

To the Public Utility Commission of Texas

ERCOT Wholesale Electricity Market Monthly Report

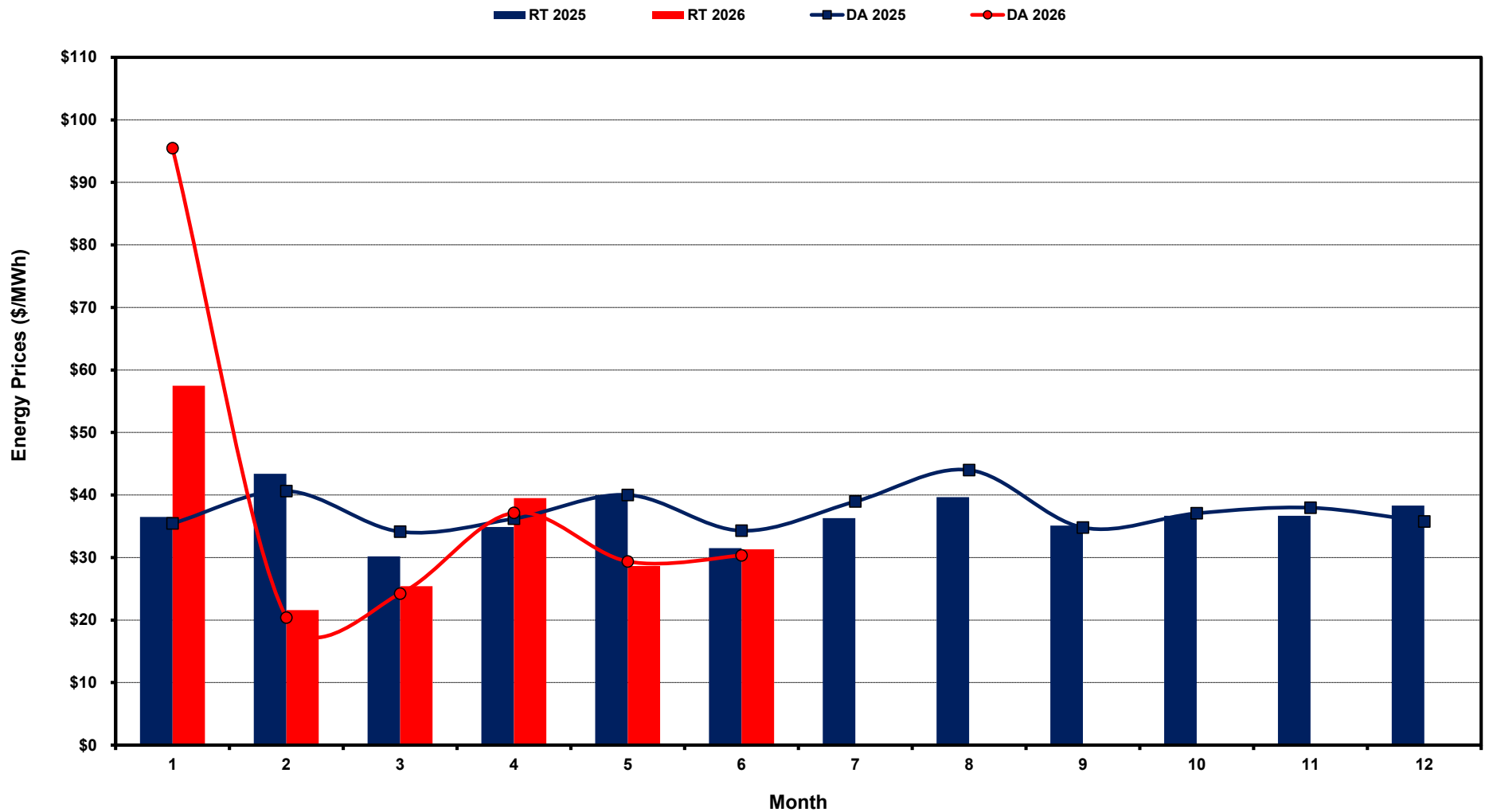
Thursday, July 16, 2026

Potomac Economics, Ltd.
Independent Market Monitor

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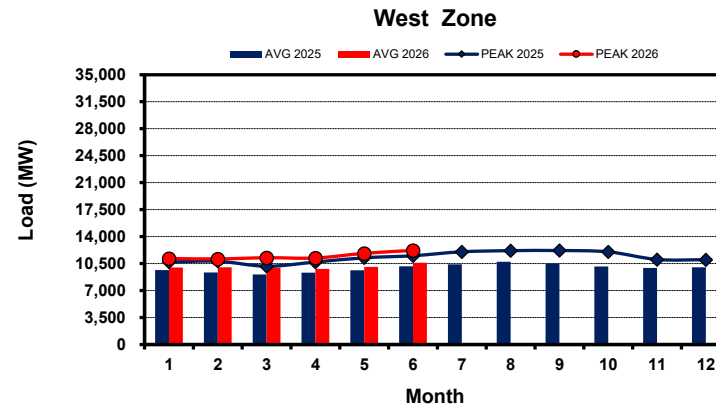
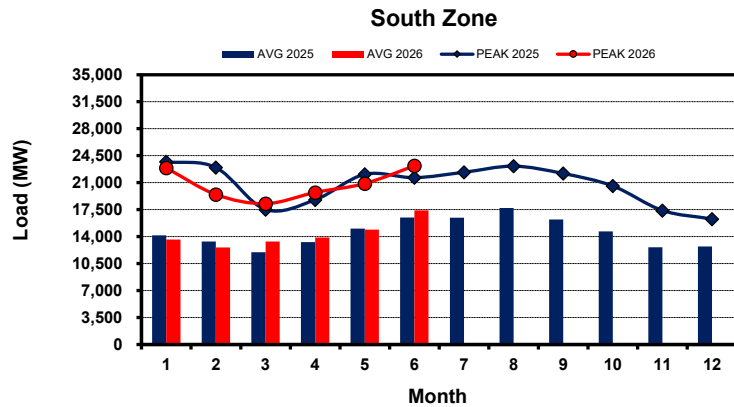
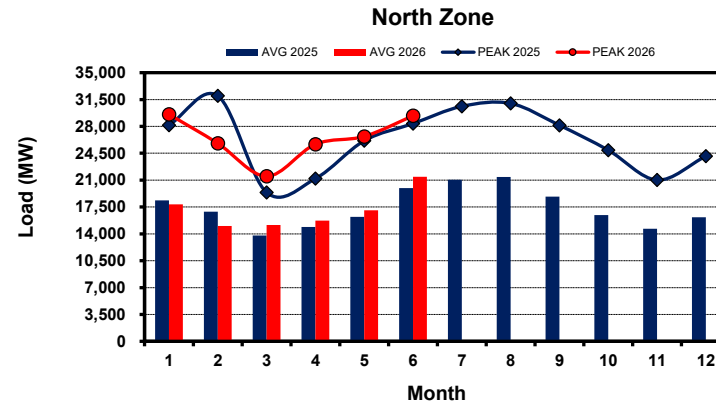
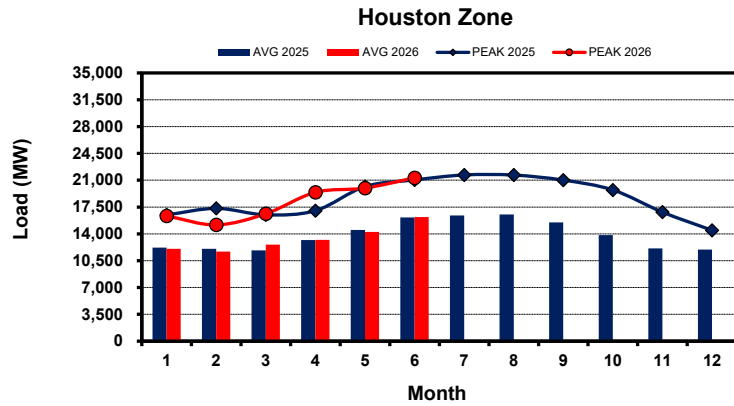
ERCOT-wide Average Energy Prices DA vs RT

(avg. DA & RT SPPs weighted by Real Time Settlement Loads)



Load Zone Load Statistics

(Nodal load zone made comparable to zonal system Load Zone definitions*)

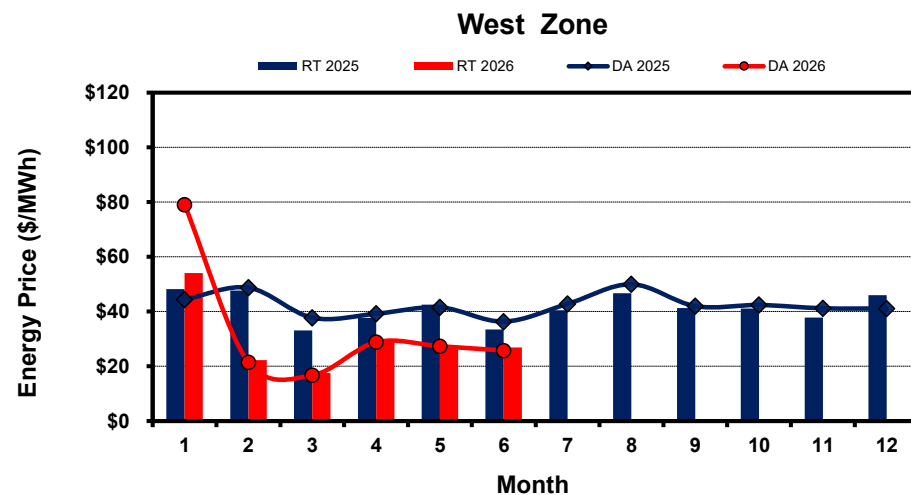
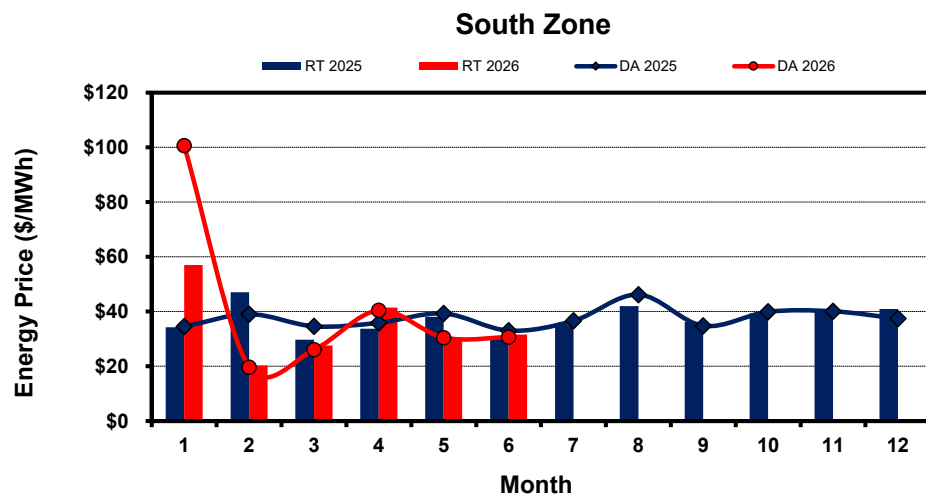
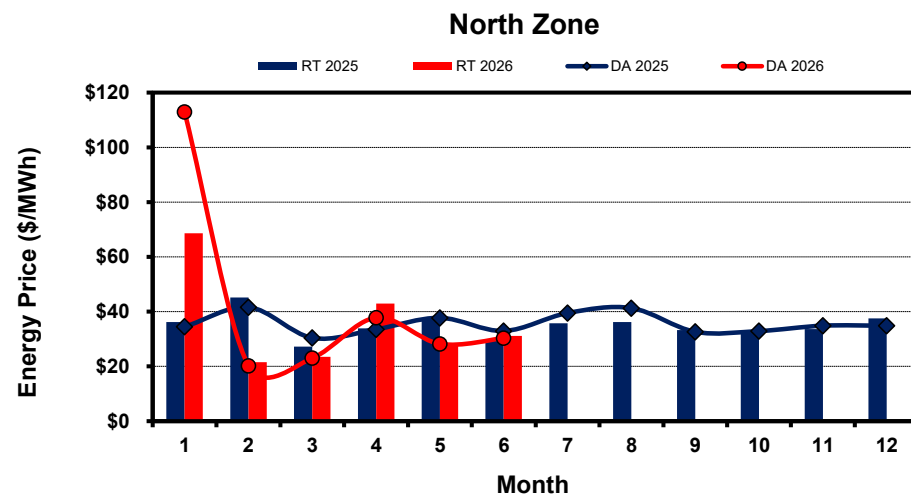
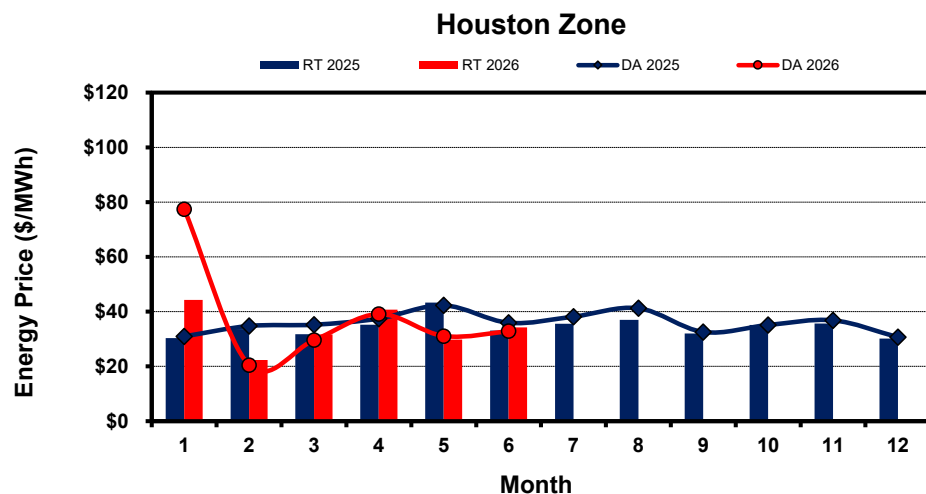


Year	Month	ERCOT-Wide	
		Average Load	Peak Load
2025	1	54,411	77,625
2025	2	51,634	80,902
2025	3	46,723	63,125
2025	4	50,702	65,780
2025	5	55,394	78,607
2025	6	62,724	77,465
2025	7	64,304	81,891
2025	8	66,414	83,948
2025	9	61,115	80,081
2025	10	55,098	76,057
2025	11	49,325	64,863
2025	12	50,859	63,284
2026	1	53,512	75,879
2026	2	49,337	69,984
2026	3	51,084	66,597
2026	4	52,646	74,920
2026	5	56,277	78,008
2026	6	65,659	82,855
2026	7	-	-
2026	8	-	-
2026	9	-	-
2026	10	-	-
2026	11	-	-
2026	12	-	-

Note: * Zonal load zone definition vs. Nodal comparable load zone definition: LZ_Houston=LZ_Houston; LZ_West=LZ_West; LZ_North=(LZ_North,LZ_RAYBN); LZ_South=(LZ_South,LZ_CPS,LZ_AEN,LZ_LCRA)

