\$318,000	

DA vs. RT Load Forecast Error (MW) by Hour Ending							
Year	Month	HE 1-4	HE 5-8	HE 9-12	HE 13-16	HE 17-20	HE 21-24
2025	1	(417)	541	563	(365)	483	78
	2	(250)	723	333	(497)	(63)	(206)
	3	(766)	(19)	95	(3)	(262)	(192)
	4	(712)	(249)	(157)	244	379	(12)
	5	(720)	(792)	(22)	1,287	330	282
	6	(712)	(523)	(589)	821	723	(453)
	7	(1,063)	(815)	(620)	684	1,324	(278)
	8	(389)	(312)	(665)	865	340	(82)
	9	(224)	(269)	(444)	601	105	(45)
	10	(124)	(21)	724	116	188	176
	11	(278)	236	560	118	541	256
	12	390	704	565	141	152	189
2026	1	811	1,428	1,366	810	1,066	972
	2	32	443	546	204	145	48
	3	(423)	98	986	817	240	(383)
	4	(426)	(355)	392	477	250	(12)
	5	(581)	(60)	1,251	1,112	545	(353)
	6	-	-	-	-	-	-
	7	-	-	-	-	-	-
	8	-	-	-	-	-	-
	9	-	-	-	-	-	-
	10	-	-	-	-	-	-
	11	-	-	-	-	-	-
	12	-	-	-	-	-	-

RT Congestion Constraint Rankings - Top 10 Constraints by Binding Frequency and Top 10 Constraints by Total Congestion Rent																
Category	Year	Constraint	Value	Rank	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
FREQ_EXIST	2026	NELSON SHARPE RIO HONDO GTC (NELRIO)	9883	1	1322	1510	2517	2967	1567	0	0	0	0	0	0	0
FREQ_EXIST	2026	6965_A (LNGSW-PRLSW)	5907	2	1048	584	2401	1131	743	0	0	0	0	0	0	0
FREQ_EXIST	2026	587_A (ARGYL-LWSVH)	5264	3	1477	965	1225	1376	221	0	0	0	0	0	0	0
FREQ_EXIST	2026	NORTH EDINBURG LOBO GTC (NE_LOB)	5133	4	530	336	2113	1577	577	0	0	0	0	0	0	0
FREQ_EXIST	2026	WEST TEXAS EXPORT GTC (WESTEX)	4474	5	185	664	1274	828	1523	0	0	0	0	0	0	0
FREQ_EXIST	2026	HHGTOM_1 (HHGT-OMEGA)	4466	6	451	645	1999	411	960	0	0	0	0	0	0	0
FREQ_EXIST	2026	HAINA_LA_PAL1_1 (LA_PALMA-HAINA_DR)	4349	7	942	1461	1675	223	48	0	0	0	0	0	0	0
FREQ_EXIST	2026	LARDVN_LOBO2_1 (LOBO-LARDVNTH)	3951	8	0	1277	2545	12	117	0	0	0	0	0	0	0
FREQ_EXIST	2026	ATSO_SONR1_1 (SONR-ATSO)	3705	9	475	461	1608	1068	93	0	0	0	0	0	0	0
FREQ_EXIST	2026	6437_F (SCRVCV-KNAPP)	3517	10	481	425	833	934	844	0	0	0	0	0	0	0
TOP10_RENT	2026	WEST TEXAS EXPORT GTC (WESTEX)	\$ 60.94	1	\$ 1.27	\$ 7.87	\$ 15.48	\$ 12.32	\$ 24.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2026	HCKSW_MR2L (HCKSW-HCKSW)	\$ 52.13	2	\$ -	\$ 0.40	\$ -	\$ 51.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2026	6965_A (LNGSW-PRLSW)	\$ 45.94	3	\$ 9.57	\$ 3.75	\$ 17.78	\$ 8.81	\$ 6.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2026	MGSES-CATSW_LINES (MGSES-CATSW)	\$ 40.40	4	\$ 6.13	\$ 3.96	\$ 1.80	\$ 13.24	\$ 15.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2026	587_A (ARGYL-LWSVH)	\$ 37.24	5	\$ 13.84	\$ 7.71	\$ 7.13	\$ 7.81	\$ 0.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2026	EASTEX GTC (EASTEX)	\$ 32.17	6	\$ -	\$ 0.00	\$ 10.03	\$ 21.11	\$ 1.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2026	641_A (KLSW-STAGE)	\$ 27.14	7	\$ -	\$ -	\$ 27.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2026	BCESW-SNDSW_LINES (BCESW-SNDSW)	\$ 24.79	8	\$ 0.04	\$ 0.05	\$ -	\$ 22.19	\$ 2.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2026	LPLMK_LPLNE_1 (LPLMK-LPLNE)	\$ 22.90	9	\$ 9.32	\$ 3.84	\$ 2.16	\$ 5.42	\$ 2.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10_RENT	2026	HARGRO_TWINBU1_1 (TWINBU-HARGROVE)	\$ 21.12	10	\$ 12.25	\$ 8.65	\$ 0.04	\$ 0.04	\$ 0.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Month	Rent Total
1	\$224.98
2	\$85.41
3	\$219.53
4	\$321.71
5	\$153.28
6	\$0.00
7	\$0.00
8	\$0.00
9	\$0.00
10	\$0.00
11	\$0.00
12	\$0.00
Cumulative	\$1,004.91