Load Zone Monthly Average Energy Price DA vs RT

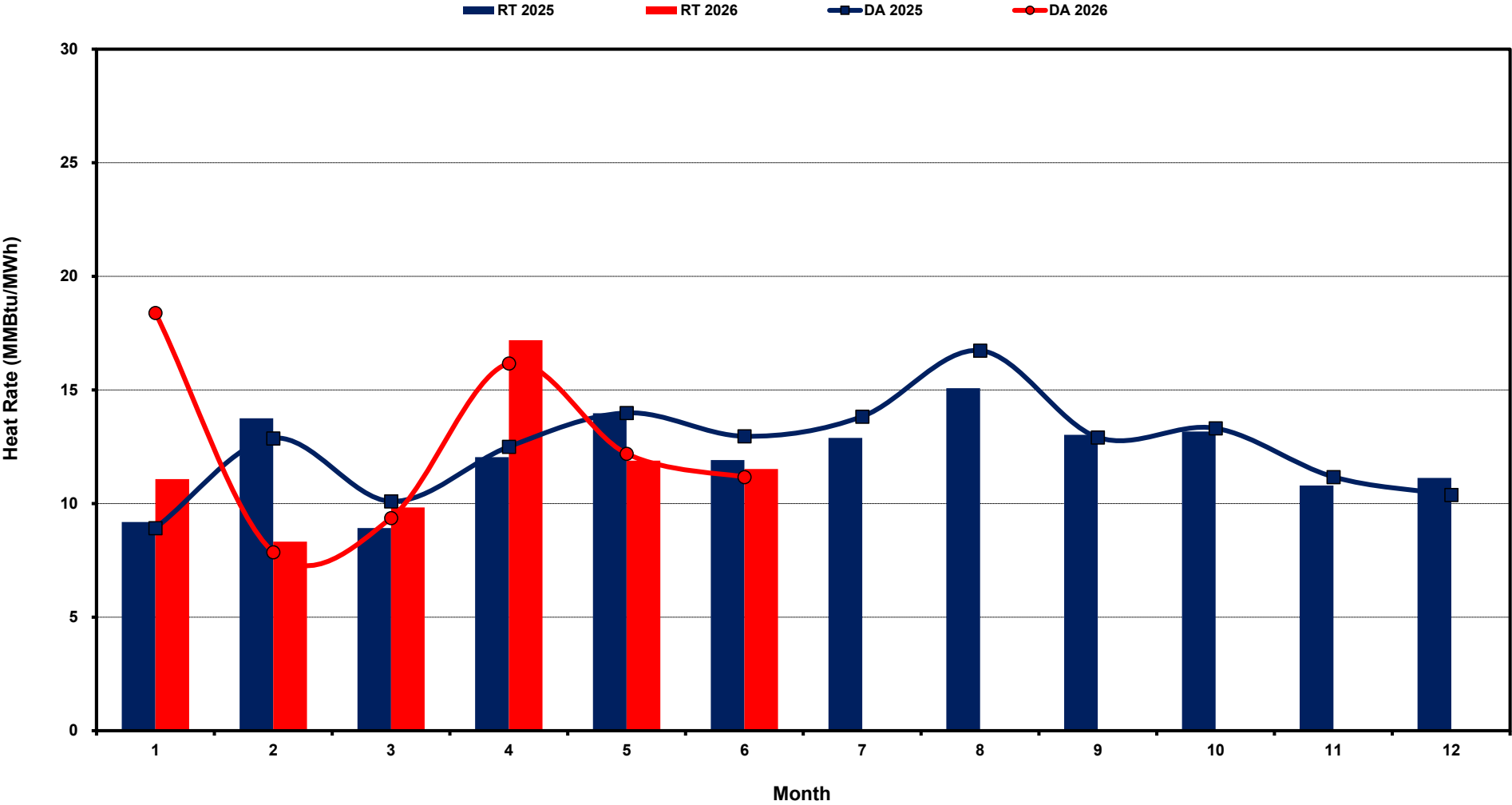
(avg. DA & RT SPPs weighted by Real Time Settlement Loads)
(Nodal load zone made comparable to zonal system Load Zone definitions*)



Note: * Zonal load zone definition vs. Nodal comparable load zone definition: LZ_Houston=LZ_Houston; LZ_West=LZ_West; LZ_North=(LZ_North,LZ_RAYBN); LZ_South=(LZ_South,LZ_CPS,LZ_AEN,LZ_LCRA)

ERCOT-wide Monthly Implied Heat Rate DA vs RT

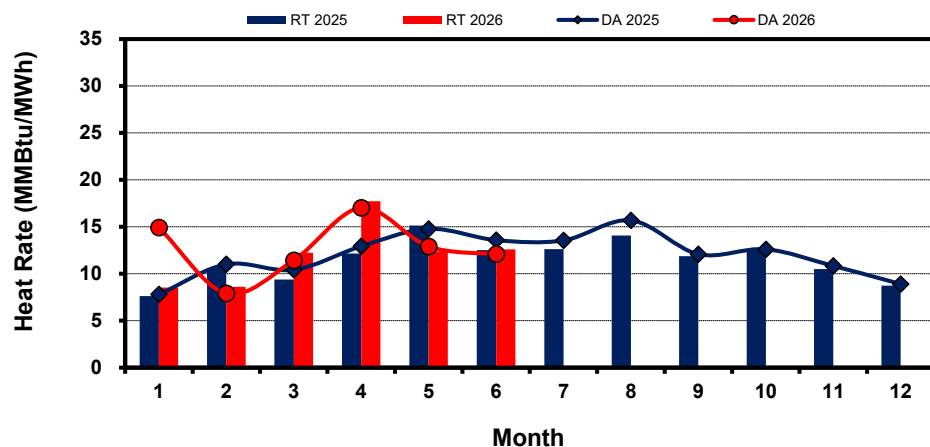
(avg. heat rates weighted by Real Time Settlement Loads)



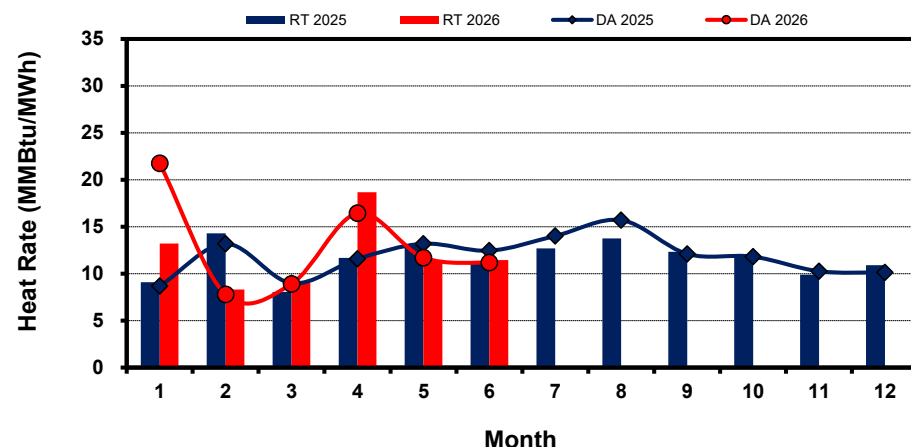
Load Zone Monthly Implied Heat Rate DA vs RT

(avg. heat rates weighted by Real Time Settlement Loads)
(Nodal load zone made comparable to zonal system Load Zone definitions*)

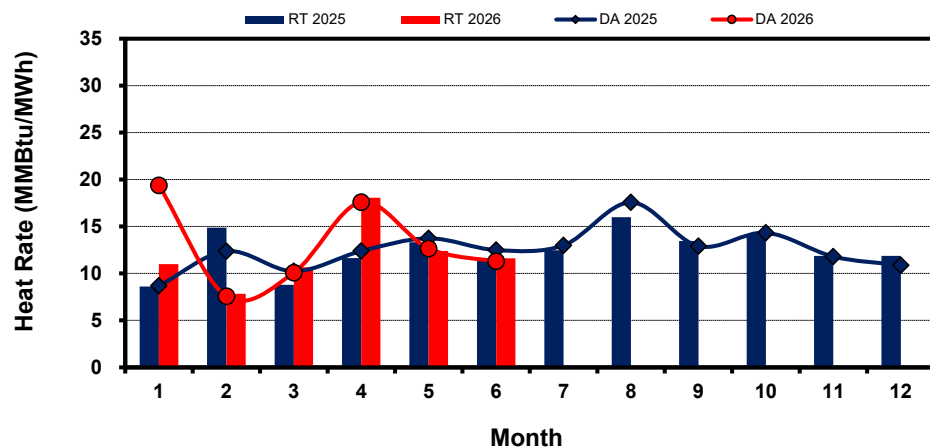
Houston Zone



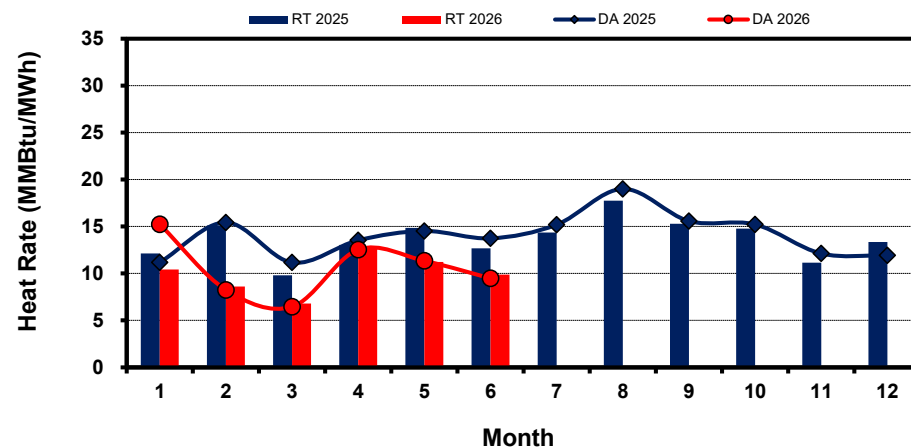
North Zone



South Zone



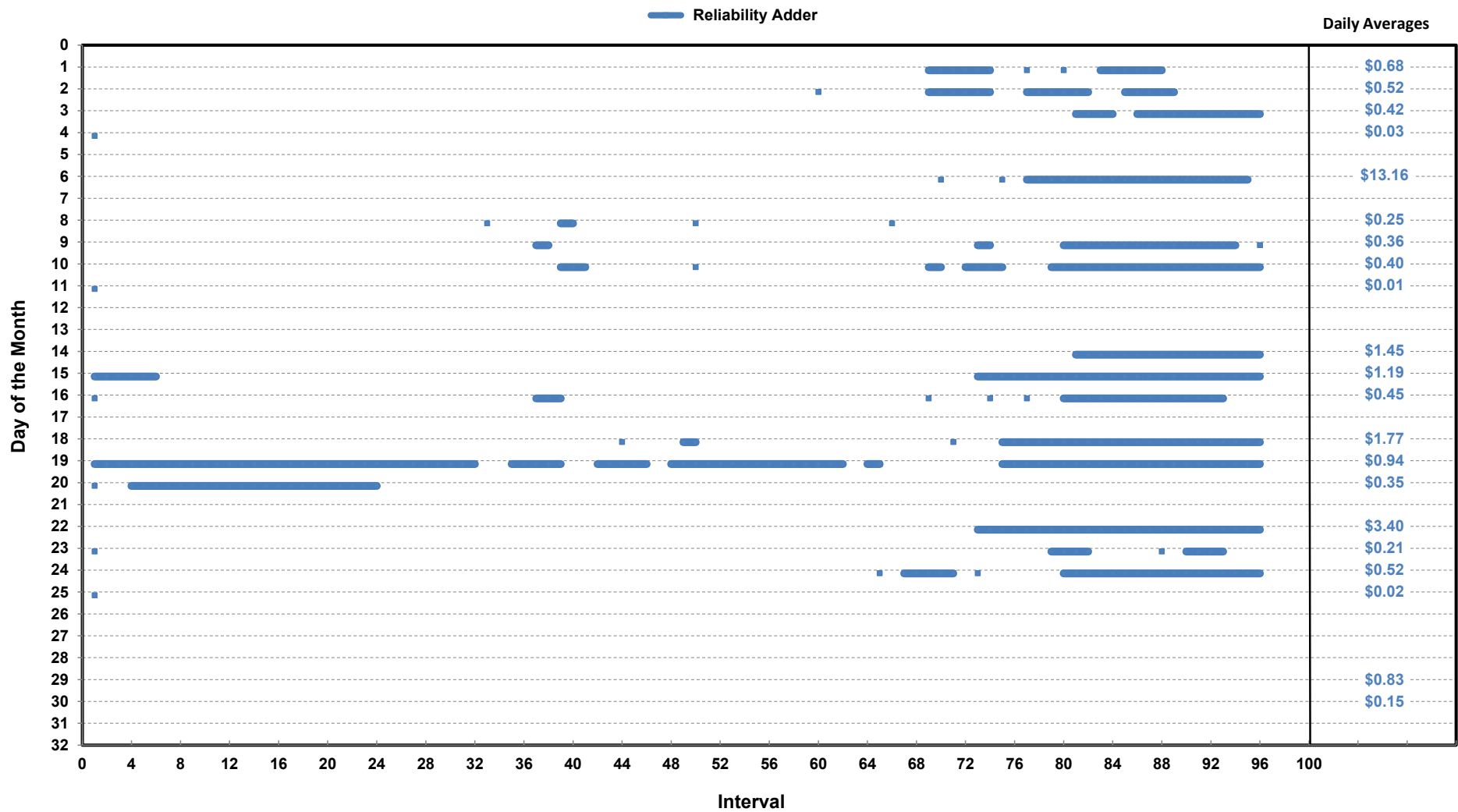
West Zone



Note: * Zonal load zone definition vs. Nodal comparable load zone definition: LZ_Houston=LZ_Houston; LZ_West=LZ_West; LZ_North=(LZ_North,LZ_RAYBN); LZ_South=(LZ_South,LZ_CPS,LZ_AEN,LZ_LCRA)

Daily Reliability Adders Average Values and Duration

Jun-2026



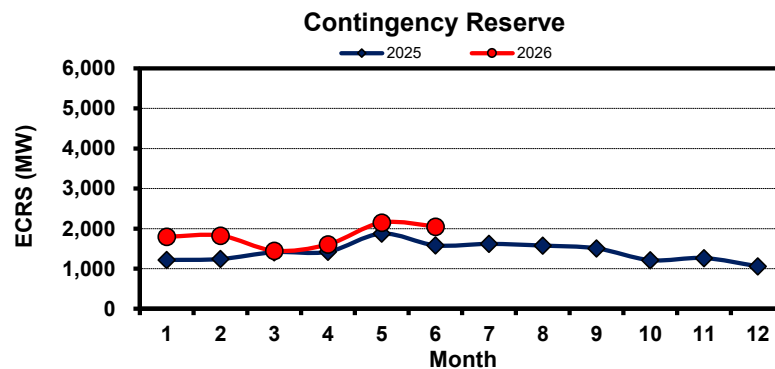
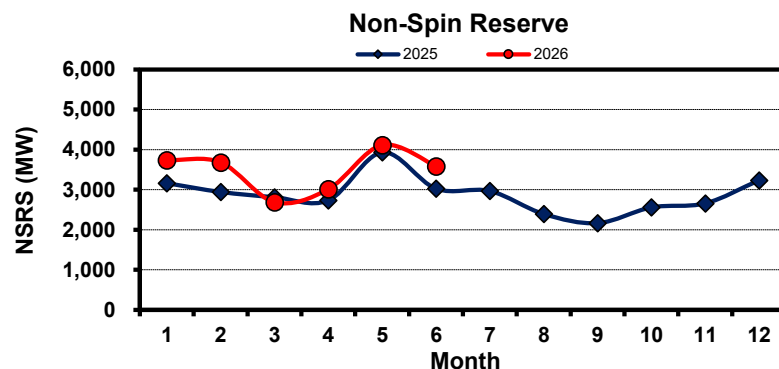
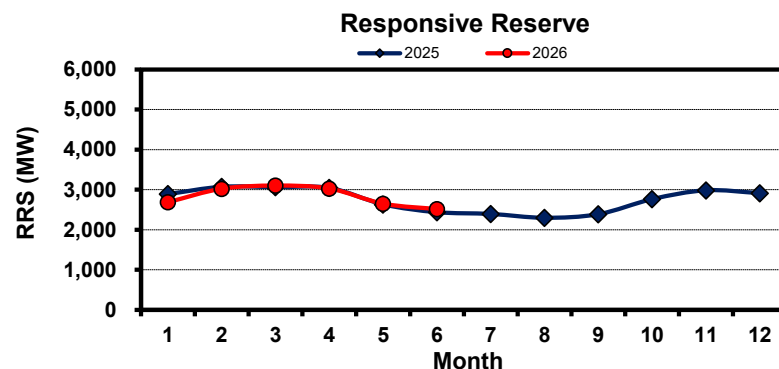
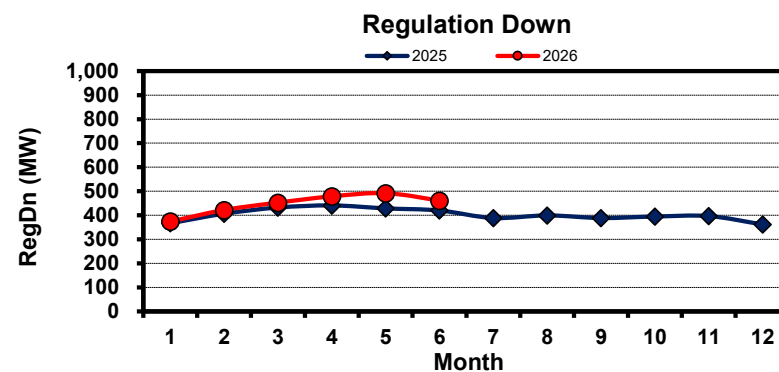
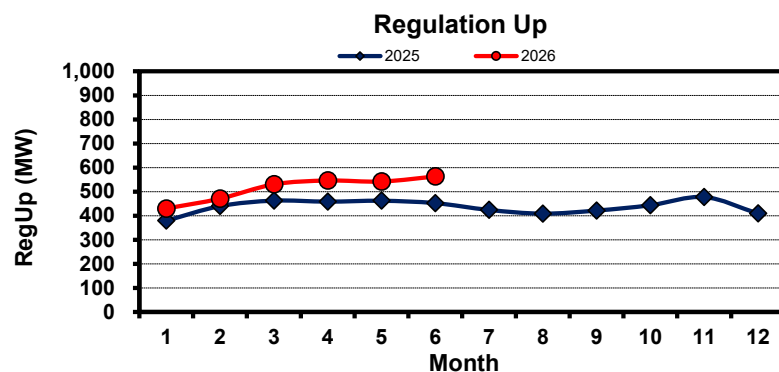
Shortage (ORDC) and Reliability Adder Floor Impact on Energy Cost

With implementation of RTC, there is no longer an explicit shortage price adder calculated or produced by the market software. The energy price natively includes any shortage value produced by the ASDC via co-optimization. As such, there is no information available to produce this chart going forward.

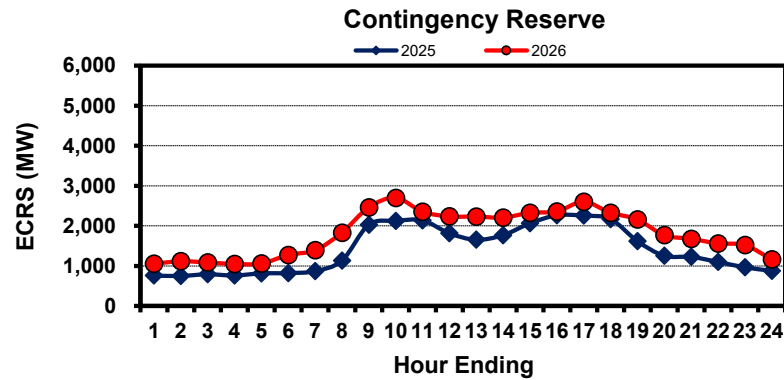
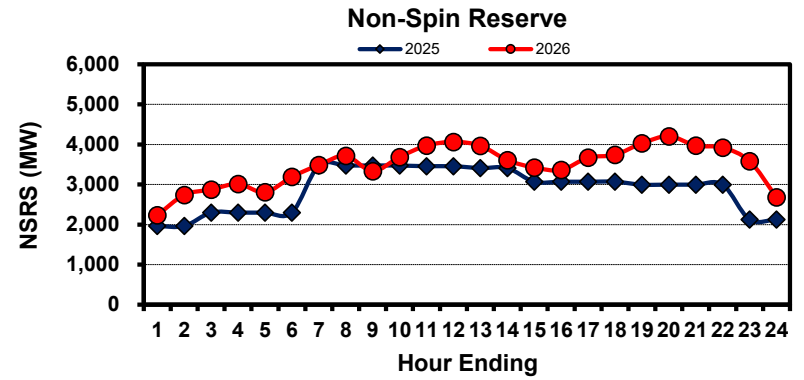
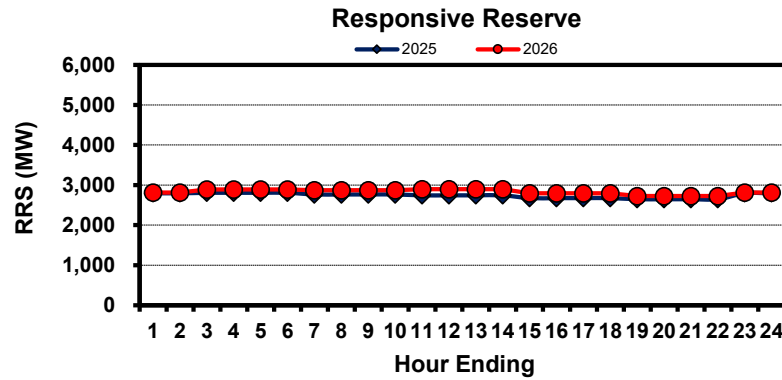
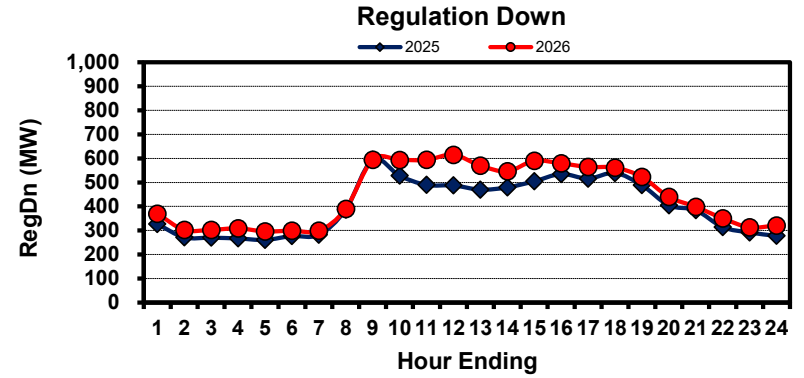
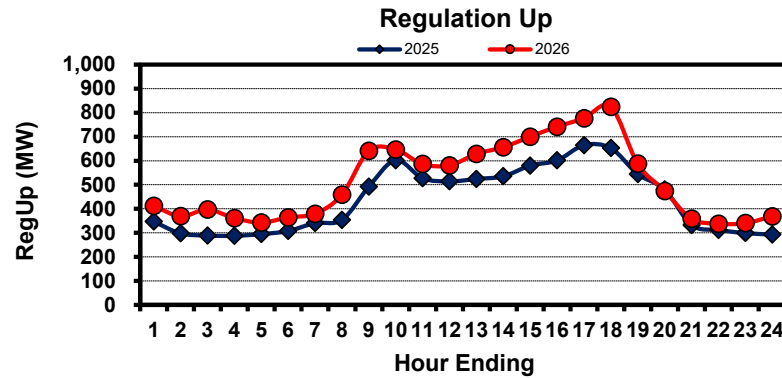
Shortage (ORDC) and Reliability Adder Floor Impact on A/S Imbalance

With implementation of RTC, there is no longer an explicit shortage price adder calculated or produced by the market software. The energy price natively includes any shortage value produced by the ASDC via co-optimization. As such, there is no information available to produce this chart going forward.

Monthly Average of Ancillary Services Procurement Target MW

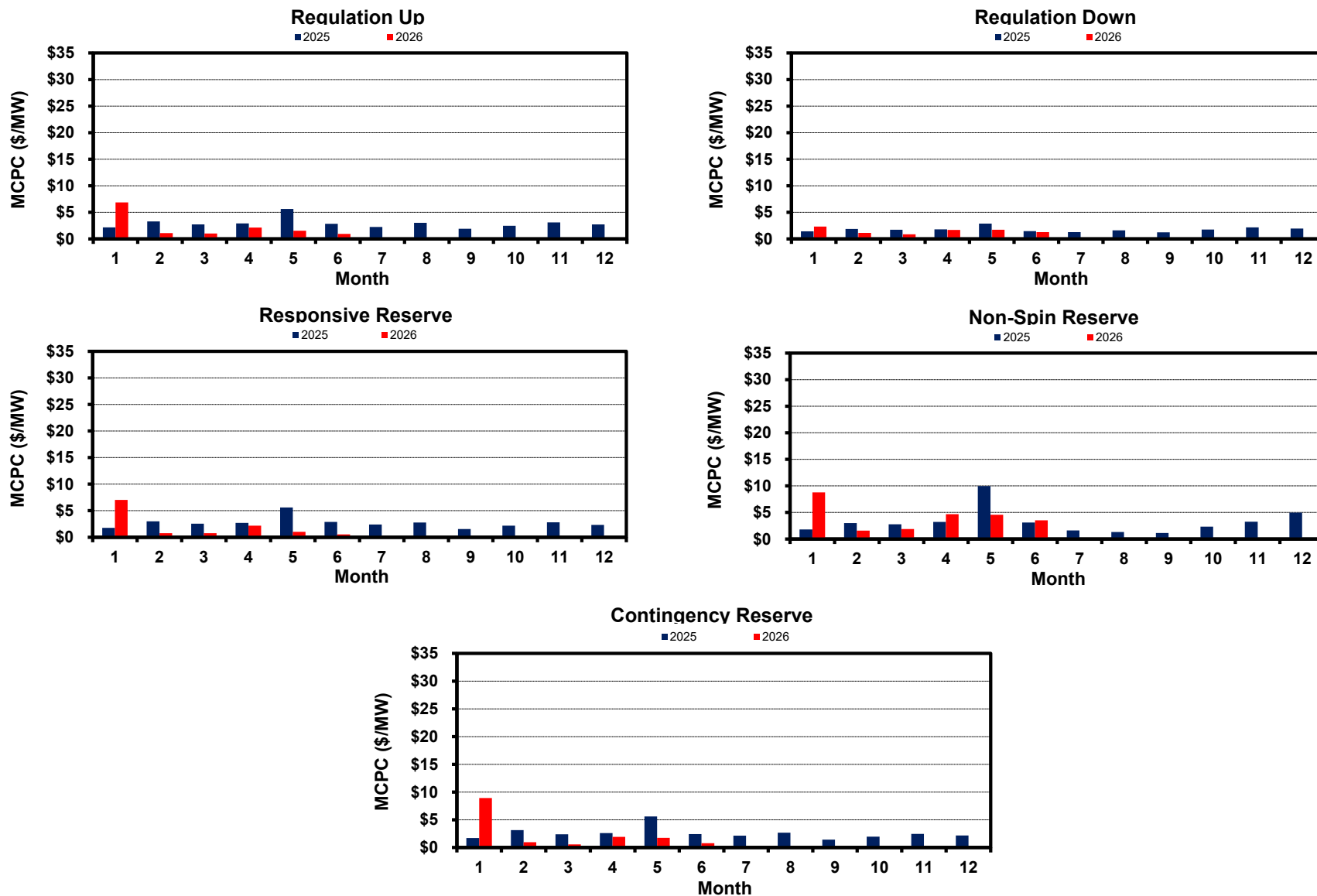


Hourly Average of Ancillary Services Procurement Target MW

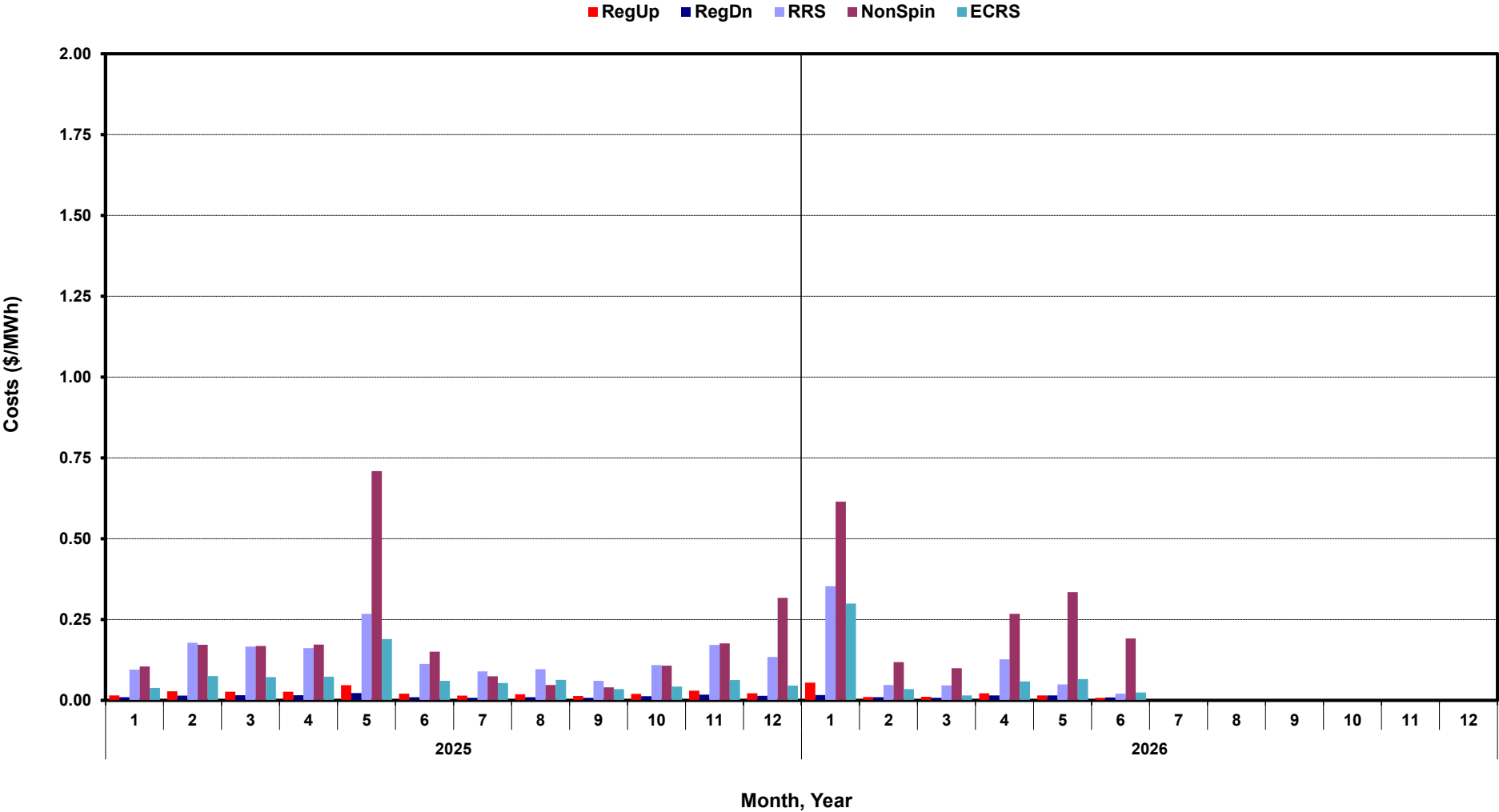


Monthly Average Ancillary Services Prices

(weighted by A/S Procurement Target)

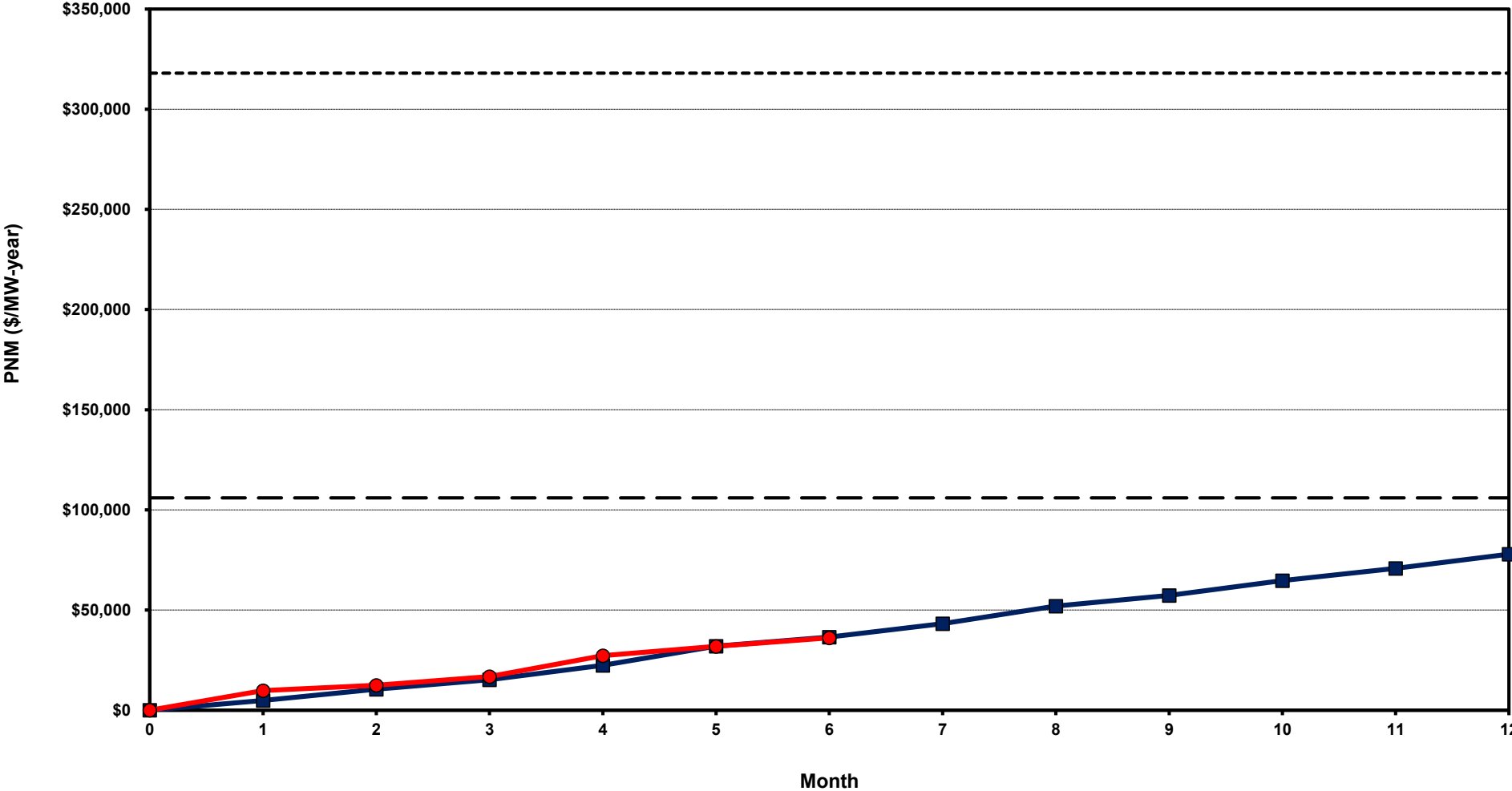


Monthly Average Ancillary Services Cost per MWh Load

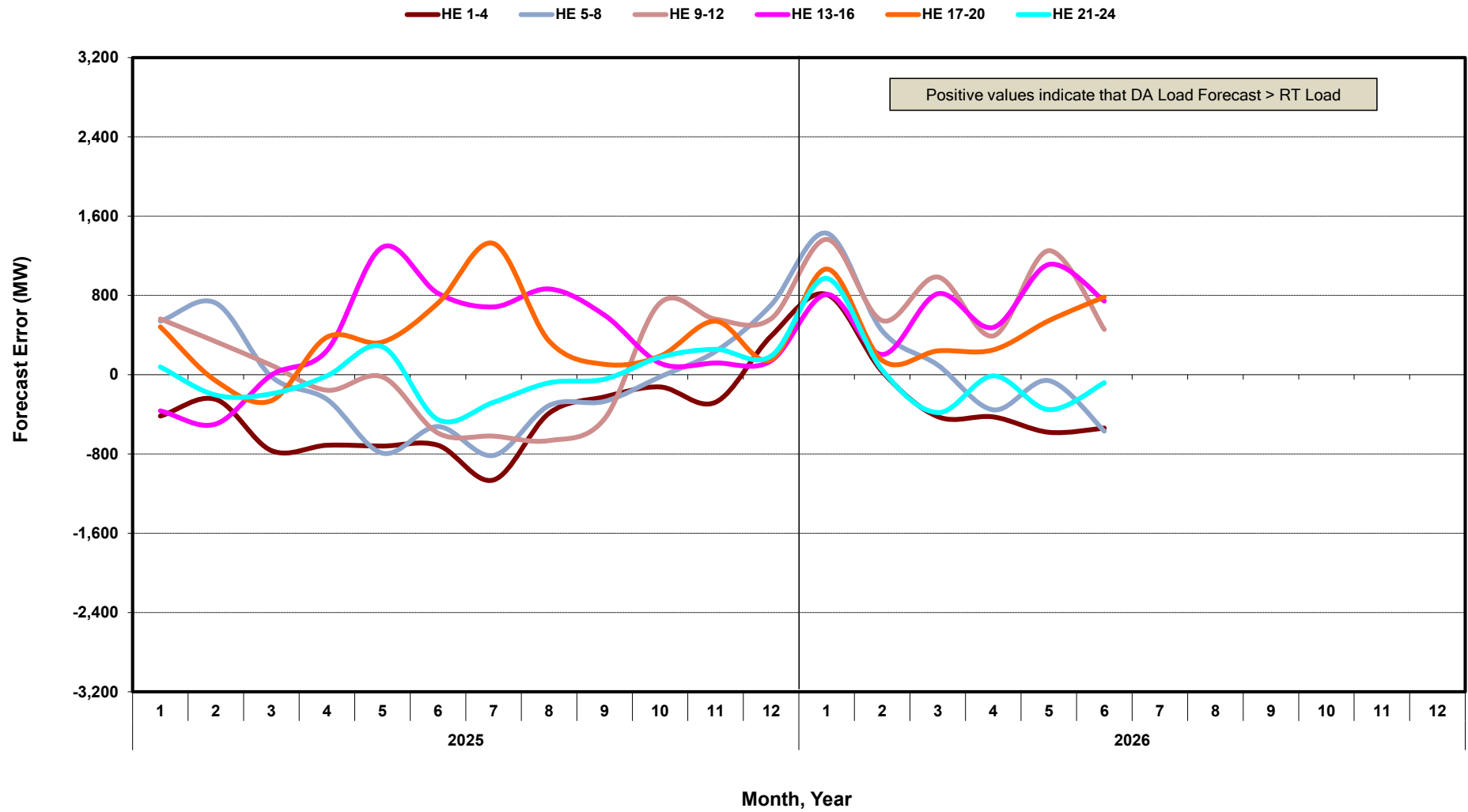


ERCOT-wide Cumulative Peaker Net Margin

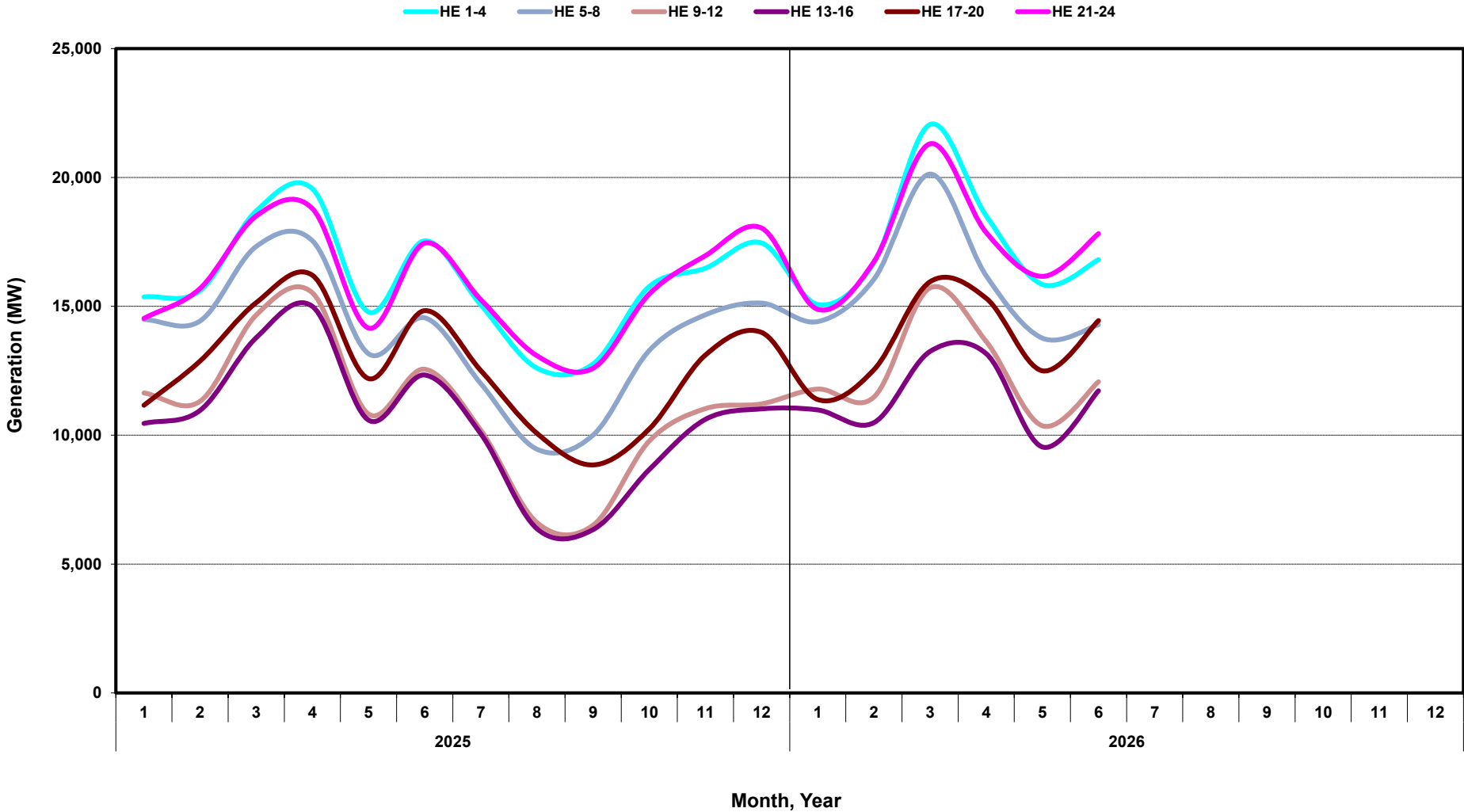
2025 2026 - Cost of New Entry - - - PNM Threshold



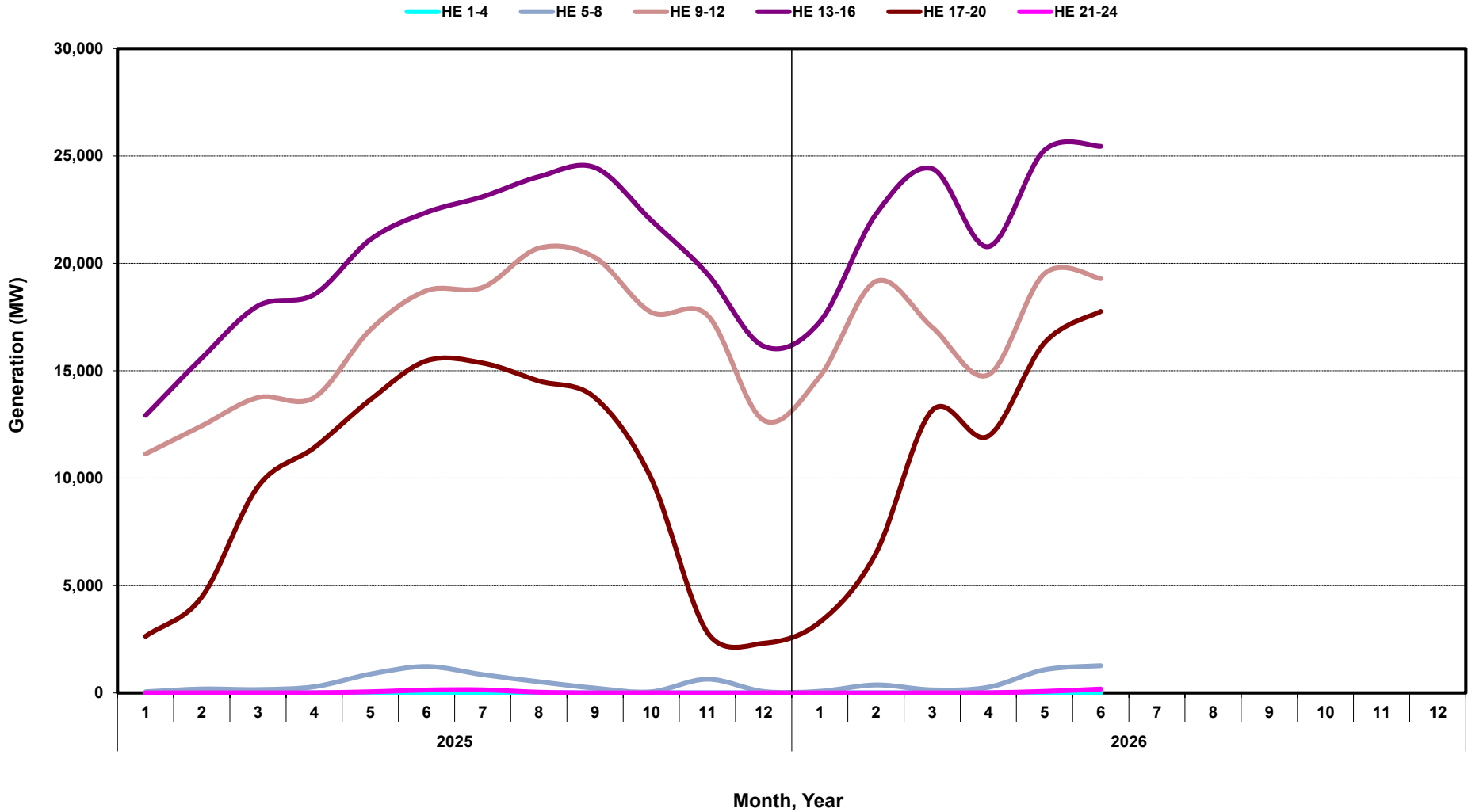
DA vs. RT Load Forecast Error by Hour Ending



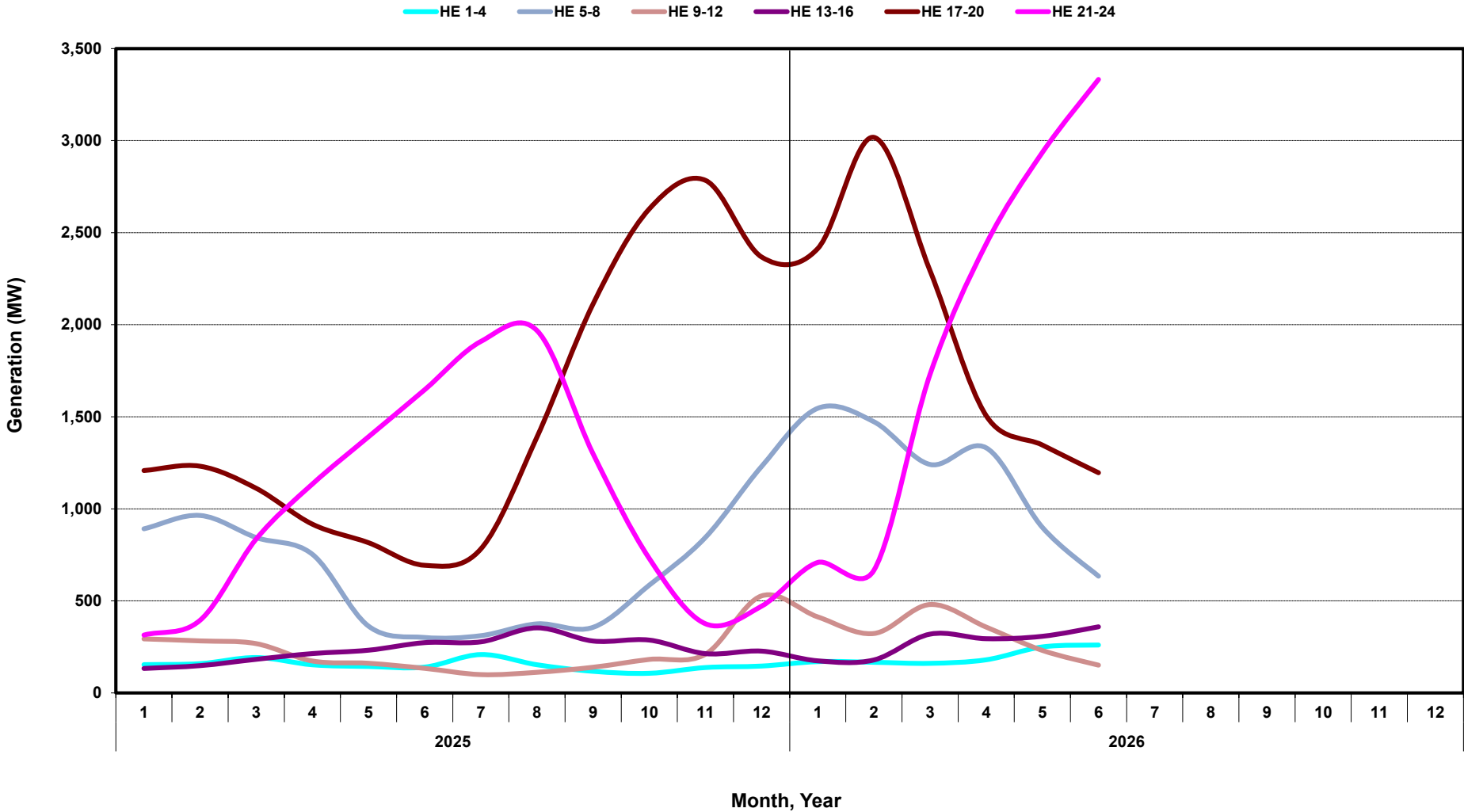
Monthly Average of Wind Generation by Hour Ending



Monthly Average of Solar Generation by Hour Ending

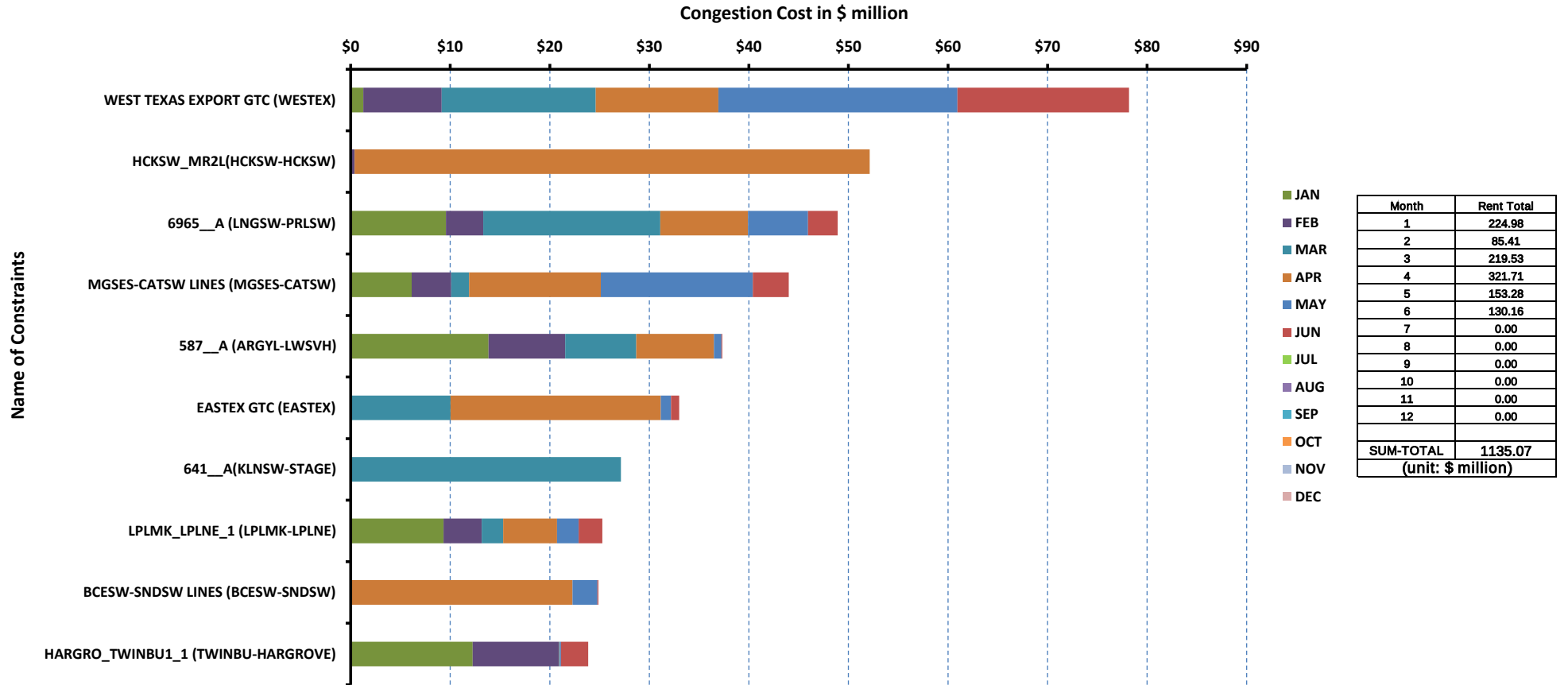


Monthly Average of Battery Generation by Hour Ending



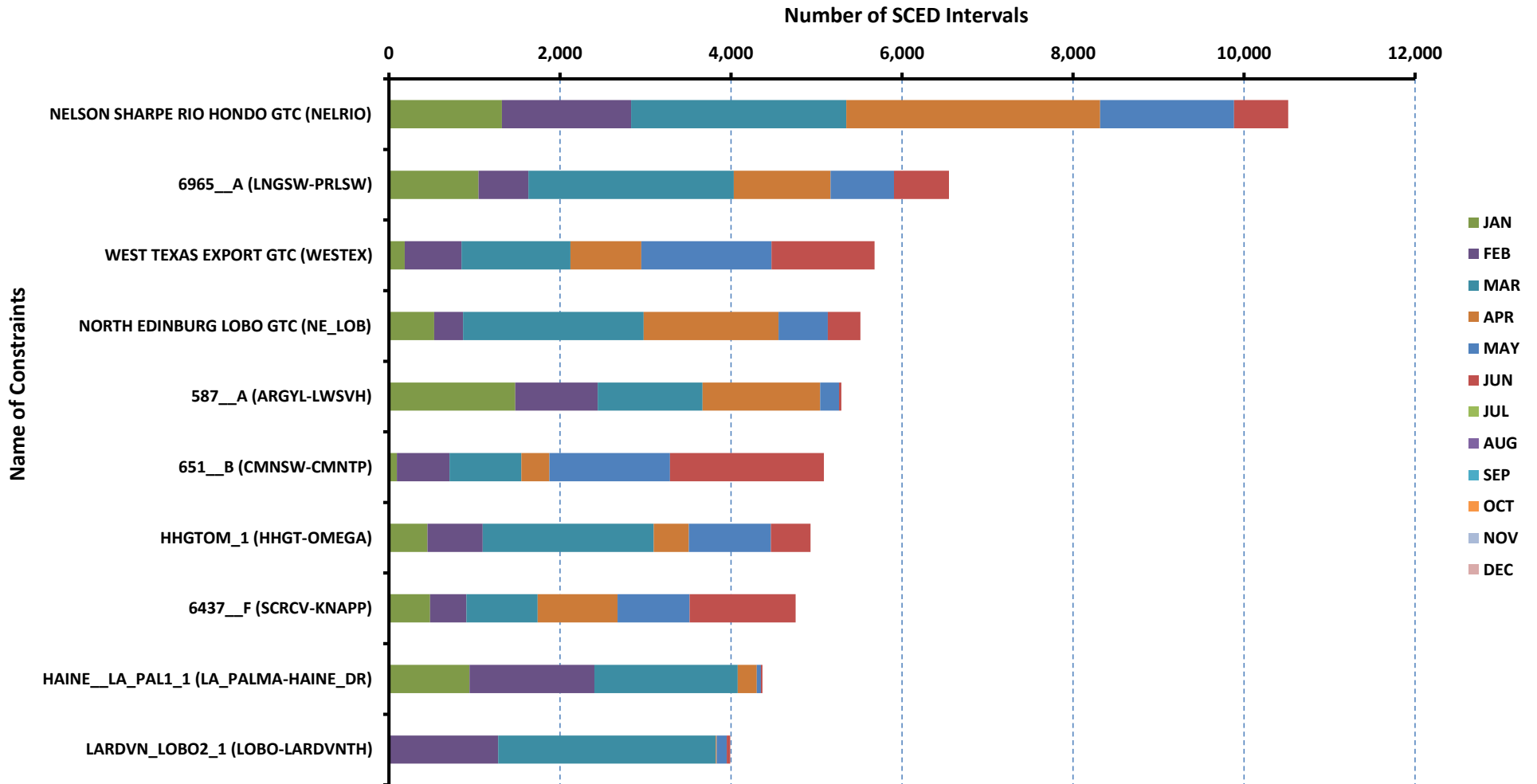
RT Congestion Constraint Rankings - 1

Top 10 Constraints by Total Congestion Value - 2026



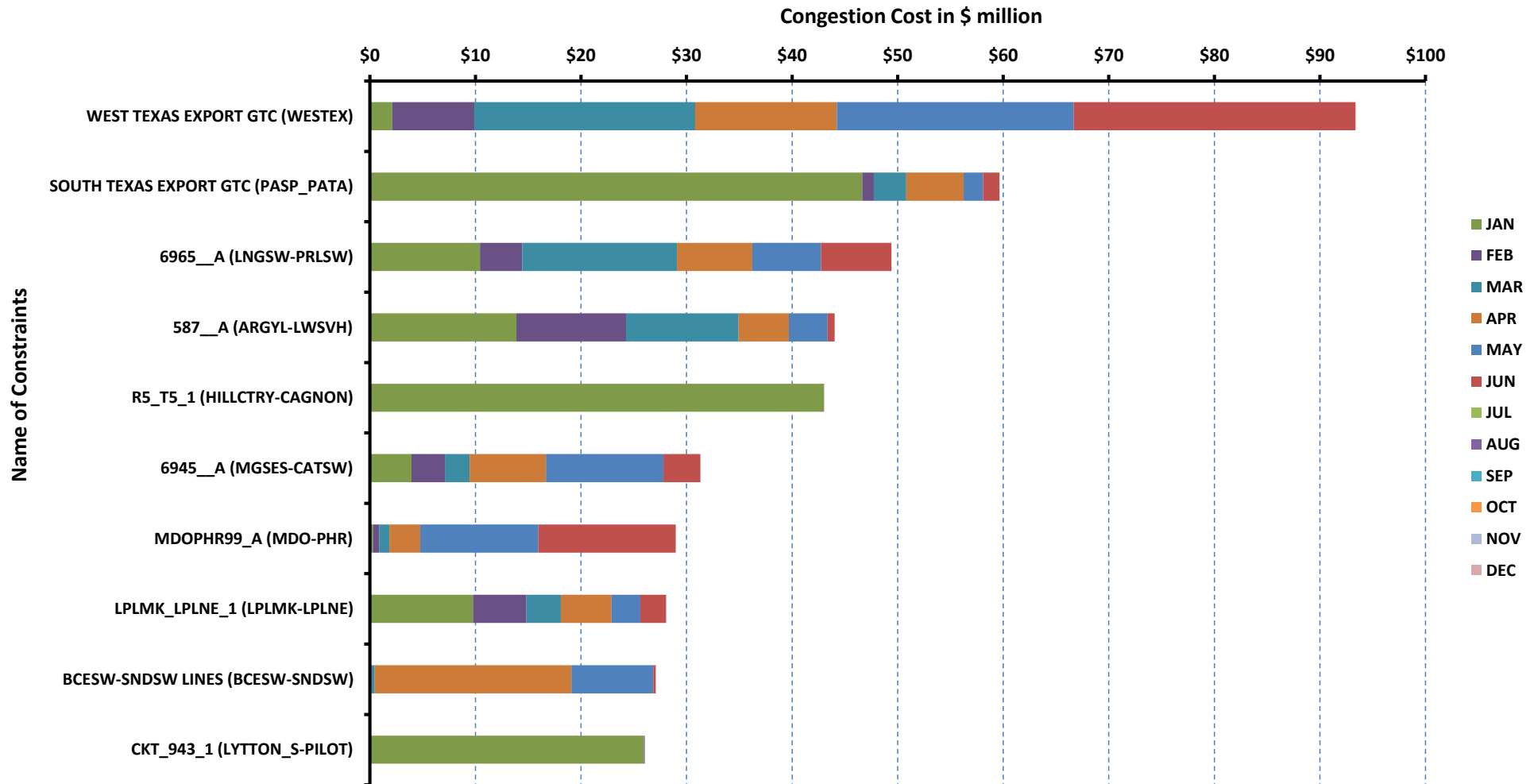
RT Congestion Constraint Rankings - 2

Top 10 Constraints by Binding Frequency - 2026



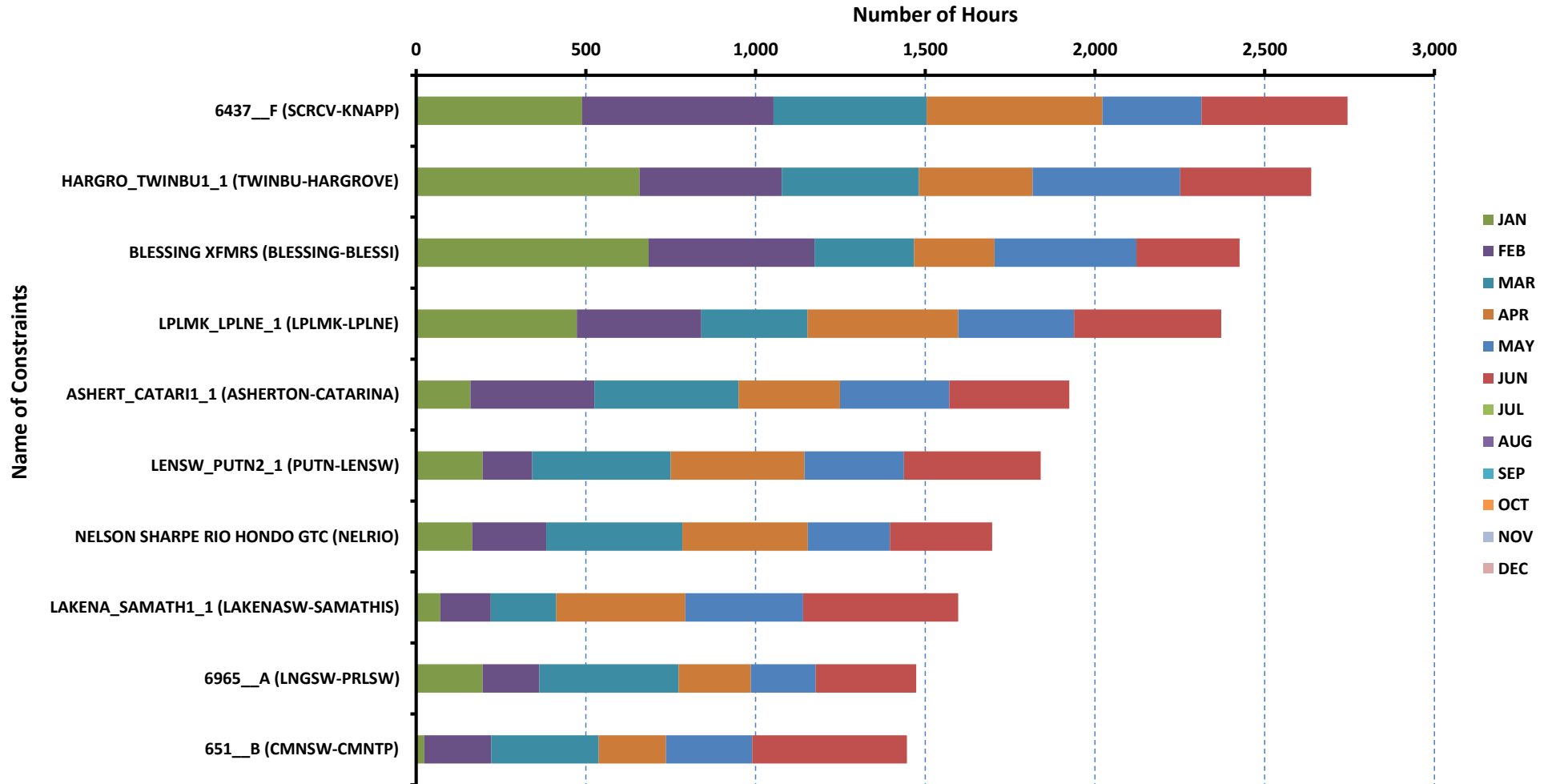
DA Congestion Constraint Rankings - 1

Top 10 Constraints by Total Congestion Value - 2026



DA Congestion Constraint Rankings - 2

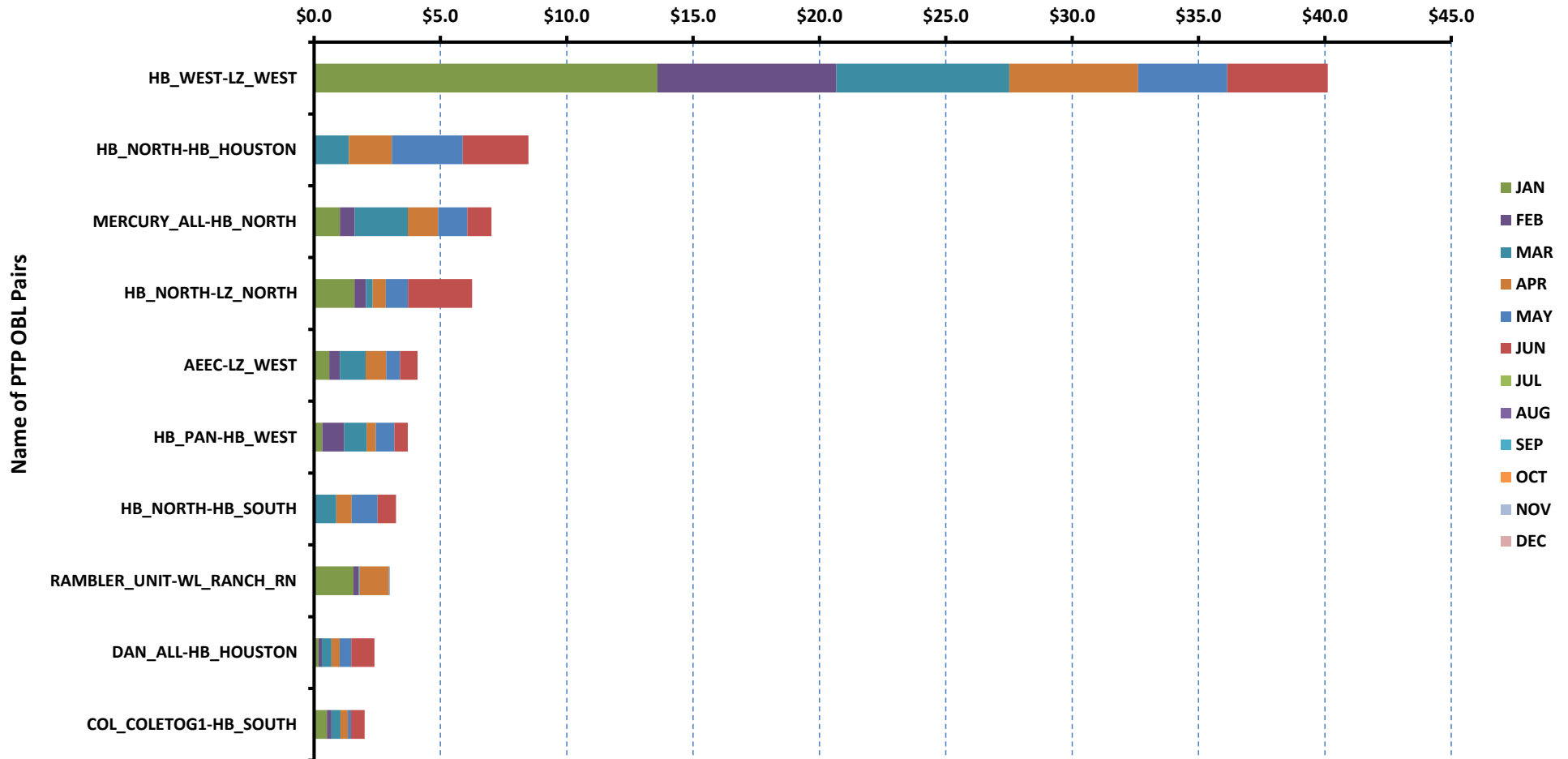
Top 10 Constraints by Binding Frequency - 2026



Top 10 CRR Pairs Ranked by Monthly Auction Values - 1

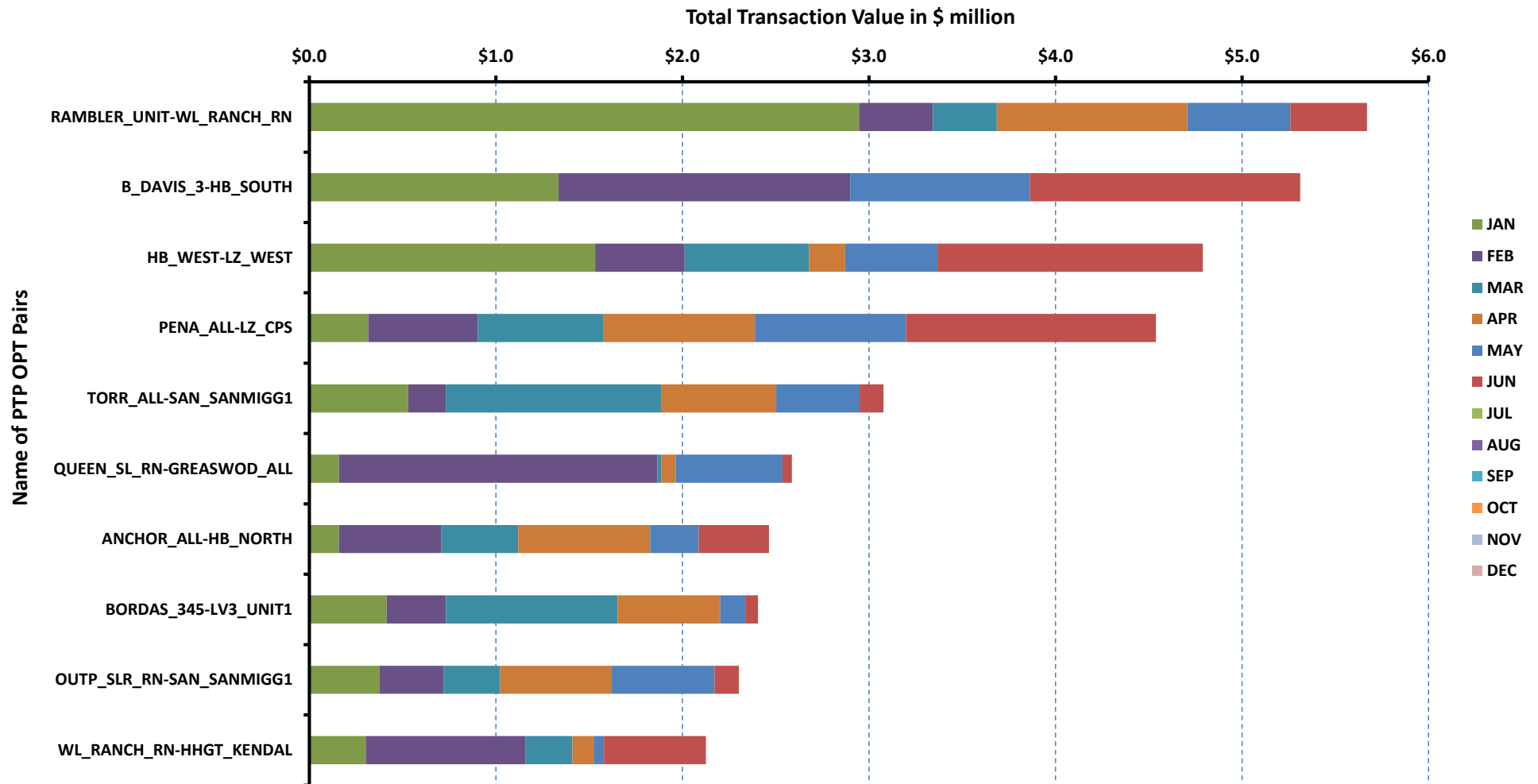
Top 10 PTP Obligations by Total Transaction Value - 2026

Total Transaction Value in \$ million



Top 10 CRR Pairs Ranked by Monthly Auction Values - 2

Top 10 PTP Options by Total Transaction Value - 2026



ERCOT-wide Avg. Energy Price - DA vs. RT			
Year	Month	DA Settlement Point Price (\$/MWh)	RT Settlement Point Price (\$/MWh)
2025	1	\$ 35.46	\$ 36.49
	2	\$ 40.65	\$ 43.40
	3	\$ 34.13	\$ 30.17
	4	\$ 36.22	\$ 34.90
	5	\$ 40.01	\$ 39.97
	6	\$ 34.29	\$ 31.51
	7	\$ 38.96	\$ 36.30
	8	\$ 44.00	\$ 39.65
	9	\$ 34.80	\$ 35.10
	10	\$ 37.07	\$ 36.67
	11	\$ 37.96	\$ 36.69
	12	\$ 35.76	\$ 38.32
2026	1	\$ 95.47	\$ 57.48
	2	\$ 20.39	\$ 21.58
	3	\$ 24.23	\$ 25.41
	4	\$ 37.16	\$ 39.50
	5	\$ 29.38	\$ 28.63
	6	\$ 30.35	\$ 31.30
	7	\$ -	\$ -
	8	\$ -	\$ -
	9	\$ -	\$ -
	10	\$ -	\$ -
	11	\$ -	\$ -
	12	\$ -	\$ -

[illegible]

Load Zone Monthly Average Energy Price - DA vs. RT										
Year	Month	Average DA Price Houston (\$/MWh)	Average DA Price North (\$/MWh)	Average DA Price South (\$/MWh)	Average DA Price West (\$/MWh)	Average RT Price Houston (\$/MWh)	Average RT Price North (\$/MWh)	Average RT Price South (\$/MWh)	Average RT Price West (\$/MWh)	
2025	1	\$ 34.97	\$ 34.47	\$ 34.50	\$ 44.43	\$ 30.30	\$ 36.18	\$ 34.26	\$ 48.18	
	2	\$ 34.75	\$ 41.63	\$ 39.06	\$ 48.73	\$ 33.59	\$ 45.18	\$ 47.01	\$ 47.67	
	3	\$ 35.22	\$ 30.41	\$ 34.60	\$ 37.75	\$ 31.74	\$ 27.24	\$ 29.76	\$ 33.13	
	4	\$ 37.46	\$ 33.55	\$ 35.88	\$ 39.21	\$ 35.22	\$ 33.87	\$ 33.71	\$ 37.77	
	5	\$ 42.28	\$ 37.73	\$ 39.30	\$ 41.55	\$ 43.27	\$ 37.22	\$ 38.12	\$ 42.51	
	6	\$ 35.93	\$ 32.94	\$ 33.05	\$ 36.35	\$ 33.10	\$ 29.91	\$ 30.64	\$ 33.51	
	7	\$ 38.17	\$ 39.50	\$ 36.62	\$ 42.80	\$ 35.59	\$ 35.73	\$ 35.10	\$ 40.46	
	8	\$ 41.25	\$ 41.30	\$ 46.20	\$ 49.98	\$ 37.00	\$ 36.20	\$ 42.04	\$ 46.67	
	9	\$ 32.56	\$ 32.63	\$ 34.80	\$ 41.99	\$ 31.98	\$ 33.26	\$ 36.23	\$ 41.25	
	10	\$ 35.11	\$ 32.90	\$ 39.92	\$ 42.40	\$ 35.17	\$ 32.86	\$ 39.29	\$ 41.11	
	11	\$ 36.82	\$ 34.87	\$ 40.10	\$ 41.20	\$ 35.64	\$ 33.59	\$ 40.38	\$ 37.84	
	12	\$ 30.68	\$ 34.86	\$ 37.46	\$ 41.11	\$ 30.14	\$ 37.54	\$ 40.94	\$ 45.99	
2026	1	\$ 77.44	\$ 112.90	\$ 100.63	\$ 79.07	\$ 44.31	\$ 68.61	\$ 57.04	\$ 54.09	
	2	\$ 20.52	\$ 20.21	\$ 19.67	\$ 21.43	\$ 22.32	\$ 21.58	\$ 20.29	\$ 22.31	
	3	\$ 29.58	\$ 23.08	\$ 26.09	\$ 16.72	\$ 31.63	\$ 23.51	\$ 27.56	\$ 17.57	
	4	\$ 39.14	\$ 37.78	\$ 40.47	\$ 28.81	\$ 40.74	\$ 42.91	\$ 41.50	\$ 29.50	
	5	\$ 31.08	\$ 28.21	\$ 30.47	\$ 27.33	\$ 29.84	\$ 27.49	\$ 29.87	\$ 27.02	
	6	\$ 32.88	\$ 30.38	\$ 30.74	\$ 25.77	\$ 34.21	\$ 31.09	\$ 31.56	\$ 26.85	
	7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

ERCOT-wide Monthly Implied Heat Rate - DA vs. RT						
Year	Month	Gas Price (\$/MMBtu)	DA Settlement Point Price (\$/MWh)	DA Heat Rate (MWh/ MMBtu)	RT Settlement Point Price (\$/MWh)	RT Heat Rate (MWh/ MMBtu)
2025	1	\$ 3.97	\$ 35.46	8.92	\$ 36.49	9.18
	2	\$ 3.16	\$ 40.65	12.87	\$ 43.40	13.75
	3	\$ 3.38	\$ 34.13	10.10	\$ 30.17	8.92
	4	\$ 2.90	\$ 36.22	12.50	\$ 34.90	12.04
	5	\$ 2.86	\$ 40.01	13.99	\$ 39.97	13.97
	6	\$ 2.65	\$ 34.29	12.96	\$ 31.51	11.91
	7	\$ 2.82	\$ 38.96	13.83	\$ 36.30	12.89
	8	\$ 2.63	\$ 44.00	16.73	\$ 39.65	15.08
	9	\$ 2.70	\$ 34.80	12.91	\$ 35.10	13.02
	10	\$ 2.78	\$ 37.07	13.31	\$ 36.67	13.17
	11	\$ 3.40	\$ 37.96	11.17	\$ 36.69	10.80
	12	\$ 3.45	\$ 35.76	10.38	\$ 38.32	11.12
2026	1	\$ 5.19	\$ 95.47	18.39	\$ 57.48	11.07
	2	\$ 2.59	\$ 20.39	7.86	\$ 21.58	8.32
	3	\$ 2.59	\$ 24.23	9.37	\$ 25.41	9.82
	4	\$ 2.30	\$ 37.16	16.17	\$ 39.50	17.18
	5	\$ 2.41	\$ 29.38	12.20	\$ 28.63	11.89
	6	\$ 2.72	\$ 30.35	11.17	\$ 31.30	11.52
	7	\$ -	\$ -	-	\$ -	-
	8	\$ -	\$ -	-	\$ -	-
	9	\$ -	\$ -	-	\$ -	-
	10	\$ -	\$ -	-	\$ -	-
	11	\$ -	\$ -	-	\$ -	-
	12	\$ -	\$ -	-	\$ -	-

Load Zone Monthly Implied Heat Rate - DA vs. RT									
Year	Month	DA Heat Rate Houston (MWh/MMBtu)	DA Heat Rate North (MWh/MMBtu)	DA Heat Rate South (MWh/MMBtu)	DA Heat Rate West (MWh/MMBtu)	RT Heat Rate Houston (MWh/MMBtu)	RT Heat Rate North (MWh/MMBtu)	RT Heat Rate South (MWh/MMBtu)	RT Heat Rate West (MWh/MMBtu)
2025	1	7.79	8.67	8.68	11.18	7.62	9.10	8.62	12.12
	2	11.01	13.19	12.37	15.44	10.64	14.31	14.89	15.10
	3	10.42	8.99	10.24	11.17	9.39	8.06	8.80	9.80
	4	12.93	11.58	12.38	13.53	12.15	11.69	11.63	13.03
	5	14.78	13.19	13.74	14.53	15.13	13.01	13.33	14.86
	6	13.58	12.45	12.49	13.74	12.51	11.30	11.58	12.67
	7	13.55	14.02	13.00	15.20	12.63	12.69	12.46	14.36
	8	15.69	15.71	17.57	19.01	14.07	13.77	15.99	17.75
	9	12.08	12.11	12.91	15.58	11.87	12.34	13.44	15.30
	10	12.61	11.82	14.33	15.23	12.63	11.80	14.11	14.76
	11	10.84	10.26	11.80	12.13	10.49	9.88	11.88	11.14
	12	8.90	10.12	10.87	11.93	8.75	10.90	11.88	13.35
2026	1	14.92	21.75	19.39	15.23	8.54	13.22	10.99	10.42
	2	7.91	7.79	7.58	8.26	8.61	8.32	7.82	8.60
	3	11.44	8.92	10.09	6.46	12.23	9.09	10.65	6.79
	4	17.03	16.44	17.61	12.54	17.73	18.67	18.06	12.83
	5	12.90	11.71	12.65	11.35	12.39	11.41	12.40	11.22
	6	12.10	11.18	11.32	9.48	12.59	11.44	11.62	9.88
	7	-	-	-	-	-	-	-	-
	8	-	-	-	-	-	-	-	-
	9	-	-	-	-	-	-	-	-
	10	-	-	-	-	-	-	-	-
	11	-	-	-	-	-	-	-	-
	12	-	-	-	-	-	-	-	-

Daily Shortage (ORDC) and Reliability Adders Average Values and Duration						
Year	Month	Day	Shortage Adder (\$/MW)	Reliability Adder (\$/MW)	Hours of Positive Shortage Adder	Hours of Positive Reliability Adder
2026	6	1	NA	\$ 0.68	NA	14
2026	6	2	NA	\$ 0.52	NA	18
2026	6	3	NA	\$ 0.42	NA	15
2026	6	4	NA	\$ 0.03	NA	1
2026	6	5	NA	\$ -	NA	0
2026	6	6	NA	\$ 13.16	NA	21
2026	6	7	NA	\$ -	NA	0
2026	6	8	NA	\$ 0.25	NA	5
2026	6	9	NA	\$ 0.36	NA	20
2026	6	10	NA	\$ 0.40	NA	28
2026	6	11	NA	\$ 0.01	NA	1
2026	6	12	NA	\$ -	NA	0
2026	6	13	NA	\$ -	NA	0
2026	6	14	NA	\$ 1.45	NA	16
2026	6	15	NA	\$ 1.19	NA	30
2026	6	16	NA	\$ 0.45	NA	21
2026	6	17	NA	\$ -	NA	0
2026	6	18	NA	\$ 1.77	NA	26
2026	6	19	NA	\$ 0.94	NA	81
2026	6	20	NA	\$ 0.35	NA	22
2026	6	21	NA	\$ -	NA	0
2026	6	22	NA	\$ 3.40	NA	24
2026	6	23	NA	\$ 0.21	NA	10
2026	6	24	NA	\$ 0.52	NA	24
2026	6	25	NA	\$ 0.02	NA	1
2026	6	26	NA	\$ -	NA	0
2026	6	27	NA	\$ -	NA	0
2026	6	28	NA	\$ -	NA	0
2026	6	29	NA	\$ 0.83	NA	17
2026	6	30	NA	\$ 0.15	NA	21
0	0	0	NA	\$ -	NA	0

Shortage (ORDC) and Reliability Adder Floor Impact on Energy Cost			
Year	Month	Monthly Impact (\$)	Annual Cumulative Impact (\$)
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	1	\$ -	\$ -
2025	2	\$ -	\$ -
2025	3	\$ -	\$ -
2025	4	\$ -	\$ -
2025	5	\$ -	\$ -
2025	6	\$ -	\$ -
2025	7	\$ -	\$ -
2025	8	\$ -	\$ -
2025	9	\$ -	\$ -
2025	10	\$ -	\$ -
2025	11	\$ -	\$ -
2025	12	\$ -	\$ -

Shortage (ORDC) and Reliability Adder Floor Impact on A/S Imbalance			
Year	Month	Monthly Impact (\$)	Annual Cumulative Impact (\$)
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	0	\$ -	\$ -
0	1	\$ -	\$ -
2025	2	\$ -	\$ -
2025	3	\$ -	\$ -
2025	4	\$ -	\$ -
2025	5	\$ -	\$ -
2025	6	\$ -	\$ -
2025	7	\$ -	\$ -
2025	8	\$ -	\$ -
2025	9	\$ -	\$ -
2025	10	\$ -	\$ -
2025	11	\$ -	\$ -
2025	12	\$ -	\$ -

Monthly Average of Ancillary Services Required MW						
Year	Month	Regulation Down (MW)	Non-Spinning Reserve Service (MW)	Responsive Reserve Service (MW)	Regulation Up (MW)	ERCOT Contingency Reserve Service (MW)
2025	1	367	3,163	2,892	379	1,216
	2	406	2,944	3,073	440	1,240
	3	432	2,814	3,065	462	1,411
	4	441	2,734	3,045	458	1,422
	5	429	3,933	2,635	462	1,874
	6	420	3,027	2,440	452	1,582
	7	389	2,968	2,396	424	1,619
	8	399	2,394	2,300	408	1,575
	9	389	2,167	2,389	421	1,506
	10	395	2,559	2,766	443	1,213
	11	397	2,661	2,986	477	1,265
	12	362	3,236	2,916	409	1,060
2026	1	374	3,738	2,689	430	1,796
	2	422	3,683	3,025	471	1,826
	3	453	2,692	3,103	530	1,450
	4	479	3,014	3,031	546	1,605
	5	492	4,117	2,652	542	2,149
	6	461	3,583	2,520	563	2,052
	7	-	-	-	-	-
	8	-	-	-	-	-
	9	-	-	-	-	-
	10	-	-	-	-	-
	11	-	-	-	-	-
	12	-	-	-	-	-

Hourly Average of Ancillary Services Required MW						
Year	Hour	Regulation Down (MW)	Non-Spinning Reserve Service (MW)	Responsive Reserve Service (MW)	Regulation Up (MW)	ERCOT Contingency Reserve Service (MW)
2025	1	327	1,963	2,796	347	758
	2	272	1,963	2,796	298	749
	3	270	2,299	2,807	289	790
	4	267	2,298	2,808	288	761
	5	261	2,298	2,808	294	813
	6	277	2,298	2,808	308	820
	7	282	3,474	2,766	341	868
	8	387	3,474	2,766	354	1,133
	9	595	3,474	2,766	492	2,028
	10	528	3,474	2,766	602	2,123
	11	490	3,455	2,744	527	2,136
	12	488	3,455	2,744	514	1,813
	13	470	3,410	2,744	524	1,653
	14	479	3,410	2,744	535	1,767
	15	505	3,069	2,675	580	2,063
	16	535	3,069	2,675	601	2,261
	17	516	3,069	2,675	664	2,256
	18	539	3,069	2,675	652	2,168
	19	489	2,995	2,647	544	1,618
	20	405	2,995	2,647	481	1,253
	21	384	2,995	2,647	332	1,224
	22	314	2,995	2,647	312	1,099
	23	292	2,126	2,796	299	964
	24	278	2,126	2,796	293	877
2026	1	370	2,234	2,815	412	1,054
	2	303	2,737	2,815	369	1,116
	3	303	2,876	2,890	397	1,086
	4	309	3,011	2,892	361	1,048
	5	296	2,807	2,892	343	1,058
	6	299	3,191	2,892	364	1,274
	7	299	3,487	2,874	379	1,391
	8	390	3,714	2,874	458	1,830
	9	595	3,334	2,874	641	2,460
	10	594	3,688	2,874	646	2,700
	11	594	3,969	2,898	586	2,354
	12	615	4,063	2,898	581	2,234
	13	570	3,968	2,898	629	2,232
	14	546	3,610	2,898	656	2,206
	15	590	3,423	2,798	700	2,325
	16	579	3,364	2,798	742	2,361
	17	564	3,669	2,798	777	2,599
	18	561	3,740	2,798	824	2,326
	19	523	4,029	2,728	587	2,158
	20	440	4,205	2,728	474	1,767
	21	399	3,972	2,728	359	1,675
	22	351	3,918	2,728	338	1,562
	23	313	3,582	2,815	340	1,518
	24	321	2,682	2,815	369	1,164

Monthly Average Ancillary Services Prices						
Year	Month	Regulation Down (MW)	Non-Spinning Reserve Service (MW)	Responsive Reserve Service (MW)	Regulation Up (MW)	ERCOT Contingency Reserve Service (MW)
2025	1	\$ 1.44	\$ 1.80	\$ 1.79	\$ 2.17	\$ 1.72
	2	\$ 1.89	\$ 3.01	\$ 2.99	\$ 3.30	\$ 3.11
	3	\$ 1.71	\$ 2.79	\$ 2.54	\$ 2.73	\$ 2.38
	4	\$ 1.79	\$ 3.21	\$ 2.69	\$ 2.93	\$ 2.61
	5	\$ 2.87	\$ 9.98	\$ 5.63	\$ 5.64	\$ 5.60
	6	\$ 1.48	\$ 3.12	\$ 2.90	\$ 2.83	\$ 2.40
	7	\$ 1.26	\$ 1.62	\$ 2.40	\$ 2.24	\$ 2.12
	8	\$ 1.62	\$ 1.32	\$ 2.79	\$ 3.04	\$ 2.66
	9	\$ 1.24	\$ 1.14	\$ 1.54	\$ 1.90	\$ 1.40
	10	\$ 1.75	\$ 2.31	\$ 2.17	\$ 2.47	\$ 1.94
	11	\$ 2.18	\$ 3.27	\$ 2.83	\$ 3.10	\$ 2.45
	12	\$ 1.97	\$ 4.98	\$ 2.34	\$ 2.73	\$ 2.18
2026	1	\$ 2.32	\$ 8.80	\$ 7.03	\$ 6.86	\$ 8.92
	2	\$ 1.14	\$ 1.59	\$ 0.78	\$ 1.09	\$ 0.94
	3	\$ 0.88	\$ 1.88	\$ 0.76	\$ 1.04	\$ 0.54
	4	\$ 1.68	\$ 4.68	\$ 2.20	\$ 2.14	\$ 1.91
	5	\$ 1.74	\$ 4.58	\$ 1.05	\$ 1.55	\$ 1.73
	6	\$ 1.27	\$ 3.51	\$ 0.54	\$ 0.96	\$ 0.78
	7	\$ -	\$ -	\$ -	\$ -	\$ -
	8	\$ -	\$ -	\$ -	\$ -	\$ -
	9	\$ -	\$ -	\$ -	\$ -	\$ -
	10	\$ -	\$ -	\$ -	\$ -	\$ -
	11	\$ -	\$ -	\$ -	\$ -	\$ -
	12	\$ -	\$ -	\$ -	\$ -	\$ -

Monthly Average Ancillary Services Cost per MWh Load						
Year	Month	Regulation Down (MW)	Non-Spinning Reserve Service (MW)	Responsive Reserve Service (MW)	Regulation Up (MW)	ERCOT Contingency Reserve Service (MW)
2025	1	\$ 0.01	\$ 0.10	\$ 0.10	\$ 0.02	\$ 0.04
	2	\$ 0.01	\$ 0.17	\$ 0.18	\$ 0.03	\$ 0.07
	3	\$ 0.02	\$ 0.17	\$ 0.17	\$ 0.03	\$ 0.07
	4	\$ 0.02	\$ 0.17	\$ 0.16	\$ 0.03	\$ 0.07
	5	\$ 0.02	\$ 0.71	\$ 0.27	\$ 0.05	\$ 0.19
	6	\$ 0.01	\$ 0.15	\$ 0.11	\$ 0.02	\$ 0.06
	7	\$ 0.01	\$ 0.07	\$ 0.09	\$ 0.01	\$ 0.05
	8	\$ 0.01	\$ 0.05	\$ 0.10	\$ 0.02	\$ 0.06
	9	\$ 0.01	\$ 0.04	\$ 0.06	\$ 0.01	\$ 0.03
	10	\$ 0.01	\$ 0.11	\$ 0.11	\$ 0.02	\$ 0.04
	11	\$ 0.02	\$ 0.18	\$ 0.17	\$ 0.03	\$ 0.06
	12	\$ 0.01	\$ 0.32	\$ 0.13	\$ 0.02	\$ 0.05
2026	1	\$ 0.02	\$ 0.61	\$ 0.35	\$ 0.06	\$ 0.30
	2	\$ 0.01	\$ 0.12	\$ 0.05	\$ 0.01	\$ 0.03
	3	\$ 0.01	\$ 0.10	\$ 0.05	\$ 0.01	\$ 0.02
	4	\$ 0.02	\$ 0.27	\$ 0.13	\$ 0.02	\$ 0.06
	5	\$ 0.02	\$ 0.33	\$ 0.05	\$ 0.01	\$ 0.07
	6	\$ 0.01	\$ 0.19	\$ 0.02	\$ 0.01	\$ 0.02
	7	\$ -	\$ -	\$ -	\$ -	\$ -
	8	\$ -	\$ -	\$ -	\$ -	\$ -
	9	\$ -	\$ -	\$ -	\$ -	\$ -
	10	\$ -	\$ -	\$ -	\$ -	\$ -
	11	\$ -	\$ -	\$ -	\$ -	\$ -
	12	\$ -	\$ -	\$ -	\$ -	\$ -

ERCOT-wide Cumulative Peaker Net Margin				Cost of New Entry	PNM Threshold
Year	Month	PNM (\$)	Cumulative (\$)		
2025	0	\$ -	\$ -	\$105,000	\$315,000
	1	\$ 4,874.09	\$ 4,874.09	\$105,000	\$315,000
	2	\$ 5,633.60	\$ 10,507.69	\$105,000	\$315,000
	3	\$ 4,678.99	\$ 15,186.68	\$105,000	\$315,000
	4	\$ 7,259.19	\$ 22,445.87	\$105,000	\$315,000
	5	\$ 9,535.58	\$ 31,981.45	\$105,000	\$315,000
	6	\$ 4,557.85	\$ 36,539.30	\$105,000	\$315,000
	7	\$ 6,696.85	\$ 43,236.15	\$105,000	\$315,000
	8	\$ 8,754.48	\$ 51,990.63	\$105,000	\$315,000
	9	\$ 5,368.29	\$ 57,358.92	\$105,000	\$315,000
	10	\$ 7,355.73	\$ 64,714.65	\$105,000	\$315,000
	11	\$ 6,150.81	\$ 70,865.46	\$105,000	\$315,000
	12	\$ 7,033.41	\$ 77,898.87	\$105,000	\$315,000
2026	0	\$ -	\$ -	\$106,000	\$318,000
	1	\$ 9,818.35	\$ 9,818.35	\$106,000	\$318,000
	2	\$ 2,628.25	\$ 12,446.60	\$106,000	\$318,000
	3	\$ 4,336.46	\$ 16,783.06	\$106,000	\$318,000
	4	\$ 10,486.54	\$ 27,269.60	\$106,000	\$318,000
	5	\$ 4,572.90	\$ 31,842.50	\$106,000	\$318,000
	6	\$ 4,292.48	\$ 36,134.98	\$106,000	\$318,000
	7	\$ -	\$ -	\$106,000	\$318,000
	8	\$ -	\$ -	\$106,000	\$318,000
	9	\$ -	\$ -	\$106,000	\$318,000
	10	\$ -	\$ -	\$106,000	\$318,000
	11	\$ -	\$ -	\$106,000	\$318,000
	12	\$ -	\$ -	\$106,000	\$318,000

DA vs. RT Load Forecast Error (MW) by Hour Ending							
Year	Month	HE 1-4	HE 5-8	HE 9-12	HE 13-16	HE 17-20	HE 21-24
2025	1	(417)	541	563	(365)	483	78
	2	(250)	723	333	(497)	(63)	(206)
	3	(766)	(19)	95	(3)	(262)	(192)
	4	(712)	(249)	(157)	244	379	(12)
	5	(720)	(792)	(22)	1,287	330	282
	6	(712)	(523)	(589)	821	723	(453)
	7	(1,063)	(815)	(620)	684	1,324	(278)
	8	(389)	(312)	(665)	865	340	(82)
	9	(224)	(269)	(444)	601	105	(45)
	10	(124)	(21)	724	116	188	176
	11	(278)	236	560	118	541	256
	12	390	704	565	141	152	189
2026	1	811	1,428	1,366	810	1,066	972
	2	32	443	546	204	145	48
	3	(423)	98	986	817	240	(383)
	4	(426)	(355)	392	477	250	(12)
	5	(581)	(60)	1,251	1,112	545	(353)
	6	(539)	(570)	456	743	785	(81)
	7	-	-	-	-	-	-
	8	-	-	-	-	-	-
	9	-	-	-	-	-	-
	10	-	-	-	-	-	-
	11	-	-	-	-	-	-
	12	-	-	-	-	-	-

Monthly Average of Wind Generation (MW) by Hour Ending								Average	Total
Year	Month	HE 1-4	HE 5-8	HE 9-12	HE 13-16	HE 17-20	HE 21-24	Across All Hours	
2025	1	15,365	14,489	11,640	10,456	11,161	14,532	12,964	404,445
	2	15,610	14,432	11,316	10,963	12,877	15,695	13,485	381,973
	3	18,703	17,324	14,663	13,784	15,143	18,506	16,361	516,494
	4	19,562	17,544	15,524	14,997	16,206	18,791	17,125	524,262
	5	14,782	13,160	10,819	10,585	12,196	14,157	12,620	400,170
	6	17,540	14,556	12,559	12,335	14,833	17,448	14,931	460,935
	7	15,054	11,999	10,190	10,053	12,507	15,258	12,536	399,411
	8	12,602	9,455	6,609	6,371	10,072	13,082	9,665	307,329
	9	12,765	10,006	6,510	6,337	8,846	12,600	9,456	288,805
	10	15,769	13,286	9,774	8,667	10,243	15,477	12,223	386,436
	11	16,479	14,670	11,031	10,616	13,111	16,966	13,814	417,782
	12	17,459	15,125	11,216	11,022	13,988	18,037	14,439	291,995
2026	1	15,073	14,408	11,790	10,981	11,384	14,883	13,055	372,126
	2	16,684	16,047	11,479	10,487	12,538	16,731	13,967	339,479
	3	22,055	20,131	15,715	13,250	15,953	21,306	18,052	530,765
	4	18,515	16,187	13,637	13,162	15,312	17,863	15,756	482,213
	5	15,850	13,766	10,365	9,543	12,498	16,162	13,030	379,761
	6	16,812	14,284	12,073	11,723	14,447	17,819	14,522	335,981
	7	-	-	-	-	-	-	-	-
	8	-	-	-	-	-	-	-	-
	9	-	-	-	-	-	-	-	-
	10	-	-	-	-	-	-	-	-
	11	-	-	-	-	-	-	-	-
	12	-	-	-	-	-	-	-	-

Monthly Average of Solar Generation (MW) by Hour Ending								Average	Total
Year	Month	HE 1-4	HE 5-8	HE 9-12	HE 13-16	HE 17-20	HE 21-24	Across All Hours	
2025	1	0.5	53.7	11,131.6	12,922.0	2,636.5	0.5	4,458	139,074
	2	0.5	181.7	12,436.3	15,592.4	4,468.8	1.6	5,435	153,953
	3	0.5	157.0	13,752.7	18,020.8	9,607.4	3.2	6,925	218,608
	4	0.4	287.4	13,753.2	18,549.4	11,418.4	7.5	7,344	224,840
	5	0.4	877.1	16,908.3	21,108.0	13,651.6	52.1	8,775	278,255
	6	0.4	1,231.3	18,726.7	22,374.5	15,463.5	135.0	9,754	301,134
	7	0.6	852.4	18,879.9	23,105.8	15,359.5	143.1	9,711	309,402
	8	0.6	519.2	20,708.4	24,036.8	14,524.2	32.8	10,065	320,045
	9	0.5	223.3	20,269.9	24,459.3	13,742.5	0.6	9,790	298,994
	10	0.4	53.2	17,724.9	22,004.6	9,984.7	2.8	8,294	262,202
	11	0.6	639.5	17,588.0	19,508.8	2,813.7	0.7	6,766	204,639
	12	0.4	67.9	12,692.5	16,144.9	2,312.5	0.4	5,239	105,935
2026	1	0.3	75.5	14,732.1	17,278.5	3,294.1	0.3	5,915	168,609
	2	0.5	372.2	19,162.5	22,292.3	6,510.2	0.7	8,144	197,934
	3	1.1	141.6	17,030.8	24,405.2	13,153.0	1.1	9,184	270,045
	4	0.5	265.3	14,809.8	20,779.7	11,958.8	9.3	8,097	247,810
	5	0.5	1,080.4	19,524.0	25,272.4	16,301.1	71.2	10,384	302,650
	6	1.2	1,269.2	19,289.1	25,451.0	17,761.8	180.4	10,678	247,051
	7	-	-	-	-	-	-	-	-
	8	-	-	-	-	-	-	-	-
	9	-	-	-	-	-	-	-	-
	10	-	-	-	-	-	-	-	-
	11	-	-	-	-	-	-	-	-
	12	-	-	-	-	-	-	-	-

Monthly Average of Battery Generation (MW) by Hour Ending								Average	Total
Year	Month	HE 1-4	HE 5-8	HE 9-12	HE 13-16	HE 17-20	HE 21-24	Across All Hours	
2025	1	154	892	294	133	1,208	314	500	15,588
	2	159	964	283	148	1,231	395	532	15,063
	3	192	844	268	183	1,112	836	582	18,383
	4	153	753	173	214	917	1,135	565	17,289
	5	144	363	161	232	816	1,392	531	16,825
	6	140	301	134	273	693	1,647	543	16,760
	7	209	311	100	278	782	1,909	622	19,803
	8	153	375	112	353	1,390	1,968	736	23,419
	9	117	357	140	282	2,114	1,298	743	22,684
	10	107	586	182	287	2,629	730	757	23,924
	11	138	845	210	213	2,784	376	754	22,789
	12	146	1,230	527	227	2,368	471	831	16,798
2026	1	170	1,546	413	174	2,414	709	911	25,974
	2	166	1,473	323	179	3,018	666	971	23,597
	3	161	1,241	480	320	2,293	1,731	1,045	30,740
	4	180	1,331	358	295	1,506	2,439	1,020	31,231
	5	250	899	231	308	1,347	2,936	1,001	29,167
	6	260	634	151	359	1,196	3,332	994	23,003
	7	-	-	-	-	-	-	-	-
	8	-	-	-	-	-	-	-	-
	9	-	-	-	-	-	-	-	-
	10	-	-	-	-	-	-	-	-
	11	-	-	-	-	-	-	-	-
	12	-	-	-	-	-	-	-	-

RT Congestion Constraint Rankings - Top 10 Constraints by Binding Frequency and Top 10 Constraints by Total Congestion Rent																
Category	Year	Constraint	Value	Rank	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
FREQ EXIST	2026	NELSON SHARPE RIO HONDO GTC (NELRIO)	10516	1	1322	1510	2517	2967	1567	633	0	0	0	0	0	0
FREQ EXIST	2026	6965 A (LNGSW-PRLSW)	6550	2	1048	584	2401	1131	743	643	0	0	0	0	0	0
FREQ EXIST	2026	WEST TEXAS EXPORT GTC (WESTEX)	5678	3	185	664	1274	828	1523	1204	0	0	0	0	0	0
FREQ EXIST	2026	NORTH EDINBURG LOBO GTC (NE LOB)	5513	4	530	336	2113	1577	577	380	0	0	0	0	0	0
FREQ EXIST	2026	587 A (ARGYL-LWSVH)	5291	5	1477	965	1225	1376	221	27	0	0	0	0	0	0
FREQ EXIST	2026	651 B (CMNSW-CMNTF)	5087	6	93	616	840	328	1410	1800	0	0	0	0	0	0
FREQ EXIST	2026	HHGTOM 1 (HHGT-OMEGA)	4930	7	451	645	1999	411	960	464	0	0	0	0	0	0
FREQ EXIST	2026	6437 F (SCRCV-KNAPP)	4756	8	481	425	833	934	844	1239	0	0	0	0	0	0
FREQ EXIST	2026	HAINE LA PAL1 1 (LA PALMA-HAINE DR)	4369	9	942	1461	1675	223	48	20	0	0	0	0	0	0
FREQ EXIST	2026	LARDVN LOBO2 1 (LOBO-LARDVNTN)	3992	10	0	1277	2545	12	117	41	0	0	0	0	0	0
TOP10 RENT	2026	WEST TEXAS EXPORT GTC (WESTEX)	\$ 78.19	1	\$ 1.27	\$ 7.87	\$ 15.48	\$ 12.32	\$ 24.00	\$ 17.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10 RENT	2026	HCKSW MR2L (HCKSW-HCKSW)	\$ 52.13	2	\$ -	\$ 0.40	\$ -	\$ 51.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10 RENT	2026	6965 A (LNGSW-PRLSW)	\$ 48.91	3	\$ 9.57	\$ 3.75	\$ 17.78	\$ 8.81	\$ 6.03	\$ 2.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10 RENT	2026	MGSES-CATSW LINES (MGSES-CATSW)	\$ 44.01	4	\$ 6.13	\$ 3.96	\$ 1.80	\$ 13.24	\$ 15.27	\$ 3.61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10 RENT	2026	587 A (ARGYL-LWSVH)	\$ 37.33	5	\$ 13.84	\$ 7.71	\$ 7.13	\$ 7.81	\$ 0.75	\$ 0.09	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10 RENT	2026	EASTEX GTC (EASTEX)	\$ 33.00	6	\$ -	\$ 0.00	\$ 10.03	\$ 21.11	\$ 1.03	\$ 0.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10 RENT	2026	641 A (KLNSW-STAGE)	\$ 27.14	7	\$ -	\$ -	\$ 27.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10 RENT	2026	LPLMK LPLNE 1 (LPLMK-LPLNE)	\$ 25.28	8	\$ 9.32	\$ 3.84	\$ 2.16	\$ 5.42	\$ 2.17	\$ 2.37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10 RENT	2026	BCESW-SNDSW LINES (BCESW-SNDSW)	\$ 24.88	9	\$ 0.04	\$ 0.05	\$ -	\$ 22.19	\$ 2.51	\$ 0.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOP10 RENT	2026	HARGRO TWINBU1 1 (TWINBU-HARGROVE)	\$ 23.85	10	\$ 12.25	\$ 8.65	\$ 0.04	\$ 0.04	\$ 0.14	\$ 2.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Month	Rent Total
1	\$224.98
2	\$85.41
3	\$219.53
4	\$321.71
5	\$153.28
6	\$130.16
7	\$0.00
8	\$0.00
9	\$0.00
10	\$0.00
11	\$0.00
12	\$0.00
Cumulative	\$1,135.07

[illegible]

Top 10 CRR Pairs Ranked by Monthly Auction Values - Top 10 PTP Obligations by Total Transaction Values and Top 10 PTP Options by Total Transaction Values																
FTR Option	Year	CCR Pair	Total Value	Rank	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
N	2026	HB WEST-LZ WEST	\$ 40.11	1	\$ 13.59	\$ 7.08	\$ 6.84	\$ 5.10	\$ 3.53	\$ 3.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N	2026	HB NORTH-HB HOUSTON	\$ 8.49	2	\$ -	\$ -	\$ 1.37	\$ 1.70	\$ 2.81	\$ 2.60	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N	2026	MERCURY ALL-HB NORTH	\$ 7.02	3	\$ 1.02	\$ 0.59	\$ 2.10	\$ 1.20	\$ 1.16	\$ 0.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N	2026	HB NORTH-LZ NORTH	\$ 6.26	4	\$ 1.60	\$ 0.46	\$ 0.26	\$ 0.52	\$ 0.88	\$ 2.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N	2026	AEEC-LZ WEST	\$ 4.10	5	\$ 0.60	\$ 0.42	\$ 1.02	\$ 0.81	\$ 0.54	\$ 0.70	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N	2026	HB PAN-HB WEST	\$ 3.71	6	\$ 0.33	\$ 0.87	\$ 0.89	\$ 0.37	\$ 0.74	\$ 0.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N	2026	HB NORTH-HB SOUTH	\$ 3.24	7	\$ -	\$ -	\$ 0.88	\$ 0.61	\$ 1.03	\$ 0.72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N	2026	RAMBLER UNIT-WL RANCH RN	\$ 2.99	8	\$ 1.56	\$ 0.21	\$ 0.04	\$ 1.15	\$ 0.04	\$ 0.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N	2026	DAN ALL-HB HOUSTON	\$ 2.39	9	\$ 0.18	\$ 0.14	\$ 0.37	\$ 0.33	\$ 0.45	\$ 0.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
N	2026	COL COLETG1-HB SOUTH	\$ 2.00	10	\$ 0.51	\$ 0.18	\$ 0.35	\$ 0.30	\$ 0.12	\$ 0.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Y	2026	RAMBLER UNIT-WL RANCH RN	\$ 5.67	1	\$ 2.95	\$ 0.40	\$ 0.34	\$ 1.02	\$ 0.55	\$ 0.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Y	2026	B DAVIS 3-HB SOUTH	\$ 5.31	2	\$ 1.34	\$ 1.56	\$ -	\$ -	\$ 0.96	\$ 1.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Y	2026	HB WEST-LZ WEST	\$ 4.79	3	\$ 1.53	\$ 0.48	\$ 0.67	\$ 0.19	\$ 0.50	\$ 1.42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Y	2026	PENA ALL-LZ CPS	\$ 4.54	4	\$ 0.32	\$ 0.59	\$ 0.68	\$ 0.81	\$ 0.81	\$ 1.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Y	2026	TORR ALL-SAN SANMIGG1	\$ 3.08	5	\$ 0.53	\$ 0.20	\$ 1.15	\$ 0.62	\$ 0.45	\$ 0.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Y	2026	QUEEN SL RN-GREASWOD ALL	\$ 2.59	6	\$ 0.16	\$ 1.71	\$ 0.02	\$ 0.08	\$ 0.57	\$ 0.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Y	2026	ANCHOR ALL-HB NORTH	\$ 2.46	7	\$ 0.16	\$ 0.55	\$ 0.41	\$ 0.71	\$ 0.26	\$ 0.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Y	2026	BORDAS 345-LV3 UNIT1	\$ 2.41	8	\$ 0.41	\$ 0.32	\$ 0.92	\$ 0.55	\$ 0.14	\$ 0.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Y	2026	OUTP SLR RN-SAN SANMIGG1	\$ 2.30	9	\$ 0.38	\$ 0.34	\$ 0.30	\$ 0.60	\$ 0.55	\$ 0.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Y	2026	WL RANCH RN-HHGT KENDAL	\$ 2.13	10	\$ 0.30	\$ 0.86	\$ 0.25	\$ 0.12	\$ 0.05	\$ 0.55	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -